



October 22, 2026

BSE Limited

P J Towers,
Dalal Street,
Mumbai – 400001

National Stock Exchange of India Limited

Exchange plaza,
Bandra-Kurla Complex, Bandra (E)
Mumbai – 400051

Scrip Code: 542066

Scrip Code: ATGL

Sub: Submission of Media Release and Investors' Presentation on Unaudited Financial Results (Standalone and Consolidated) for the quarter and half year ended September 30, 2026

Dear Sir / Madam,

In continuation to submission of Outcome of Board Meeting dated October 22, 2026, please find enclosed the following:

1. Media Release dated October 22, 2026, on the Unaudited Financial Results (Standalone and Consolidated) of the Company for the quarter and half year ended September 30, 2026, as **Annexure – "A"** and
2. Presentation on performance highlights of the Company for the Unaudited Financial Results (Standalone and Consolidated) of the Company for the quarter and half year ended September 30, 2026 as **Annexure - "B"**.

The same is also being uploaded on the Company's website at www.adanigas.com.

You are requested to take the same on your records.

Thanking you,
Yours faithfully,

For **Adani Total Gas Limited**

ANIL

RAMSAHAY

AGRAWAL

Digitally signed by
ANIL RAMSAHAY
AGRAWAL
Date: 2026.10.22
15:44:03 +05'30'

Anil Agrawal

Company Secretary

Encl.: As above

Adani Total Gas Limited
(Formerly known as Adani Gas Ltd)
Crest 4-5, Inspire Business Park
Shantigram, Nr. Vaishnodevi Circle,
S.G.Highway, Ahmedabad – 382 421
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Registered Office: "Adani Corporate House", Shantigram, Near Vaishno Devi Circle, S. G. Highway, Khodiyar, Ahmedabad - 382421

Adani Total Gas Q2 & H1FY27 Results

ATGL Concludes Q2 & H1FY27 with Strong Volume, Revenue & EBITDA Growth

Q2FY27 & H1FY27 volume increased 12% & 13% YoY

Q2FY27 & H1FY27 EBITDA increased 12% & 3% YoY

EDITOR'S SYNOPSIS

Operational Highlights – Q2FY27 (Standalone):

- Combined CNG and PNG volume of **315 MMSCM**, **12% increase YoY**
- Increased CNG stations to **723** by adding **16** new stations
- Expanded PNG home connections to **11.81 lakh**, by adding **39,574** new households
- Increased Industrial & Commercial connections to **10,864** with **442 new customers** added
- Expanded Steel Pipeline Network by **318 Inch-Km**, reaching a cumulative **16,305 Inch-Km**

Pan India Footprint – Q2FY27 (With JV namely IOAGPL):

- Combined CNG and PNG volume of **529 MMSCM**; up by **18% YoY**
- Combined network of **1,185** CNG Stations, with **18** new stations added
- PNG home connections crossed **14.31 lakh**, touching over 6 million lives daily.
- Grew Industrial & Commercial connections to **12,925**, **~600 new customers** added
- Completed cumulative **29,156 Inch Km** of Steel Pipeline network

Ahmedabad, 22 October 2026: Adani Total Gas Limited (ATGL), one of India's largest CGD companies, continues its mission of transforming India's energy landscape through infrastructure development across existing and new geographical areas, and new-age energy businesses. Today, ATGL announced its operational and financial performance for the second quarter and half year ended 30th September 2026.

"ATGL delivered a strong performance in Q2FY27, with volumes growing 12% and revenue rising 34% year-on-year, supported by sustained CNG demand, deeper PNG penetration and disciplined network expansion. This momentum enabled ATGL to achieve strong double digit EBITDA growth up by 12% YoY.

This performance was achieved despite a challenging operating environment marked by the continuation of West Asia crisis, elevated Brent and spot gas prices, currency depreciation and reduction in APM allocation. Our diversified sourcing portfolio, mix of long-term contracts and

flexible market purchases along with calibrated price mechanism helped manage cost pressures, maintained supply reliability, and sustained customer demand.

We remain focused on discipline capital allocation, volume growth, operational excellence combined with digital enablement across CNG, PNG, e-mobility and biomass segments to create long-term value for customers and stakeholders.” – **Sanjay Pandita, CEO, ATGL**

Standalone Operational and Infrastructural Highlights:

Operational Performance							
Particulars	UoM	Q2FY27	Q2FY26	% Change YoY	H1FY27	H1FY26	% Change YoY
Sales Volume	MMSCM	315	280	12%	618	547	13%
CNG Sales	MMSCM	223	191	17%	441	376	17%
PNG Sales	MMSCM	92	89	3%	177	171	4%

Particulars	UoM	As on 30 th September'26	Q2FY27 Additions	H1FY27 Additions
CNG Stations	Nos.	723	16	21
Steel Network	Inch Km	16,305	318	732
Domestic-PNG	Nos.	11,80,682	39,574	77,817
Commercial-PNG	Nos.	7,669	392	784
Industrial-PNG	Nos.	3,195	50	106

Key Business updates

- The West Asia crisis continued in Q2FY27, resulting in elevated Brent and spot gas prices, while currency depreciation further increased the gas cost.
- Following withdrawal of temporary pooled gas support effective 5 July 2026, the Government introduced a revised HPHT allocation framework, improving domestic gas availability for CGD entities through a demand and shortfall-based methodology.
- ATGL continued to leverage a diversified sourcing portfolio, including increased domestic allocation, new long and mid-term contracts and market purchases, to address demand requirements, manage supply risks and maintain operational reliability.

Operations Commentary – Q2 & H1FY27

- CNG volume increased by **17% YoY** in Q2FY27 and H1FY27, supported by network expansion and higher throughput across multiple Geographical Areas.
- **~11.81 lakh** homes are now connected with Piped Natural Gas.

- PNG volume grew by **3% YoY** in Q2FY27 and **4% YoY** in H1FY27, supported by domestic and commercial demand.
- Overall volume increased by **12% YoY** in Q2FY27 and **13% YoY** in H1FY27.

Standalone Financial Highlights:

Financial Performance							
Particulars	UoM	Q2FY27	Q2FY26	% Change YoY	H1FY27	H1FY26	% Change YoY
Revenue	INR Cr	2,102	1,569	34%	3,999	3,060	31%
EBITDA	INR Cr	340	302	12%	621	603	3%
Profit Before Tax	INR Cr	235	217	8%	414	436	-5%
Profit After Tax	INR Cr	167	162	3%	300	324	-7%
Cash Profit	INR Cr	254	235	8%	458	462	-1%

Results Commentary Q2 & H1FY27

- Revenue from operations rose by **34%** in Q2FY27 and **31%** in H1FY27, led by sustained volume growth.
- Cost of natural gas increased by **43%** in Q2FY27, driven by sustained volume growth, elevated Brent-linked prices, withdrawal of pooled-gas support and the prolonged West Asia crisis.
- APM allocation for the CNG segment averaged around **25%** in Q2FY27, with shortfall addressed through HPHT gas, NWG, long-term and short-term contracts, and market purchases.
- Strategic sourcing and calibrated pricing helped manage higher input costs while sustaining volume growth.
- EBITDA grew by 12% YoY at **INR 340 Cr** in Q2FY27 and 3% growth at **INR 621 Cr** in H1FY27.
- PBT and PAT stood at **INR 235 Cr** and **INR 167 Cr** respectively in Q2FY27.
- Consolidated PAT stood at INR 173 Cr for Q2 FY27 and INR 315 Cr for H1 FY27.

Adani TotalEnergies E-mobility Limited (ATEL)

- ATEL expanded its footprint to **5,513 installed EV Charge Points** across 26 states/UTs and 225 cities
- Installed capacity increased to **~63 MW**, with 4,809 charge points operational

Adani TotalEnergies Biomass Limited (ATBL)

- A total of **460 MT** of CBG was sold in H1FY27, including 195 tonnes through dedicated CBG stations and the balance to third parties.

- Organic manure recorded sales of **6,865+ tonnes** in H1FY27, including 1,757+ tonnes under the Harit Amrit brand.
- Harit Amrit continued its regional expansion with brand-awareness sessions for farmers.

Key ESG Highlights

- NSE Sustainability score increased to **75** and Stakeholders Empowerment Services (SES) score improved to **75** out of 100

About Adani Total Gas

Given its gas distribution, ATGL is authorised in 34 Geographical Areas and plays a significant role in the nation's efforts to enhance the share of natural gas in its energy mix. Of the 53 GAs, 34 are owned by ATGL and the balance 19 GAs are owned by Indian Oil-Adani Gas Private Limited (IOAGPL) – a 50:50 joint venture between Adani Total Gas Limited and Indian Oil Corporation Limited. Further, ATGL has formed 2 wholly owned subsidiaries namely Adani TotalEnergies E-Mobility Ltd (ATEL) and Adani TotalEnergies Biomass Ltd (ATBL) for its E-Mobility and Biomass Business respectively. ATGL has also formed a 50:50 joint venture, namely Smart Meter Technologies Private Limited for its gas meter manufacturing business.

For more information, please visit <https://www.adanigas.com/>

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Adani Total Gas Limited

CGD | e-Mobility | Biomass



Compressed
Natural Gas



Piped
Natural Gas



LNG for Transport
and Mining



EV Charging



Biomass
(Compressed Biogas and
Organic Fertiliser)

H1 & Q2 FY2027 Earnings Presentation

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Digitization & Customer delight

Digital updates & Customer delight initiatives and progress

Annexure

ATGL at a glance.....

City Gas Distribution

53

Geographies
125 district
14% population covered

~29,156

Inch-KM
Steel Pipeline

1185

CNG Stations
(Across 53 GAs)

1.44 mn+

PNG Connections
(Domestic + I&C)

Includes infrastructure numbers of JV IOAGPL.

