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Dated: 27.07.2026

Listing Department National Stock Exchange of India Limited 'Exchange Plaza', C-1, Block G, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051. Scrip Code - NTPC	Corporate Relationship Department, BSE Limited, Rotunda Building, P J Towers, Dalal Street, Fort, Mumbai - 400 001. Scrip Code – 532555
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Sub: Investor Presentation

In terms of Regulation 30 of SEBI (LODR) Regulations, 2015, we hereby submit the Investor Presentation proposed to be made at the 22nd Annual Analysts and Institutional Investors Meet of NTPC Limited on 27th July 2026. Copy of the presentation is also available on the company website and can be assessed through the following link.

<https://ntpc.co.in/investors/conference-call-analyst-meet-investors/annual-analysts-institutional-investors-meet>

Yours faithfully,

(Ajay Garg)
AGM (Finance)
Investor Relations Department

**Powering a Future towards
Viksit Bharat**



22nd

**Analysts and
Institutional
Investors Meet**

Presentation Outline



**Indian Economy
& Sectoral Outlook** 01



Company Overview 02



**Energy Transition with
Accelerated Growth** 03



New Frontiers 04



Operational Excellence 05



Financial Performance 06

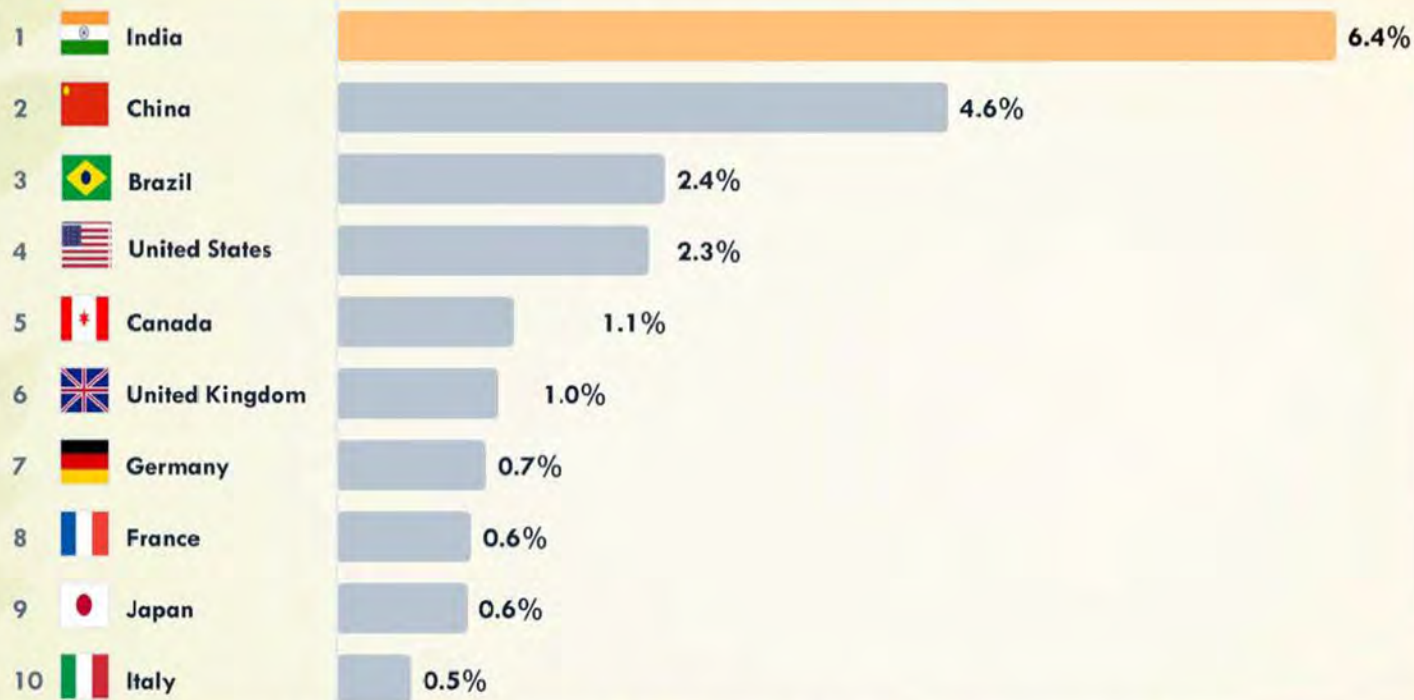




Indian Economy & Sectoral Outlook



Fastest Growing Major Economy



India GDP Growth

2025 (Est) – 6.2%

2025 (Act) – 7.7%

2026 (Est) – 6.4%

2027 (Est) – 6.7%

India leads all G7 members and BRICS peers on 2026 growth, projected at 6.4% — more than **1.4x** China's 4.6% and ~ **3x** the 2.3% pace of the United States and Brazil, against a global growth backdrop of 2.4%.

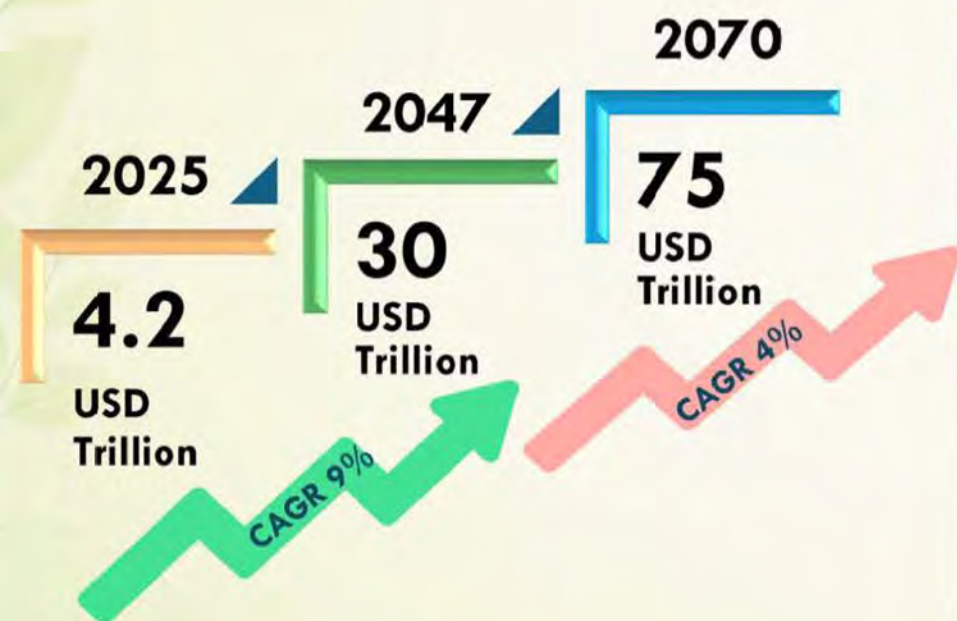
Source : IMF World Economic Outlook Update- July 26 and Apr 25



Viksit Bharat @2047, Net Zero by 2070



India's GDP



Net Zero Scenario

Non Fossil (Mix)	2026	2050	2070
Capacity	53%	90%	98%
Generation	29%	78%	100%

Cumulative
Investment
by 2070

22.74
USD Trillion

Power
Sector
Share

54%

~12.33
USD Trillion



Indian Power Sector



Installed Capacity Rising at Record Pace, Led by Renewables

549 GW

Total installed capacity, June 2026
+13% YoY (from 485 GW)

297 GW (incl 237 GW RE)

Non-Fossil Fuel Source
+22% YoY (from 243 GW)

