Prabha Energy Limited

August 31, 2026

To,
Corporate Relations Department
BSE Limited
2nd Floor, P.J. Towers,
Dalal Street,
Mumbai – 400 001
SCRIP CODE : 544379

To,
Corporate Relations Department
National Stock Exchange of India Ltd
Exchange Plaza,Plot No. C/1, G-Block,
Bandra Kurla Complex, Bandra (E),
Mumbai – 400 051.
SYMBOL : PRABHA

Sub: Disclosure under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015

Respected Sir/ Madam,

Pursuant to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations 2015, please find enclosed herewith Corporate Presentation of the Company.

You are requested to take the same on your records.

Thanking you,
For, Prabha Energy Limited

NIKITA AGARWALLA
Digitally signed by NIKITA AGARWALLA
Date: 2026.08.31 12:54:48 +05'30'

Nikita Agarwalla
Company Secretary & Compliance Officer
M. No.: A69933

Encl: a/a

INVESTOR COMMUNICATION DECK

Prabha Energy Limited

Onshore Exploration & Production

Coal-Bed Methane • Marginal Gas Fields

2026

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Prabha Energy at a Glance

A diversified, cash-generative onshore gas portfolio entering its production ramp-up phase, positioned at the centre of India's multi-year natural gas super-cycle.

31 BCM

Estimated CBM reserves across two Jharkhand blocks

~70%

EBITDA margin economics over CBM block life

May 2025

North Karanpura commercial production started

Q4 FY27

Jharia Block commercial production targeted

Why it matters

~$67 bn

Planned Indian natural gas infrastructure investment by 2030

30,000+ km

India's gas pipeline network reach by 2027

5.0 MMSCMD

Central Govt.'s CBM gas production target by 2027-28

Source: PNGRB, Natural Gas Demand Projections to 2030/2040 (April 2025); IEA, India Gas Market Report (2025). 2030E production per IEA base case.

02 COMPANY OVERVIEW

Building India's next private CBM major

Prabha Energy Limited, incorporated in 2009 and listed on Indian Stock exchanges in 2025 is a leading exploration and production player with interests in Coal Bed Methane (CBM) and Marginal Gas Fields in India. The company has built this diversified portfolio to unlock the potential of India's energy resources efficiently and profitably.

Our portfolio spans both conventional and unconventional hydrocarbons. The government's “Special CBM Bid Rounds” (2025 and 2026) and an expanding national gas grid — crossing 30,000+ km in 2027 — are set to bring unconventional gas sources onto the network from early 2027, particularly in the eastern states.

Aligned to the Central Government's plan to increase CBM gas production to 5.0 MMSCMD by 2027-28, PEL is positioning to be one of the largest private-sector CBM gas producers in the country.

Source: PNGRB, Natural Gas Demand Projections to 2030/2040 (April 2025); IEA, India Gas Market Report (2025). 2030E production per IEA base case.

A Diversified Onshore Gas Portfolio

Coal-Bed Methane Gas Blocks

31 BCM

Gas Initial in Place (GIIP)

Participating interests in two CBM gas blocks in Jharkhand (North Karanpura & Jharia)

Marginal Gas Fields

1.42 BCM

Gas Initial in Place (GIIP)

Three Marginal Gas Fields in Rajasthan

Our Focused Domain Expertise

As governments worldwide invest in cleaner energy, our focus on natural gas puts us at the forefront of the global energy transition.

Government focus on natural gas

Natural gas is the cleanest fossil fuel in terms of emissions, and easier to extract and process.

~3 decades of oil & gas field-services expertise

The Group has deep expertise in oil & gas field services and is now entering a phase of rapid growth led by CBM gas assets.

Socially responsible & sustainable fossil fuel

CBM gas assets and onshore exploration have significant potential to meet India's rising natural gas demand.

CBM assets to increase productivity

A focused push on CBM productivity across the North Karanpura and Jharia blocks.

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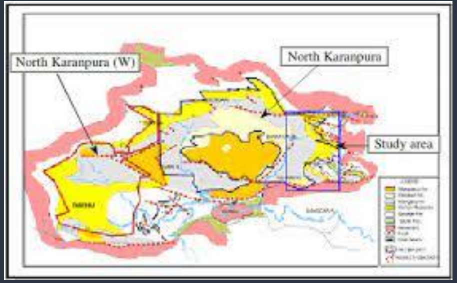
Coal Bed Methane (CBM) Assets

North Karanpura (NK) Block



PEL Participating Interest

25%

Partners

ONGC (55%), IOC (20%)