New Age Energy Solutions

E-Mobility

5,513

Charge Points
4809 Operational

Spread Across **26 states and UTs** and **225 cities**

~63MW

**Installed
Capacity**



Biogas

7.5 MTD

Peak CBG Production
225 TPD feedstock processing
capacity



01

ATGL: Promoter's Overview

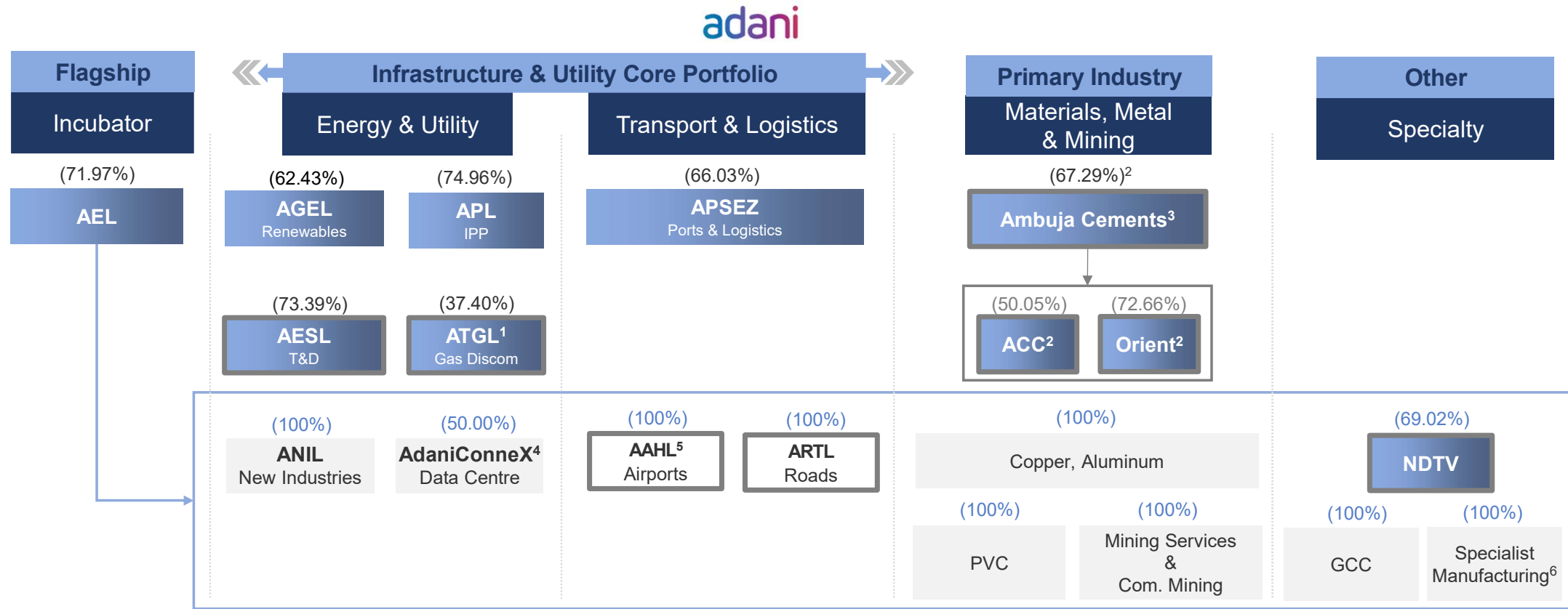


01a

About Adani Group



Adani Portfolio: A World Class Infrastructure & Utility Portfolio



(%): Adani Family equity stake in Adani Portfolio companies (%) [AEL equity stake in its subsidiaries](#) (%) [Ambuja equity stake in its subsidiaries](#)

Listed cos

Direct Consumer

A multi-decade story of high growth centered around infrastructure & utility core

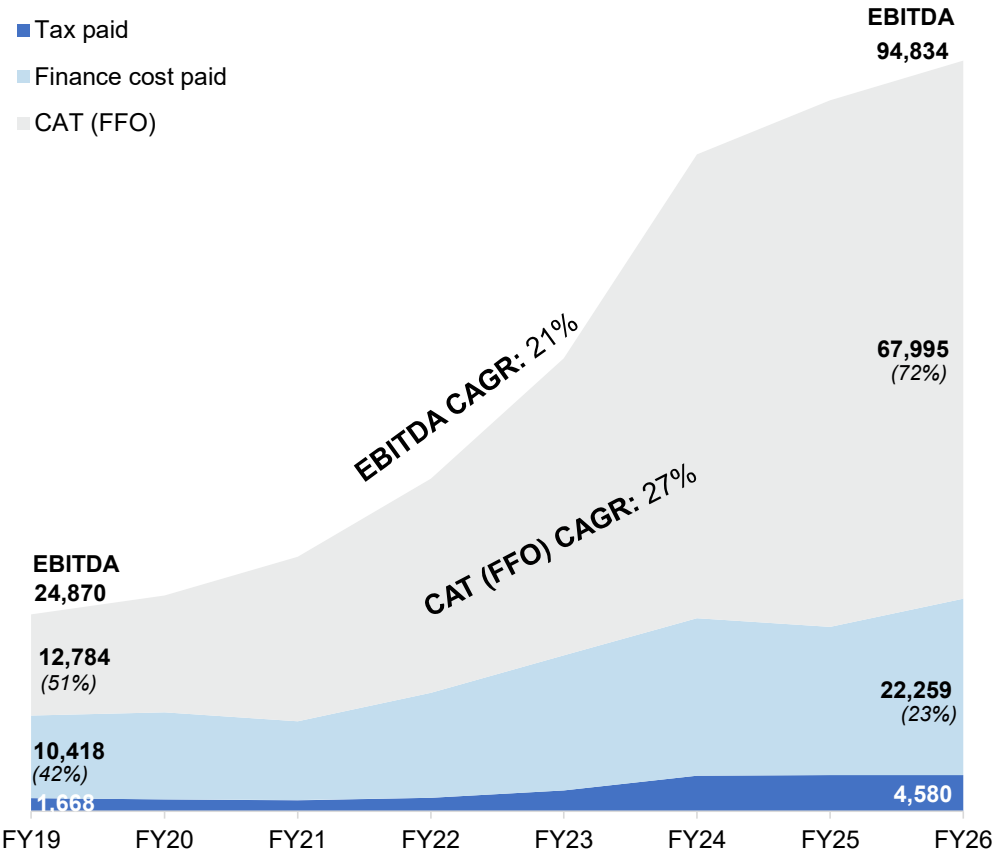
1. ATGL: Adani Total Gas Ltd, JV with Total Energies | 2. Ambuja Cement's shareholding does not include Global Depository Receipt of 0.04% but includes AEL shareholding of 0.35% received as part of the consideration against transfer of Adani Cementation Limited as per NCLT order dated 18th July'25 | 3. Cement includes 67.29% (67.33% on Voting Rights basis) stake in Ambuja Cements Ltd. as on 30th Sep'26 which in turn owns 50.05% in ACC Limited. Adani directly owns 6.64% stake in ACC Limited & Ambuja Cements Ltd. holds 72.66% stake in Orient Cement Ltd. | 4. Data center, JV with EdgeConnex | 5. AAHL has entered into binding agreements to raise INR 9,825 crore (~USD 1 Bn) of primary equity capital from marquee Global Investors in the month of Sep'26, once completed, investors will hold 5.54% stake in AAHL | 6. Includes the manufacturing of Defense and Aerospace Equipment | AEL: Adani Enterprises Limited | APSEZ: Adani Ports and Special Economic Zone Limited | AESL: Adani Energy Solutions Limited | T&D: Transmission & Distribution | APL: Adani Power Limited | AGEL: Adani Green Energy Limited | AAHL: Adani Airport Holdings Limited | ARTL: Adani Roads Transport Limited | ANIL: Adani New Industries Limited | IPP: Independent Power Producer | NDTV: New Delhi Television Ltd | PVC: Polyvinyl Chloride | GCC: Global Capability Centre | Promoter's holdings are as on 30th September, 2026.