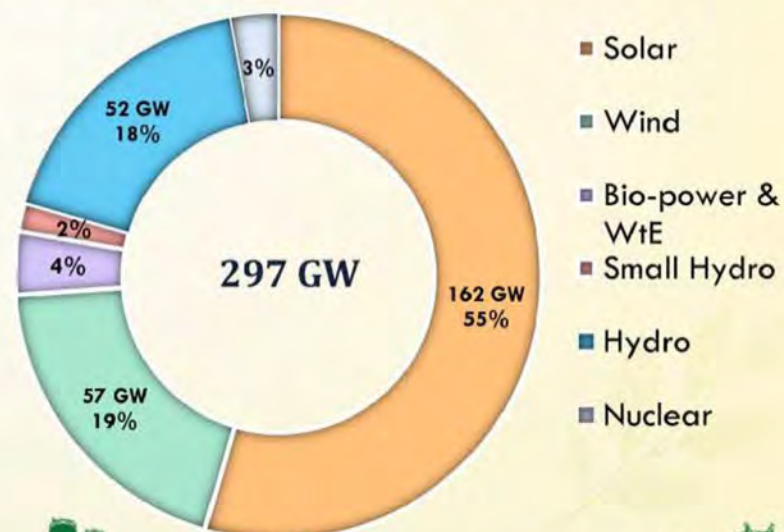
162 GW

Solar capacity, June 2026
+40% YoY (from 116 GW)

Total Installed Capacity Trend (GW)



Non Fossil Capacity Mix, June 2026 (%)

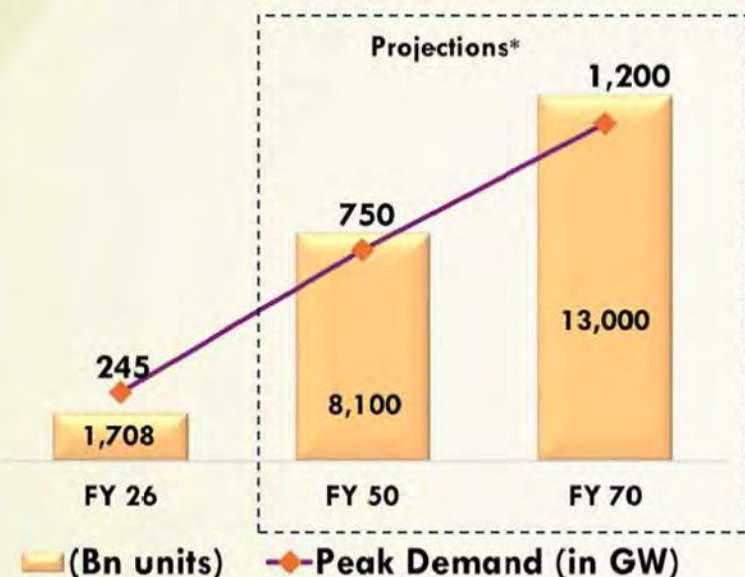


Source: Data from Central Electricity Authority & National Power Portal



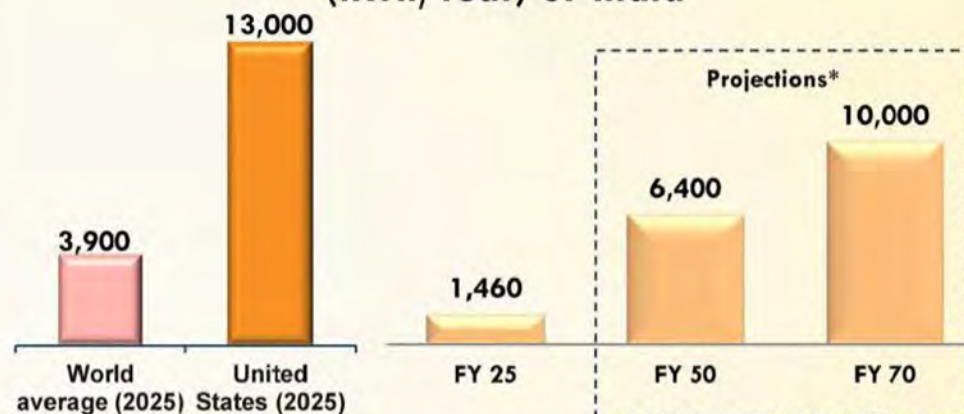
Strong Growth in Power Consumption

Projected Electricity requirement & Peak Load



Both peak load demand and electricity requirement are expected to rise at a healthy pace

Increasing Per capita Consumption (kWh/Year) of India



India's per-capita electricity is roughly a third of the world average and a tenth of the US level - pointing to substantial structural demand growth ahead as incomes and industrialization rise.