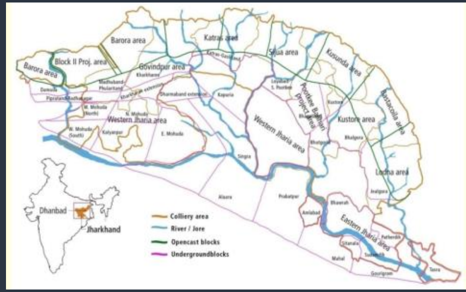
Wells Drilled / Planned

68 / 74

Status

Commercial production started May 2025

Jharia Block



PEL Participating Interest

90%

Partner

Bharat Coking Coal Ltd (10%) – a Coal India subsidiary

Wells Drilled / Planned

8 / 55 (phased)

Status

Commercial production expected Q4 FY27

Key Advantages

- Credible partners with strong sectoral vintage in both blocks
- ~68 km IOCL pipeline (NK) & ~8 km PEL pipeline (Jharia) connect to the Urja Ganga / National Gas Grid
- Free, market-driven gas pricing mechanism applicable to both blocks

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A De-Risked Path to Production Ramp-Up

2025

- NK commercial production started (May 2025)
- 68 of 74 planned NK wells drilled
- “Special CBM Bid Rounds” launched

2026

- NK progressing within budgeted capex
- Gas pipeline network crosses 25,000 km
- Jharia phased drilling continues (8 of 55 wells)

2027

- Jharia commercial production targeted (Q4 FY27)
- National gas grid to connect almost every state by FY27-end

2028

- Central Govt. target: CBM gas production of 5.0 MMSCMD
- PEL positioning among the largest private CBM producers in India

Source: PNGRB, Natural Gas Demand Projections to 2030/2040 (April 2025); IEA, India Gas Market Report (2025). 2030E production per IEA base case.

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Coal-Bed Methane (CBM)

What is CBM?

Trapped in the middle of coal seams, CBM is a naturally occurring gas (chiefly methane, CH_4) with traces of other hydrocarbons and non-hydrocarbons.

CBM Ecosystem in India

- India has one of the world's largest proven coal reserves, with substantial prospects for CBM exploration and production
- India's CBM resources are estimated at ~2605 billion cubic meters across 12 states
- An emerging public-private partnership (PPP) model is driving natural gas production in the country

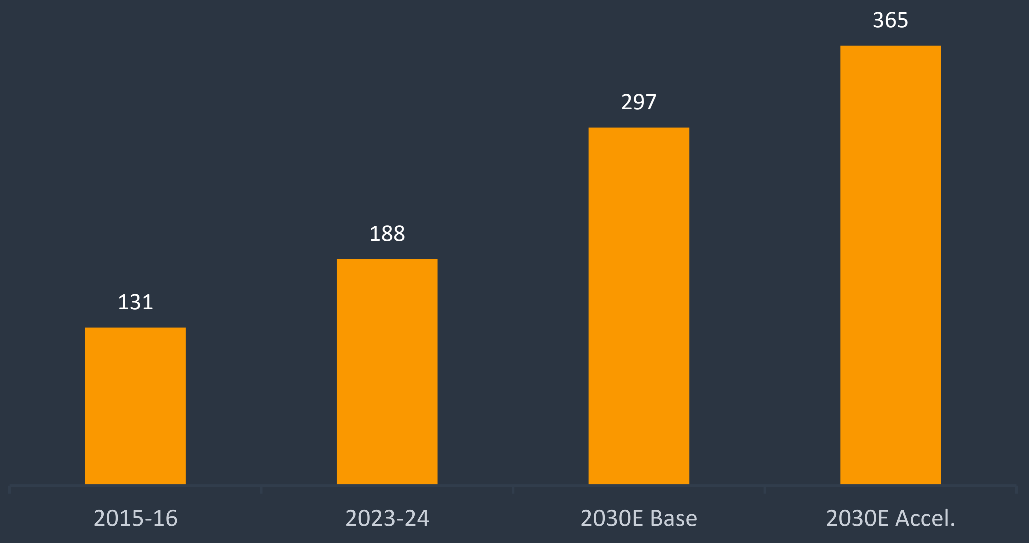
Why CBM?

- Produces cleaner energy
- Prevents release of natural gas into the atmosphere during coal-mining
- Dual monetization for government — gas today, coal extraction later