Adani Portfolio: Best-in class growth with national footprint

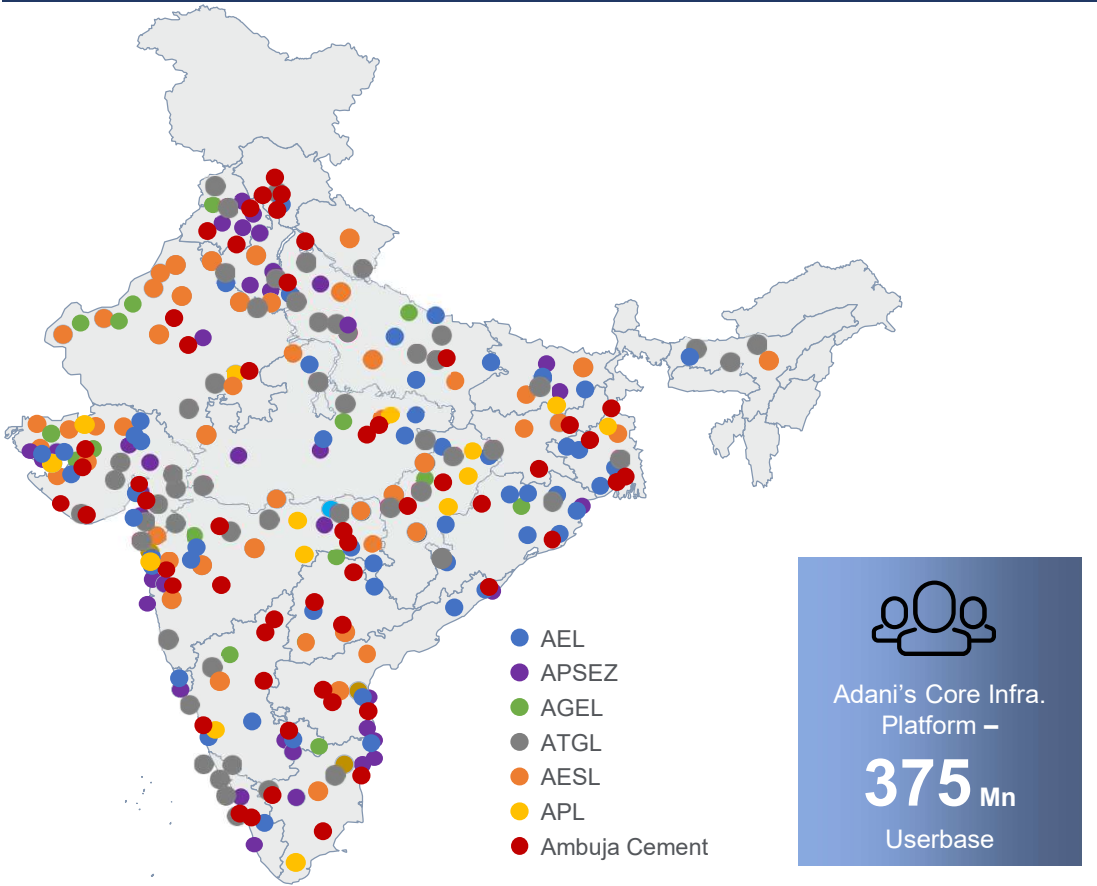


All figures in INR cr

Predictable, high and rising free cash flow

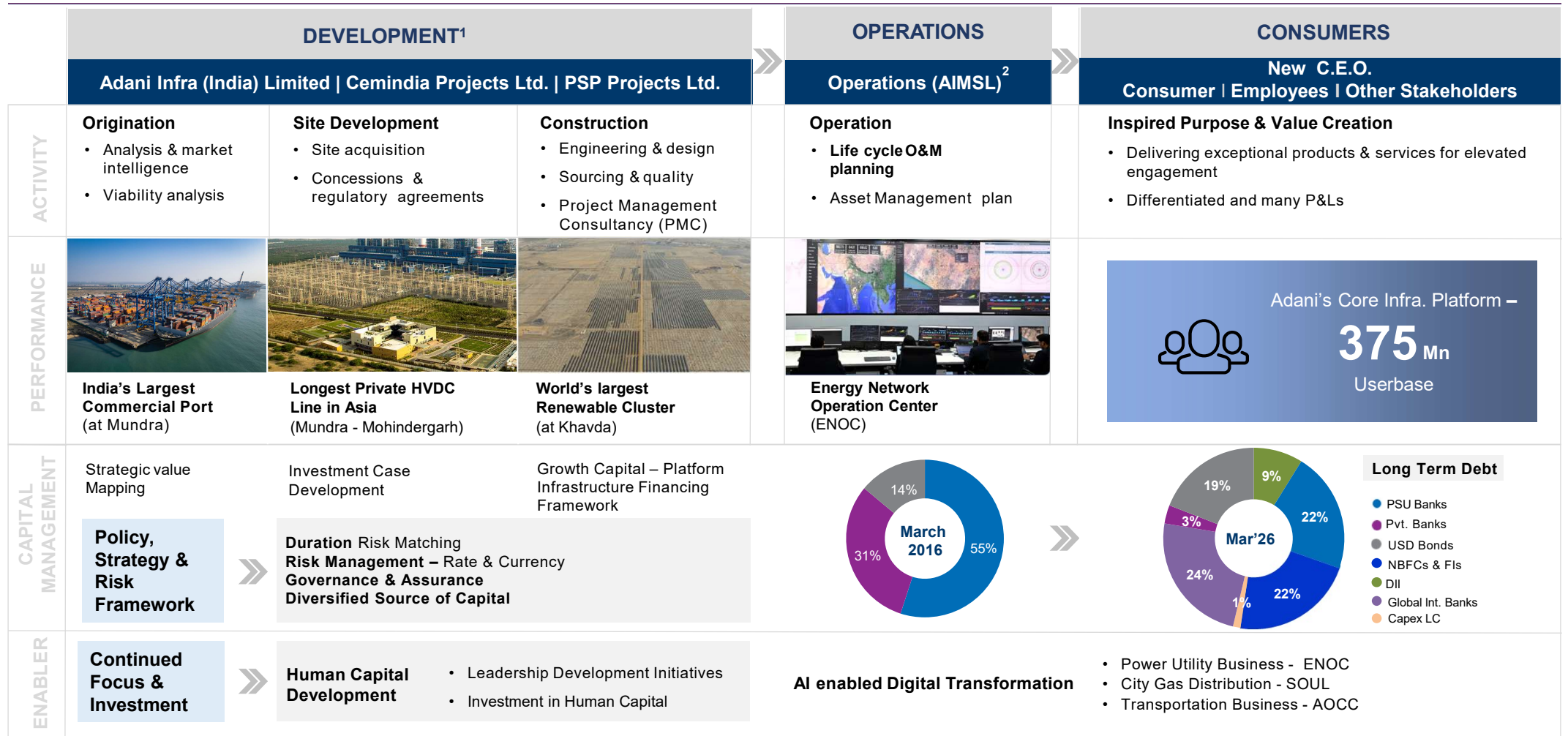


National footprint with deep coverage



EBITDA: Earning before Interest Tax Depreciation & Amortization | EBITDA: PAT + Share of profit from JV + Tax + Deferred Tax + Depreciation + Finance Cost + Forex Loss / (Gain) + Exceptional Items | FFO: Fund Flow from Operations | FFO : EBITDA – Actual Finance cost paid (excl. Capitalized Interest, incl. Int. on Lease Liabilities)– Tax Paid | AEL: Adani Enterprises Limited | APSEZ: Adani Ports and Special Economic Zone Limited | AGEL: Adani Green Energy Limited | ATGL: Adani Total Gas Limited | AESL: Adani Energy Solutions Limited | APL: Adani Power Limited

Adani Portfolio: Repeatable, robust & proven transformative model of investment



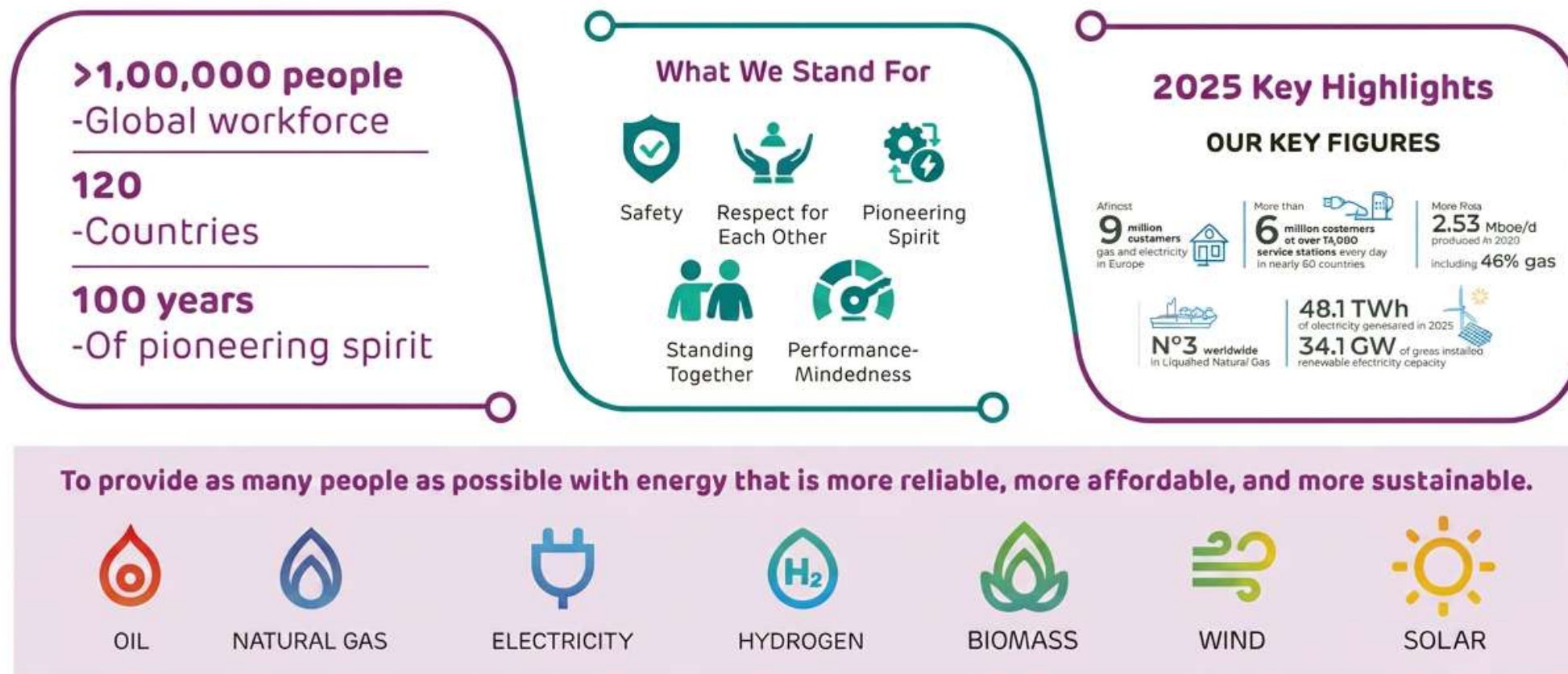
Note : 1. Cemindia Projects Ltd. (formerly known as ITD Cementation India Ltd.): the total shareholding stands at 67.46%. PSP Projects Ltd.: the total shareholding stands at 34.41%.| 2. Adani Environmental Resource Management Services Ltd. (additional company is being proposed) | O&M: Operations & Maintenance | HVDC: High voltage direct current | PSU: Public Sector Undertaking (Public Banks in India) | GMTN: Global Medium-Term Notes | SLB: Sustainability Linked Bonds | AEML: Adani Electricity Mumbai Ltd. | AIMSL : Adani Infra Mgt Services Pvt Ltd | IG: Investment Grade | LC: Letter of Credit | DII: Domestic Institutional Investors | COP26: 2021 United Nations Climate Change Conference | AGEL: Adani Green Energy Ltd. | NBFC: Non-Banking Financial Company | AIIL: Adani Infra (India) Ltd. | AOCC : Airport Operations Control Center



01b

About Total Group

- A global, Integrated energy company that produces and markets energy; oil and biofuels, natural gas, biogas and low-carbon hydrogen, renewables and electricity



Financial Indicators 2025⁽¹⁾

USD 15.6 billion

-Adjusted net income
(TotalEnergies share)

13.6%

-Return on equity (ROE)

12.6%

-Return on average
capital employed (ROACE)

USD 27.8 billion

-Cash flow from operations
excluding working capital (CFFO)

€ 3.4

-Dividend per share for
the fiscal year 2025⁽²⁾

USD 17.1 billion

-Net investment

Notes:

(1) Refer to the glossary for definitions and additional information on alternative performance measures (Non-GAAP measures)

(2) Subject to approval by the Shareholders' Meeting on May 29, 2026

(3) Excluding leases: 19.7% including leases

Extra-Financial Indicators 2025

33 MtCO₂e

-Greenhouse Gas (GHG)
emissions (Scope 1 and 2)
from operated facilities

65% reduction

-Methane emissions
reduction from operated
facilities (baseline: 2020)

18.5% reduction

-Carbon intensity of energy
products sold (baseline: 2015)

0.47

-Total Recordable
Injury Rate (TRIR)



Our Operational Performance 2025

2,529 kboe/d

-Hydrocarbon production¹

48.1 TWh

-Net power production¹

15.1 MT

-LNG production

43.9 MT

-Overall LNG sales volumes

34.1 GW

-Gross installed renewable power
generation capacity at year-end 2025

2.7 million

-Gas sales – number of
BtB and BtC clients

6.0 million

-Power sales – number of
BtB and BtC clients

Notes:

(1) Company production includes EBP production and integrated LNG production

(2) Includes solar: wind, hydroelectric and gas flexible capacities

(3) Includes 17.25% of Adani Green Energy Ltd's gross capacity, 50% of Clearway Energy Group's gross capacity, and 49% of Casa dos Ventos' gross capacity