*Scenarios Towards Viksit Bharat and Net Zero: An Overview report by Niti Aayog





Company Overview



NTPC - Vision, Mission and Core Values



VISION

To be the world's
Leading Power Company,
accelerating India's Growth & Energy Transition



MISSION

Provide reliable power and energy transition solutions in
an economical, efficient and environment-friendly
manner, driven by innovation and agility

CORE VALUES

I



Integrity

C



Customer Focus
& Agility

O



Organisational
Pride

M



Mutual Respect
& Trust

I



Innovation &
Learning

T



Total Quality &
Safety



NTPC at Glance



Largest Power Generator in India

- Operational capacity of over 90 GW
- ~24% share in electricity with ~ 17% share in capacity

Operational Excellence

- Consistent lead over All India in PLF
- High Availability coupled with Efficiency

Accelerated Growth in Capacity

- 9.6 GW added in FY26
- 35.7 GW under construction

Setting New Records

- Highest Group Profit of ₹27,546 crore in FY26
- Highest Group Capex of ₹55,986 crore in FY26

Commitment on RE Front

- 12 GW of Operational RE Capacity
- Visible pipeline of ~30GW,
- Target of 60GW (FY32) 136GW (FY37)

Consistent Improvement in ESG

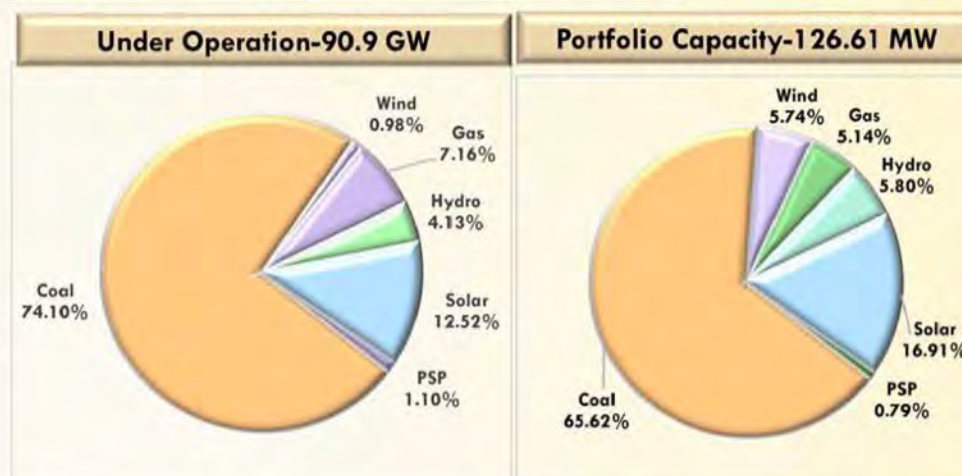
- ESG Strategy - Clearly defined KPIs & targets
- Consistently progressing on all defined KPIs



Overview - Operation and Under Construction Capacity (GW)

Mode	Operation	Under Construction	Portfolio
Coal	54.75	12.52	67.27
Gas	4.02	0.00	4.02
Hydro	0.81	0.81	1.62
Solar	1.42	0.07	1.48
NTPC Standalone	60.99	13.40	74.39
Subsidiaries			
Coal	3.92	0.80	4.72
Gas	2.49	0.00	2.49
Hydro	2.95	2.77	5.72
PSP	1.00	0.00	1.00
Solar	7.17	8.96	16.13
Wind	0.36	4.90	5.26
NTPC (Subsidiaries)	17.89	17.43	35.32
Joint Ventures (JV)			
Coal	8.69	2.40	11.09
Solar	2.79	1.00	3.79
Wind	0.53	1.47	2.01
NTPC (JV)	12.02	4.87	16.89
NTPC (JV & Subsidiaries)	29.91	22.31	52.22
NTPC Grand Total	90.90	35.70	126.61