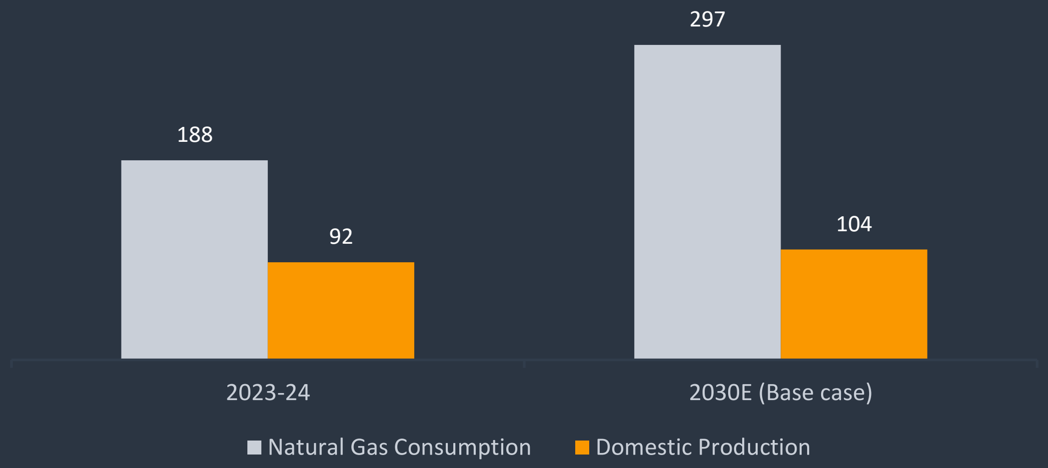
India's “Gas” Opportunity

India's natural gas demand is projected to rise from ~188 MMSCMD today to 297–365 MMSCMD by 2030, driven by robust growth in city gas distribution, industrial demand, and power generation.

Rising Gas Demand — MMSCMD



Consumption vs. Domestic Production (MMSCMD)



~$67 bn investment planned in India's natural gas infrastructure by 2030 — including pipeline network expansion to 30,000+ km by 2027 and 18,000+ CNG stations by 2034.

Source: PNGRB, Natural Gas Demand Projections to 2030/2040 (April 2025); IEA, India Gas Market Report (2025). 2030E production per IEA base case.

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PEL's Competitive Advantages

Government of India's strong policy push to reduce import dependence through a multifold increase in domestic gas production.

Focus on Domestic Gas Production

One of the few players working under a public-private partnership (PPP) model for natural gas production in India, with in-house technical, execution and complex-engineering capabilities.

Connectivity with National Gas Grid

Natural gas produced will have ready access to the entire Indian market through pipelines connecting both blocks to the National Gas Grid.

Rich Profitability Economics

CBM gas production carries rich profitability economics, with an EBITDA margin of about 70% over the block life.

NK & Jharia Project Development

North Karanpura is advancing within budgeted capex, with an option to drill 50 further wells under Phase-II at lower incremental capex. NK execution experience will be leveraged for Jharia.

Key Considerations

Execution & Ramp-Up Risk

Consideration: Phased well-drilling across NK and Jharia carries execution risk.

Mitigant: NK is already in commercial production; credible partners (ONGC, IOC, BCCL) bring strong sectoral vintage.

Regulatory & Pricing Risk

Consideration: Gas pricing and sector policy can shift over the asset life.

Mitigant: Free, market-driven gas pricing already applies to both blocks, backed by sustained government policy support for domestic gas.

Capital & Funding Risk

Consideration: Remaining Jharia capex (47 of 55 wells) requires funding.

Mitigant: A staggered capex strategy is in place, with further Jharia capex fundable through internal cash flows and Debt.

Market & Offtake Risk

Consideration: New gas volumes need accessible, ready markets.

Mitigant: Direct pipeline connectivity (~68 km NK, ~8 km Jharia) to the Urja Ganga / National Gas Grid ensures ready market access.

11 KEY TAKEAWAYS

Why Prabha Energy, Why Now

1. India's gas market is set for a multi-year super-cycle, backed by strong policy push and an encouraging pricing environment.
2. Three decades of execution excellence defines the capabilities of the Group.
3. North Karanpura block is on the verge of scaling commercial production, with the least execution risk in the portfolio.
4. Jharia Block sits in immediate vicinity of the National Gas Grid (~8 km away), giving it a large, readily accessible market.
5. The CBM gas blocks have the capability to generate tremendous value over time

12 EXECUTIVE DIRECTORS

Leadership Driving Execution

Mr. Premsingh Sawhney

Chairman & Executive Director

- B.Tech (Chemical Engineering), NIT Warangal; M.Tech, IIT Mumbai
- 41+ years of experience in conventional & unconventional hydrocarbon E&P, including underground coal gasification projects
- Deep expertise across project management, drilling programs, well completion, and surface facility design
- CBM experience spans three commercial discoveries moved to development out of six nationally

Mr. Shanil Savla

Managing Director

- B.Tech (Mechanical) and MBA (Finance)
- 5 + years of experience in energy, commercial and operational leadership.
- Oversees upstream CBM gas operations across North Karanpura and Jharia Fields
- Leads Contract negotiations and business development

Mr. Vishal Palkhiwala

Executive Director & CFO

- Law graduate
- 30+ years of experience across Finance, Accounts, Taxation & Administration
- 7+ years of experience in the oil & gas industry

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Thank You

Prabha Energy Limited — Onshore Exploration & Production

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