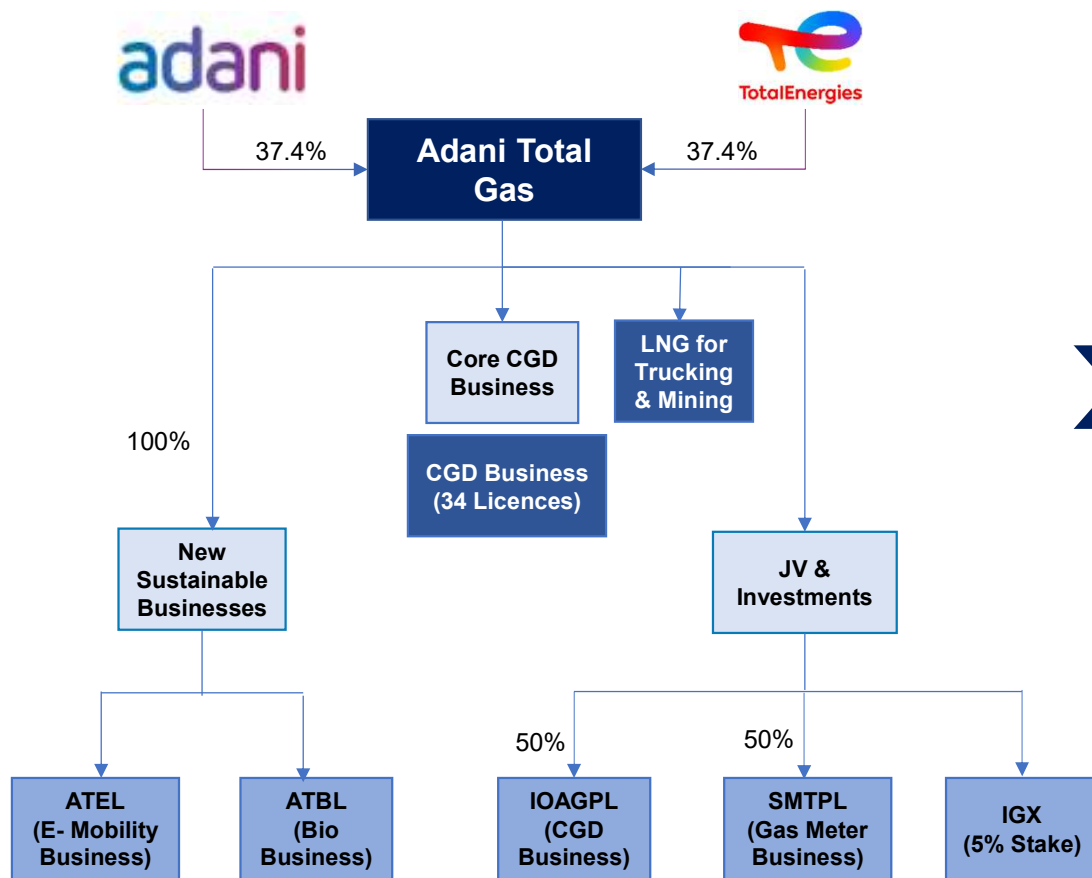
02

ATGL – Executive Summary

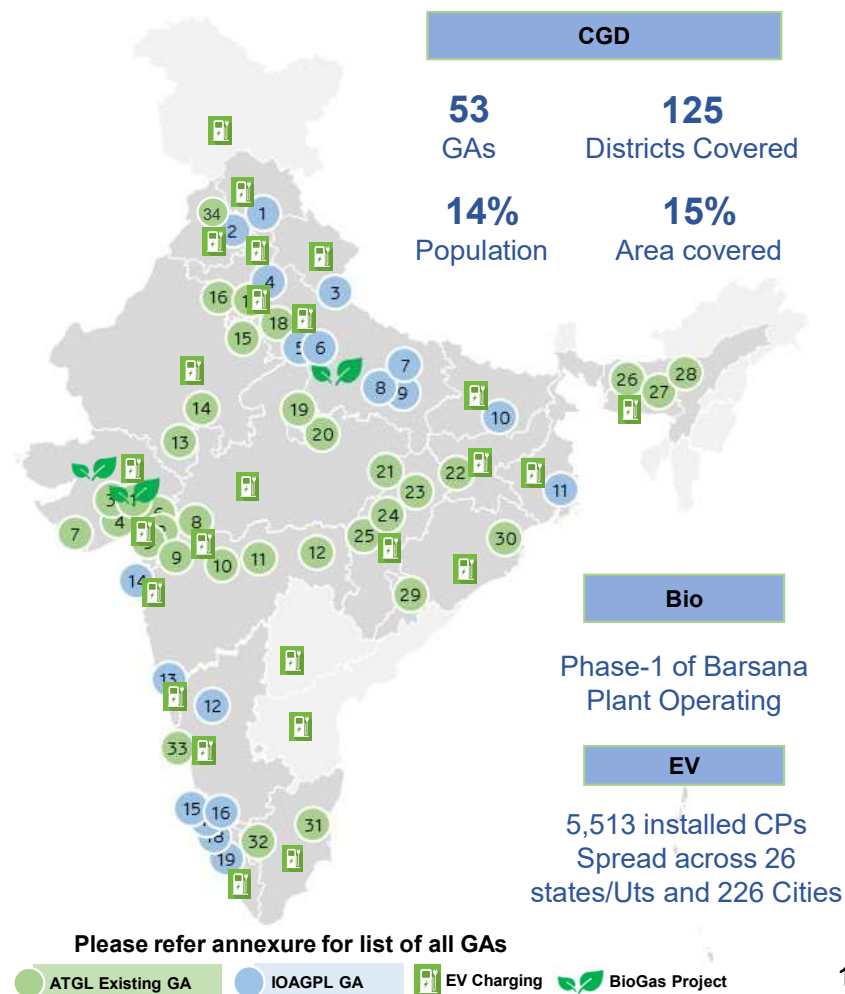


ATGL : Diversified Energy Platform

Business Structure



ATGL Presence



ATGL : Operational and Financial Highlights

Key Financial Metrics

	Q2 FY27								
	₹ 2102 Cr		₹ 340 Cr		₹ 235 Cr		₹ 167 Cr		₹ 254 Cr
	Total Revenue		EBITDA		PBT		PAT		Cash Profit
	▲ 34% YoY		▲ 12% YoY		▲ 8% YoY		▲ 3% YoY		▲ 8% YoY
	₹ 3999 Cr		₹ 621 Cr		₹ 414 Cr		₹ 300 Cr		₹ 458 Cr
	Total Revenue		EBITDA		PBT		PAT		Cash Profit
	▲ 31% YoY		▲ 3% YoY		▼ -5% YoY		▼ -7% YoY		▼ -1% YoY
	H1 FY27								

Key Operating Metrics

Total Volumes 315 mmscm Up by 12% YoY supported by CNG volumes; H1FY27 volumes at 618 MMSCM; 13% growth	CNG Stations 723 Added 16 CNG stations¹ in Q2, H1FY27 total added 21 stations	Steel pipeline at 16,305 Inch-Km Added 318 Inch Km steel pipeline in Q2, 733 Inch KM added in H1FY27	PNG Home-connections at ~1.18 mn+ ~40k new homes connected to PNG; H1FY27 added 78k home connection	PNG Industrial & Commercial at 10,864 Added 442 connections; H1FY27 added ~900 connections
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Note: Numbers are based on Standalone; 1. 3 CODO CNG stations are closed

03

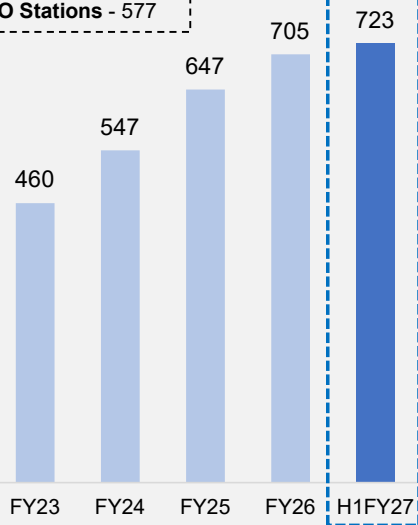
ATGL – Operational and Financial Performance – H1&Q2FY27