As on 30.06.2026



Maintaining Energy Leadership

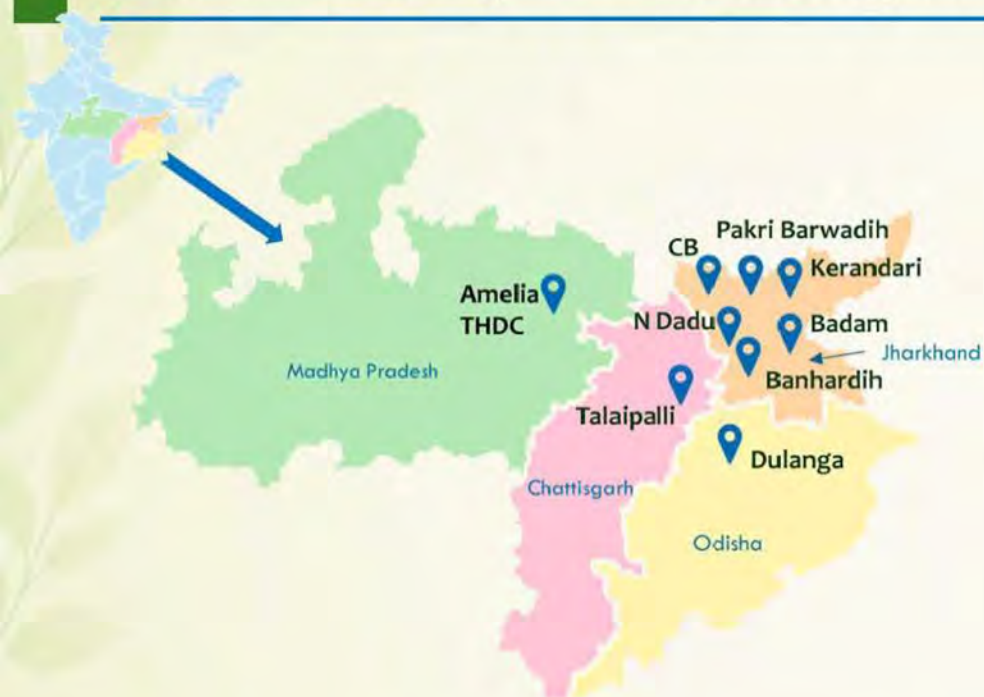
Share of Installed Capacity
(as on 31 March, 2026)



Share of Electricity Generated
(during FY26)

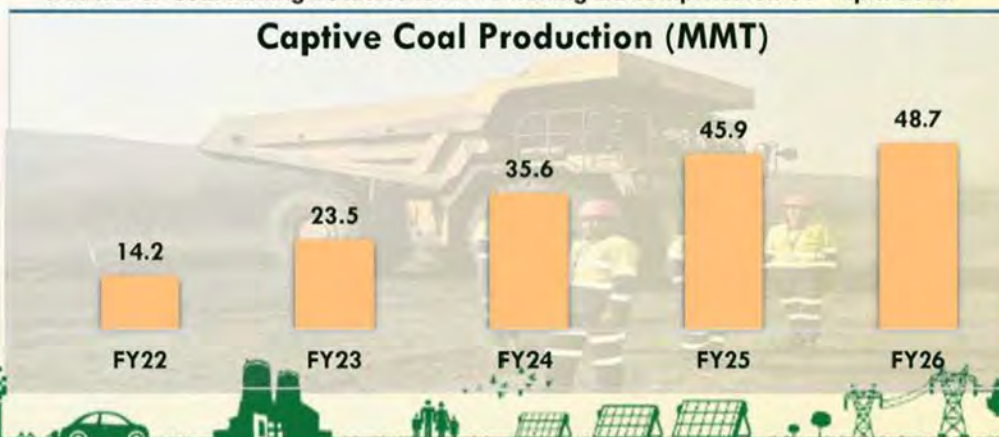


NTPC Group Coal Mining Profile



Coal Block	Capacity (MMTPA)	Status
Pakri-Barwadih	22	Operational since Jan'17.
Dulanga	7	Operational since Sep'18
Talaipalli	25	Operational since Nov'19
Chatti-Bariatu (CB)	7	Operational since Sep'22
Amelia (THDC)	6	Operational since Feb'23
Kerandari	6	Operational since Apr'23
Badam	3	Under development
Banhardih (PVUNL)	12	Under development
North Dhadu (East)	4	Under Development
Total	92	