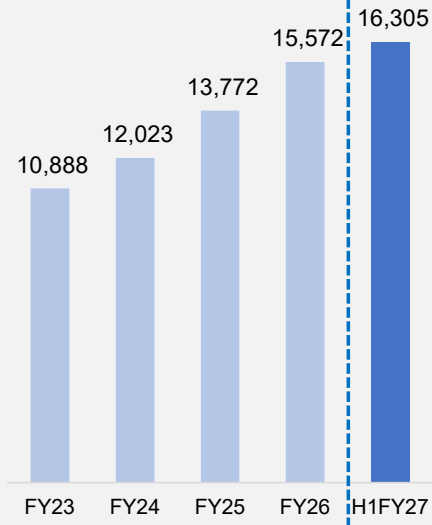
ATGL: Infrastructure Growth

CNG Stations

CODO Stations - 37
DODO Stations - 109
COLO Stations - 577

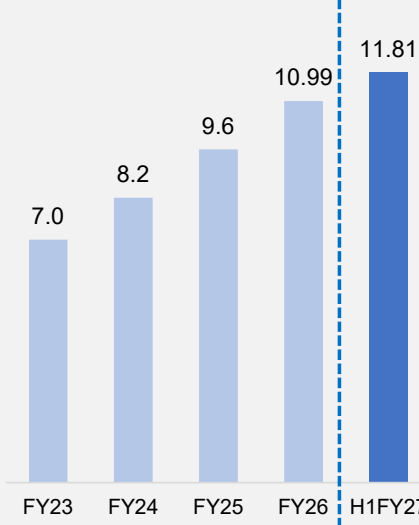


Steel IK

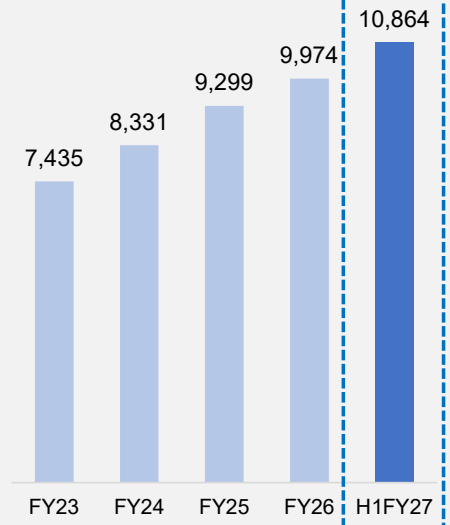


PNG Domestic

Nos in lakhs

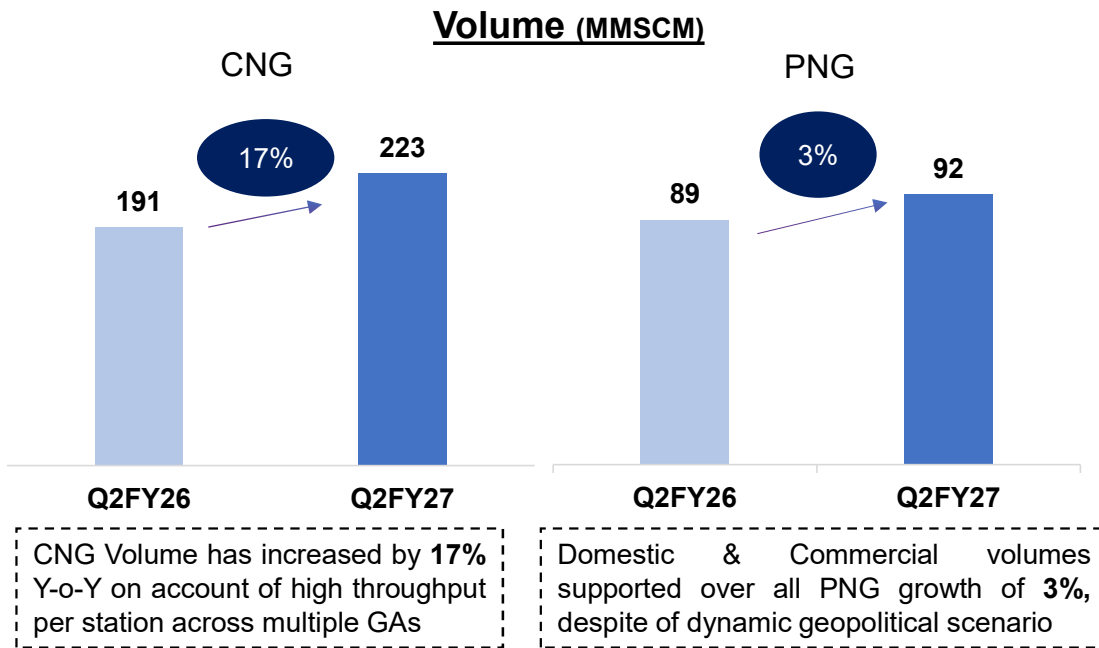


PNG I&C

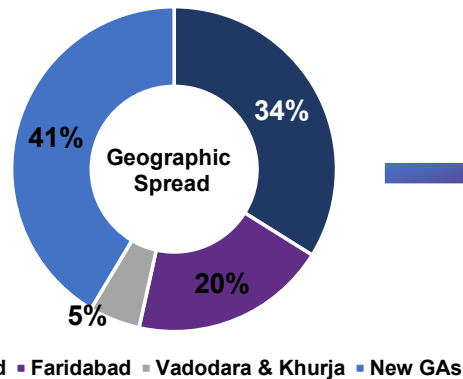
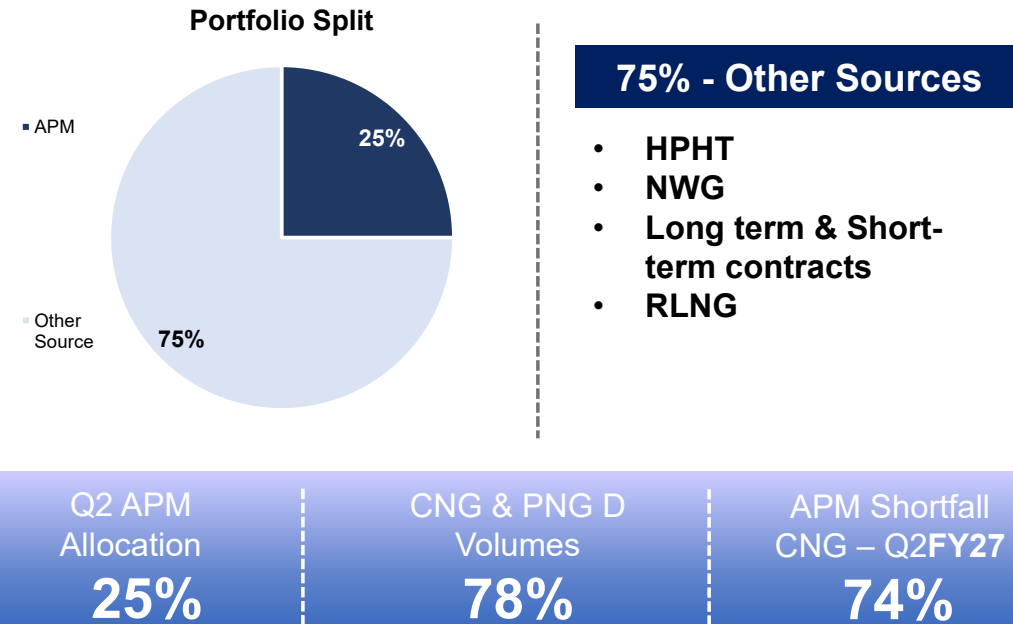


1. DODO – Dealer Owned Dealer Operated, COLO - Co-Located, CODO - Company Owned Dealer Operated

ATGL's Volume landscape & Diversified Gas Sourcing



Gas Sourcing Mix



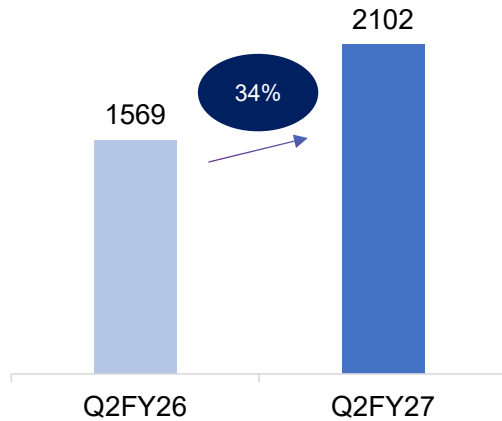
- ✓ Registered ~30% YoY growth in new GA volumes at **1.39 mmscmd** from 1.08 in Q2FY26
- ✓ Volume mix for new GAs improved to **41%** from 35% in Q2FY26.

Elevated gas costs and APM supply gaps, fueled by ongoing West Asia Crisis, were managed through proactive measures such as

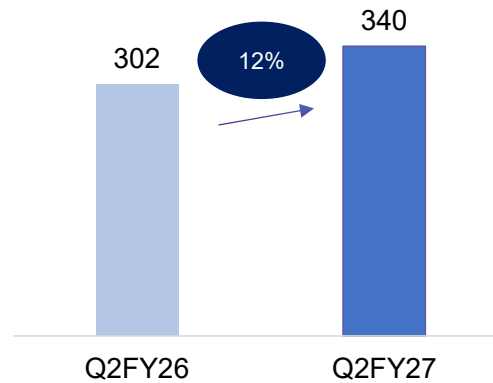
- ✓ Adding Long term agreements of 5 years
- ✓ Remaining demand supply mismatch covered with fortnightly or monthly agreements, including through IGX

ATGL – Financial Performance and Key Drivers – Q2FY27

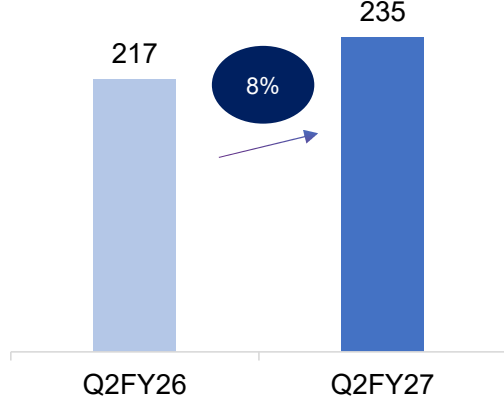
Revenue



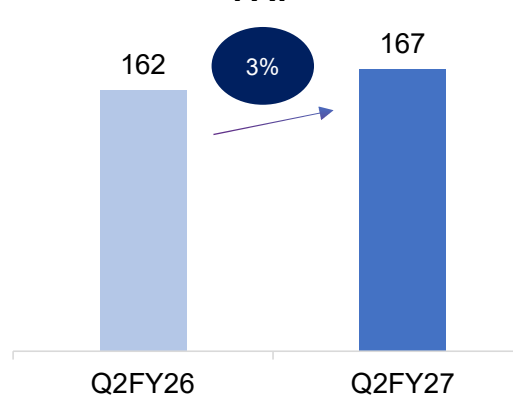
EBITDA



PBT



PAT



All Fig in INR Crs

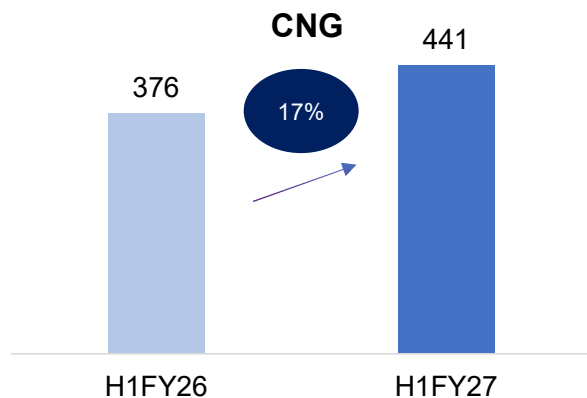
Y-o-Y Comparison

- Total Revenue rose by **34%**, led by strong, double-digit volume growth in CNG
- Cost of Goods Sold increased by **43%**, primarily driven by, higher **Brent-linked prices**, withdrawn of pool mechanism, prolonged West Asia crisis.
- Despite these cost challenges, ATGL delivered **12%** EBITDA growth reached to **INR 340 crore for Q2FY27 (H1FY27 EBITDA rose to INR 621 Crs; 3% YoY increase)**
- This was further supported by strategic sourcing and calibrated pricing.
- HH¹-indexed contract prices remained lower due to a soft index compared to boarder market indices.
- ATGL added long term agreements and utilized flexible spot-linked contracts to optimize procurement and bridge the demand shortfall

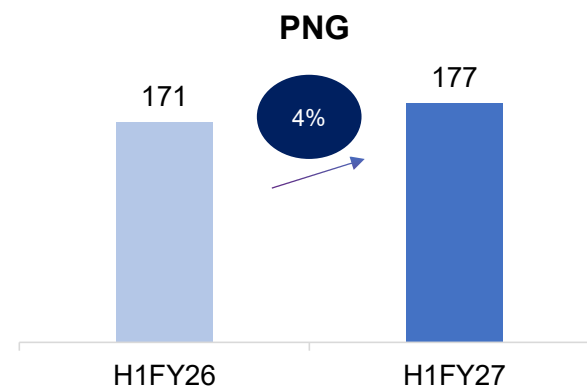
1. HH – Henry Hub

ATGL - Volume & Financials – H1FY27

Volume in MMSCM

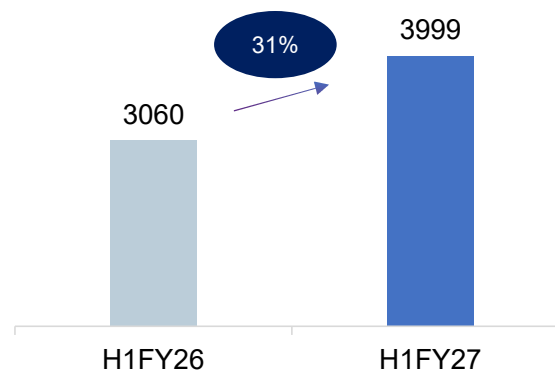


CNG Volume has increased by **17% Y-o-Y** with network expansion of CNG stations

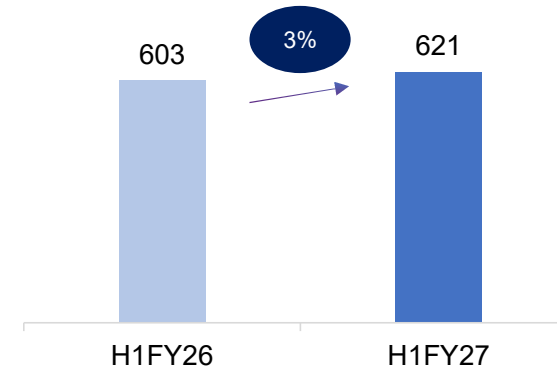


PNG Volume has increased by **4% Y-o-Y** due to penetration in domestic and commercial segment.

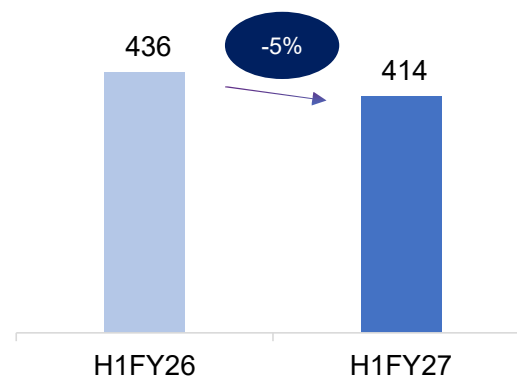
Total Revenue



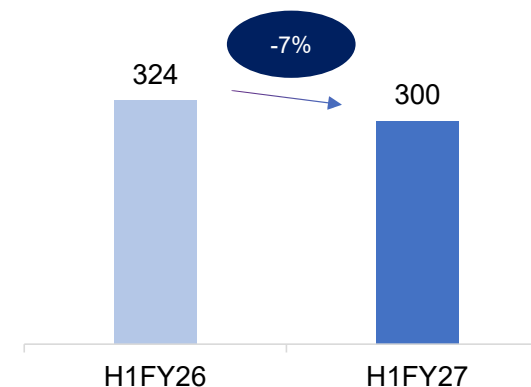
EBITDA



PBT



PAT



ATGL delivered strong growth in H1 with higher volume, revenue, and profitability, reflecting strong operational momentum. This was achieved through robust infra build-out, strategic gas sourcing, and calibrated pricing management.



5513
Installed
Charging Points



7.5 MTD
CBG Peak production
achieved

04

Sustainable Business Update



ATGL : Sustainable Business Update

E-Mobility



- ✓ Focused on improving utilisation, with **260 CPs energized** vs. **207 new CPs additions** in Q2FY27
- ✓ Deployed first dispenser-based charger at Adani International School

Focusing on B2B Clients to Improve the Utilisation



Q2 Tie ups



Biomass

- A total of **460 MT** of CBG was sold in H1FY27.
- FOM recorded sales of **4650+** tons in H1FY27 out of which 1770+ tonnes sold through brand Harit Amrit
- Harit Amrit brand regional expansion along with brand awareness sessions with farmers



Harit Amrit Brand awareness sessions with farmers

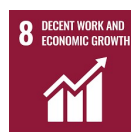
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ESG Framework & Sustainability Update – H1 & Q2FY27



ATGL's Sustainability Initiatives – Environment, Social & Governance

Initiatives	Target for FY2026-27	Achievement till H1 FY'27
 Decarbonization of fleets	Sustain 100% decarbonization of fleet	Total 655+ HCV fleets running on low carbon fuel.
 Solarization	10 MW Open Access solarization	Cumulative capacity increased to 1 MW till Q2FY27 & 10 MW ongoing captive open access solar projects
 Greenmosphere	50,000 tree plantation	10,000 trees planted under mass plantation project for Pusad location.
 Methane Leak detection & Repair	3500 Km gas grid to be surveyed	4,375 KM length covered under leak detection and repair survey.
 Employee Fatality at workplace	<0.5 Lost Time Injury Frequency (LTIFR)	0 LTIFR, 0.3196 TRIFR & 13374 safety training hours till H1.
 Assessment for plant & Office HSE Working condition	Sustain 100% all Plants and Offices coverage	327 safety program covering 6685 Nos. employees & workers trained.



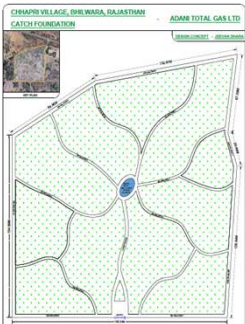
Mass Plantation Projects

On-going Project at Pusad, Maharashtra



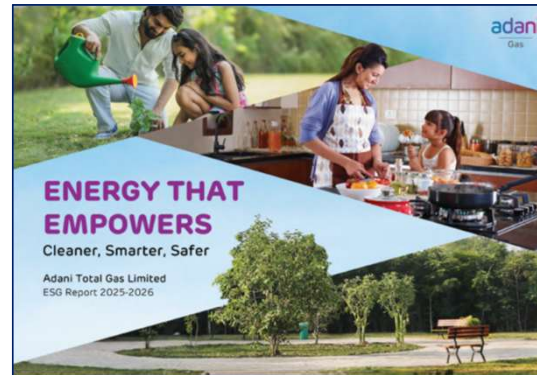
Enhancing green cover across 15 acres through the plantation of 50,000 trees.

Proposed Project - Bhilwara



Development of a **Miyawaki Forest** in Bhilwara through the plantation of **1 lakh** trees, bringing **15 acres** under green cover.

ESG & BRSR of Annual Report



- Strengthened ESG reporting across key material focus areas
- 44% reduction in scope 1 and Scope 2 emission intensity
- 99% waste diverted from the Landfill
- 0.32% LTIFR (improved by 36%)
- Standards are aligned with GRI, TCFD, Sustainability development goals, and S&P Global

ESG Rating updates

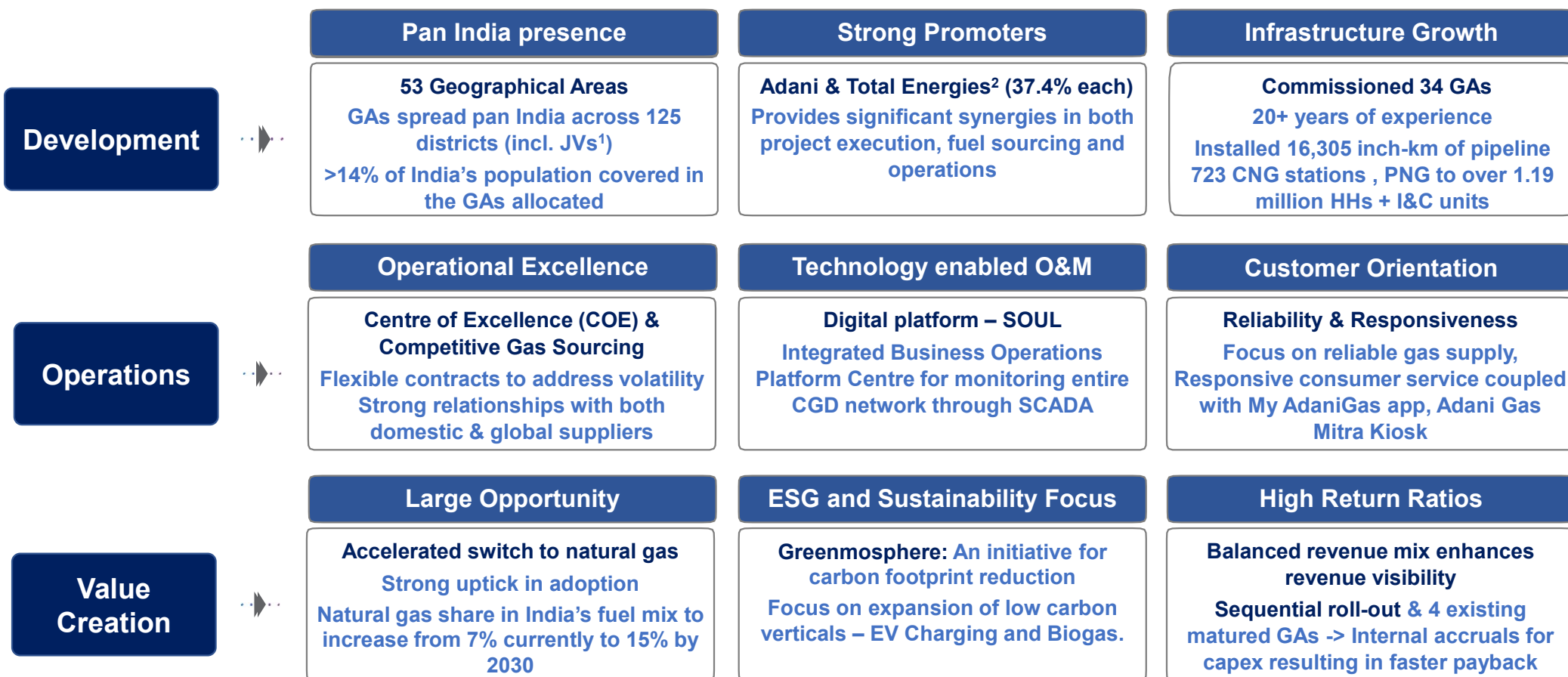
- **NSE Sustainability score** of ATGL stands at **75** out of 100.
- **SES score** of ATGL increased to **75** from 73 earlier.
- ATGL is placed best performing companies within its peer group for all three rating agencies
- Lower waste intensity and direct GHG emissions, methane leak detection and repair, fewer employee and worker grievances, investor grievance resolution, and an independent, engaged Board drove the ESG upgrade.
- The company also has zero policy discrepancies.

06

Rationale for Investment



ATGL: Well positioned for Sustainable, Industry-leading growth

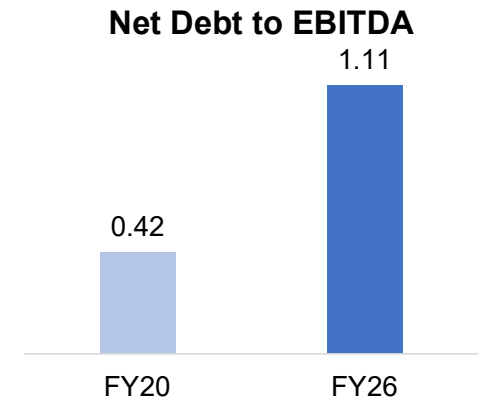
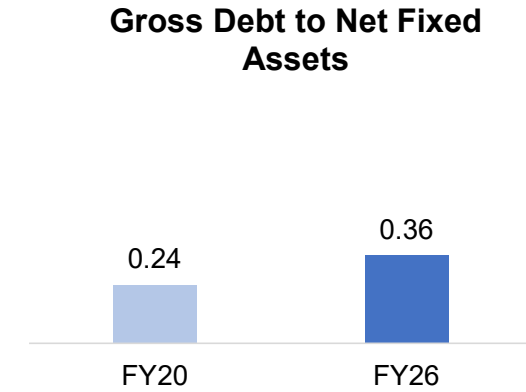
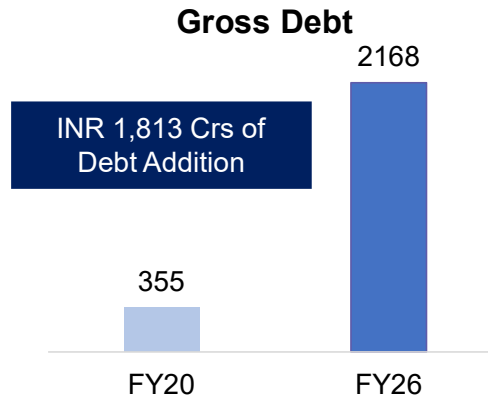
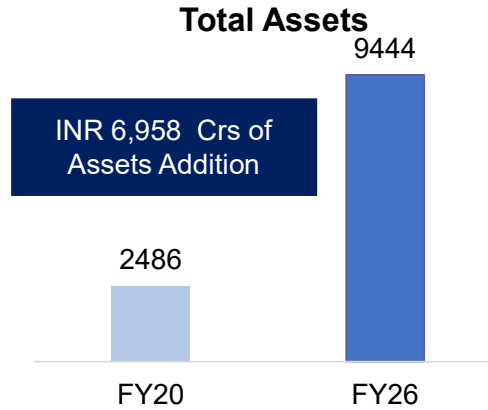
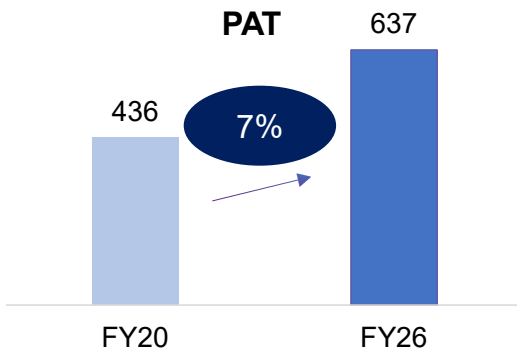
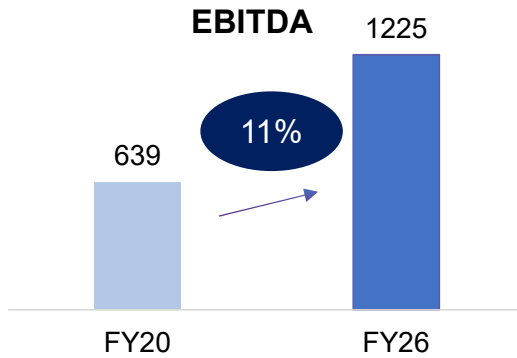


1. 50:50 JV between ATGL & Indian Oil Corporation Ltd. (IOAGPL) operates 19 GAs; 2. TotalEnergies Holdings SAS, worlds second largest LNG private player acquired 37.4% stake in ATGL in Feb-2020.

GAs: Geographical Areas; JV: Joint Venture; CGD: City Gas Distribution; SCADA: Supervisory control and data acquisition; CNG: Compressed Natural Gas; O&M: Operations & Maintenance; mmscmd: Million Metric Standard Cubic Meters per Day; PNG: Piped Natural Gas; ESG: Environmental, Social & Governance; HH: Households; I&C: Industrial and commercial units

ATGL : Resilient Growth with Financial Prudence

All Fig in INR Crs except ratios



✓ **Resilient Operational Execution** has driven consistent earnings growth, supported by a strong balance sheet underpinned by **Asset strength and low leverage**.

ATGL's Credit Excellence Backed by Strong ESG Ratings

ATGL Credit Rating

ATGL is rated **AA+ (stable)** outlook from all three top rating agencies **ICRA, CRISIL and CARE Ratings**

Long Term
Bank Facilities

AA+
(Stable)

Short Term
Bank Facilities

A1+

- ✓ These strong ratings reflects the growing scale of ATGL operations, underpinned by healthy volume growth, a favorable demand outlook, and continued network expansion.
- ✓ It also acknowledges our strong promoter backing, and a sound financial profile.

ATGL ESG Rating

S&P DJSI Score

- ✓ S&P **Dow Jones Sustainability Index score** rating of ATGL increased to **72** from **62** earlier, ranked **9th** and highest in India in the sector of gas utility

Carbon Disclosure Project Rating

- ✓ Carbon Disclosure Project rating increased to '**A**' – **Highest** category from earlier 'B',

CRISIL ESG Rating

- ✓ ATGL is rated at '**Crisil ESG 66**'- **Strong** from 'Crisil ESG 61'- Adequate earlier

CareEdge ESG Rating

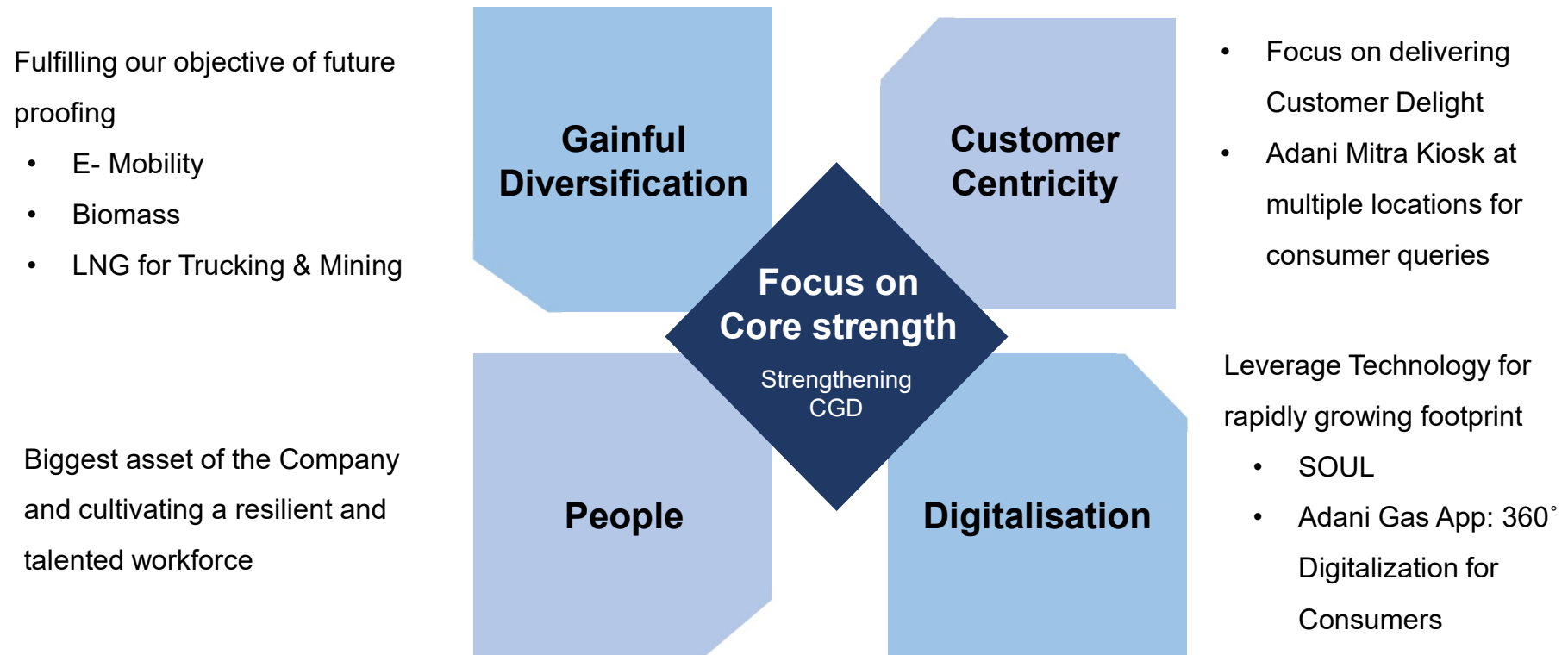
- ✓ ATGL scored at **84** from CareEdge ESG; best among its peers

NSE Sustainability Rating

- ✓ NSE ESG score of ATGL increased to **75** from 74 earlier.

✓ ATGL's **strong credit ratings** and **Industry-leading ESG** scores underscore its financial resilience and sustainability leadership.

Five Pillars of Transformational Journey of ATGL



ATGL at an inflection point as we spearhead the transition towards clean energy solutions to customers.

07

ATGL: Digitization and Customer Delight



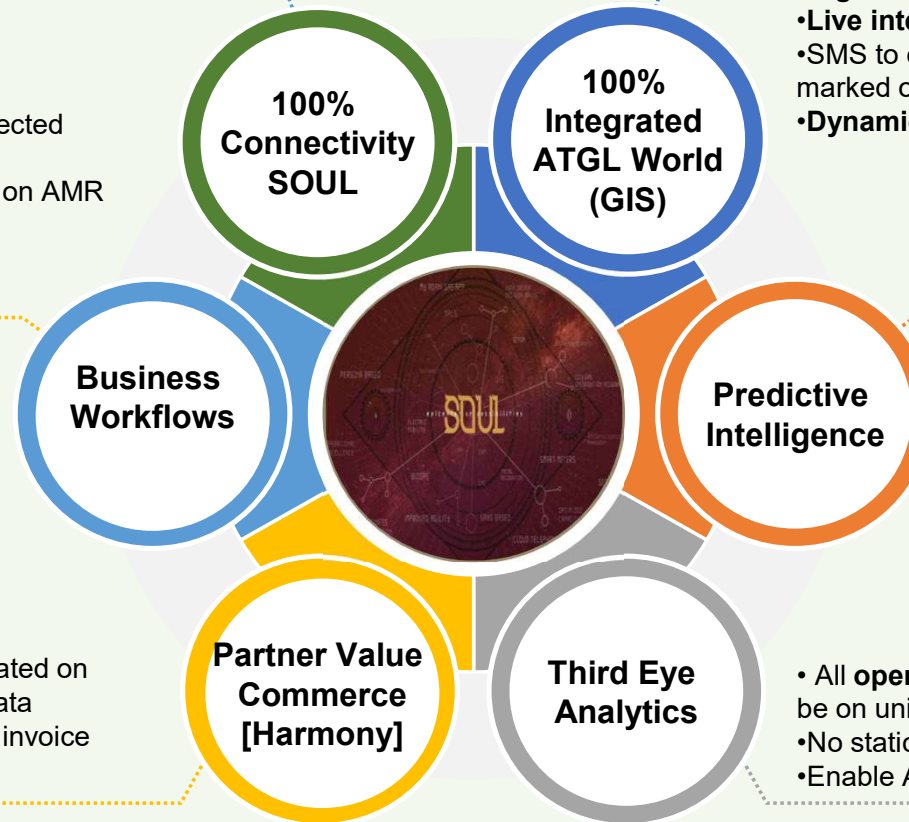
SOUL – Single Digital Business Platform

Status as of today..

- All CGS stations connected
- All LCNG Plant
- Biogas Plant
- ~99% CNG stations are connected on SCADA
- 6000+ Ind. & Com customers on AMR

- Permission Management
- Project Tracking
- CV Based Isometric System
- Emergency Response
- Site Governance

- All AMC to be generated on systems generated data
- **Automated Vendor** invoice payment



- **Digital Twin** with entire pipeline visibility
- **Live integration** to SCADA, Logistic SAP.
- SMS to customers based on outages marked on **ATGL World(GIS)**.
- **Dynamic Price Change**

- Predict Possible breakdown
- Project Tracking
- Proactive maintenance activities
- Emergency Response
- Site Governance

- All **operational KPI (OT + Apps)** to be on uniform BU Data lake
- No static reporting
- Enable Advanced Analytics

SCADA: Supervisory Control And Data Acquisition, VTS: Vessel Traffic Service, GIS: Geographic Information System, CPMS: Charge Point Management System

ATGL: Driving Customer Delight through Digitization

99%+
Digital Payments

Through BBPS (G-pay, Amazon pay etc.), App & Website

Adani Gas Mitra

(Self help KIOSK – 3k+ customers attended)

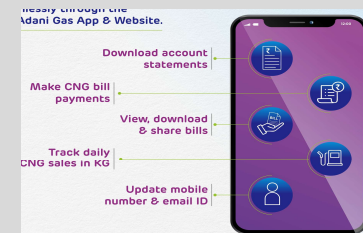


Additional **6 Adani Gas Mitra** opened across all GAs

1.7 Mn+
Self billed Invoices

Delivered via WhatsApp

Launch of CNG Customer Mobile App



Download account statement, CNG Bill Payment, Bill sharing, Tracking of daily CNG Sale

AI Based BOM*



For automated isometric drawings for pipeline inventory

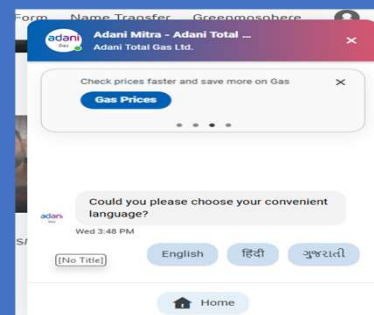
100%
Digital Registration

DPNG Registrations. Name transfer, Move in from PPA

72%
Online refund

Through My Adani Gas Mobile Applications

24x7
Multilingual CDC Bot



QR based complaint redressal



Deployed across all CODO and DODO stations

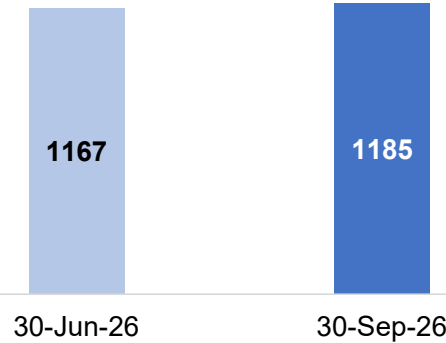
57%
Email Answered by Agentic AI

Digital Email Response system

Annexure

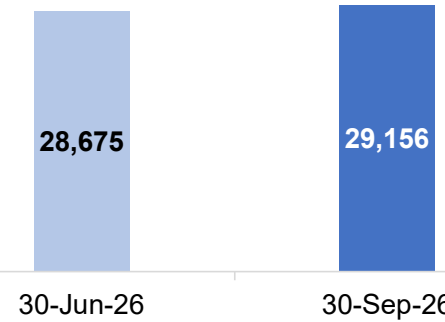
Infrastructure Update - incl. JV – IOAGPL : Q2 FY2027

CNG Stations



18 New CNG stations added in Q2FY27

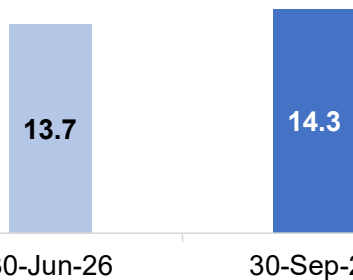
Steel Network in Inch-Km



481 Steel IK network were added in Q2FY27

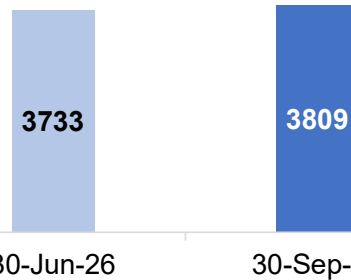
PNG Connections

No of Households (Lakhs)



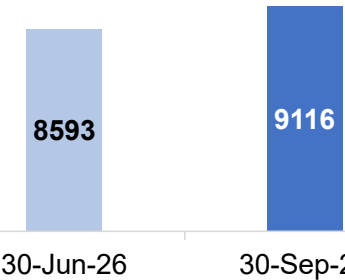
Addition of ~ **59 thousand** Domestic Connections in Q2FY27

No of Industrial Connections



Addition of **76** Industrial Customers in Q2FY27

No of Commercial Connections



Addition of **523** Commercial Customers in Q2FY27

ATGL Key Financials : Income Statement Summary – Standalone (INR Cr)

Particulars	Quarter Ended			Half Year Ended		Year ended
	30-Sep-26	30-Jun-26	30-Sep-25	30-Sep-26	30-Sep-25	31-Mar-26
Revenue from Operations	2102	1897	1569	3999	3060	6378
Cost of goods sold	1599	1454	1120	3053	2169	4533
Operating & other Expenses	177	175	156	352	306	657
Total Expenditure	1776	1629	1276	3406	2475	5190
Op .EBIDTA	326	268	293	593	585	1188
Other Income	14	13	9	27	18	37
EBIDTA	340	281	302	621	603	1225
Interest Expenses	36	39	26	75	54	129
Depreciation & Amortisation Expenses	68	64	59	132	113	233
Profit before Tax	235	178	217	414	436	863
Tax	68	45	55	114	112	226
Profit After Tax	167	133	162	300	324	637

ATGL Key Financials : Income Statement Summary – Consolidated (INR Cr)

Particulars	Quarter Ended			Half Year Ended		Year Ended
	30-Sep-26	30-Jun-26	30-Sep-25	30-Sep-26	30-Sep-25	31-Mar-26
Revenue from Operations	2110	1907	1576	4016	3075	6409
Cost of goods sold	1600	1457	1122	3057	2173	4541
Operating & other expenses	182	180	159	362	313	673
Total Expenditure	1782	1637	1281	3419	2486	5214
Op. EBIDTA	328	270	295	598	589	1195
Other Income	14	13	9	27	17	38
EBIDTA	342	283	304	625	605	1232
Interest Expenses	36	39	26	76	54	129
Depreciation & Amortization Expenses	72	67	62	138	117	243
PBT before share of profit from joint ventures	233	177	216	411	434	860
Share in Profit/ (Loss) from Joint Venture	8	10	3	18	7	22
Profit Before Tax	242	187	219	429	441	882
Total tax expense	68	45	55	114	112	226
Profit After Tax (Consolidated)	173	142	163	315	329	656

ATGL : List of Location

ATGL

S.No.	Geographical Area	State
1	Ahmedabad City and Daskroi Area	Gujarat
2	Vadodara (part)	Gujarat
3	Surendranagar (EAAA)	Gujarat
4	Barwala & Ranpur Talukas	Gujarat
5	Navsari (EAAA) , Surat (EAAA), Tapi (EAAA) & the Dangs	Gujarat
6	Kheda (EAAA) & Mahisagar	Gujarat
7	Porbandar	Gujarat
8	Burhanpur, Khandwa, Khargone and Harda districts	Madhya Pradesh
9	Alirajpur, Nandurbar and Barwani districts	Maharashtra and Madhya Pradesh
10	Akola, Hingoli and Washim districts	Maharashtra
11	Balasore, Bhadrak & Mayurbhanj	Odisha
11	Amravati and Yavatmal districts	Maharashtra
12	Bhandara, Gondiya and Garchiroli districts	Maharashtra
13	Chittorgarh (Other than Rawatbhata) & Udaipur Districts	Rajasthan
14	Bilwara & Bundi Districts	Rajasthan
15	Nuh & Palwal	Haryana
16	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Haryana
17	Faridabad	Haryana
18	Khurja	Uttar Pradesh
19	Jhansi (EAAA), Bhind, Jalaun, Lalitpur and Datia	Uttar Pradesh, Madhya Pradesh
20	Tikamgarh, Niwari, Chattarpur and Panna districts	Madhya Pradesh
21	Anuppur, Bilaspur and Korba	Madhya Pradesh, Chhattisgarh
22	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Jharkhand
23	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Chhattisgarh
24	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Chhattisgarh
25	Kabirdham, Raj Nandgaon and Kanker districts	Chhattisgarh
26	Kokrajhar, Dhubri, South SalmaraMankachar and Goalpara districts	Assam
27	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Assam
28	Nagaon, Morigaon, Hojai, Karbi Anglong and West Karbi Anglong districts	Assam
29	Koraput, Malkangiri, and Nabarangpur districts	Odisha
31	Cuddalore, Nagapatinam & Tiruvarur Districts	Tamil Nadu
32	Tiruppur District	Tamil Nadu
33	Udupi District	Karnataka
34	Jalandhar District	Punjab

IOAGPL

S.No.	Geographical Area	State
1	Panchkula (EAAA), Sirmaur Districts, Shimla & Solan (EAAA) District	Haryana
2	Chandigarh	Chandigarh
3	Udham Singh Nagar	Uttarakhand
4	Panipat	Haryana
5	Allahabad (EAAA), Bhadohi & Kausambi Districts	Uttar Pradesh
6	Prayagraj	Uttar Pradesh
7	Bulandshahr (EAAA), Aligarh & Hathras Districts	Uttar Pradesh
8	Bulandshahr (Part)	Uttar Pradesh
9	Jaunpur and Ghazipur Districts	Uttar Pradesh
10	Gaya & Nalanda Districts	Bihar
11	Burdwan District	West Bengal
12	Dharwad	Karnataka
13	South Goa	Goa
14	Daman	Daman & Diu
15	Ernakulam	Kerala
16	Kozhikode & wayanad Districts	Kerala
17	Malappuram Districts	Kerala
18	Kannur, Kasargod & Mahe Districts	Kerala
19	Palakkad & Thrissur Districts	Kerala

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Thank You