Transfer of Coal Mining Business to NTPC Mining Ltd completed on 01st April 2026



Coal Production FY26

48.66 MMT (Including Coal production from mines under development)

NTPC - Global Investment Projects



Under
Operation

Bangladesh: BIFPCL (A 50:50 JV of NTPC and BPDB)



BIFPCL 2x660 MW Thermal Power Plant, Bangladesh

- 1320 MW Thermal Power Project is operational since 2022.(G2G framework)
- 2 x 660 MW coal-based project with USD 2 Bn investment

Under
Development

Sri Lanka: TPCL (A 50:50 JV of NTPC and EGL)



120 MW Solar Project in Sri Lanka

- 50 MW +70 MW Solar Power Project (G2G framework)
- Expected Commissioning in FY28.
- Estimated Project Investment ~ USD 43 Mn in phase-I.

Under
Planning

Mauritius: NMEL (A Wholly Owned Subsidiary)



Tamarind Falls Reservoir, Mauritius

- 15 MW Floating Solar PV with 12/48 MWhr BESS
- Location : Tamarind Fall Reservoir, Mauritius
- Estimated Project Cost (with BESS): ~ USD 30 Mn

Consultancy: Services covering gamut of Power Sector

- PMC Contracts for 6.6 GW has been awarded to NTPC under International Solar Alliance (ISA) solar park assignment.
- Capacity building programmes had been conducted for >650 participants from 40 countries under ISA.





Energy Transition with Accelerated Growth

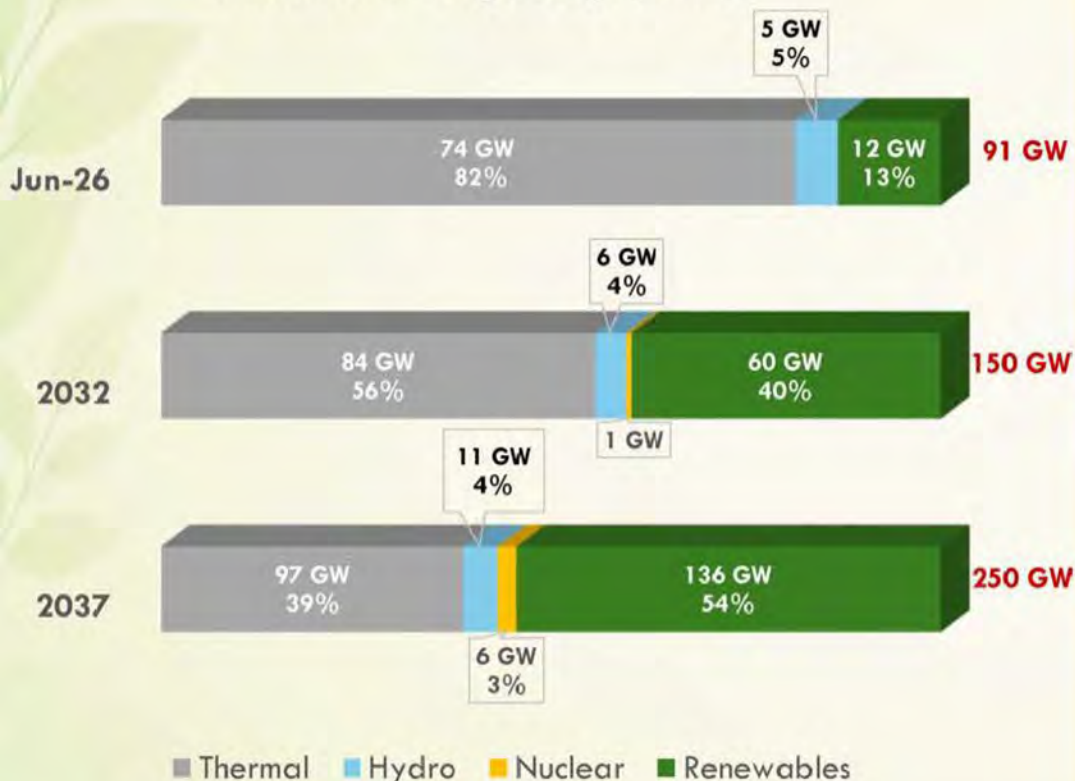


Building a Sustainable Future



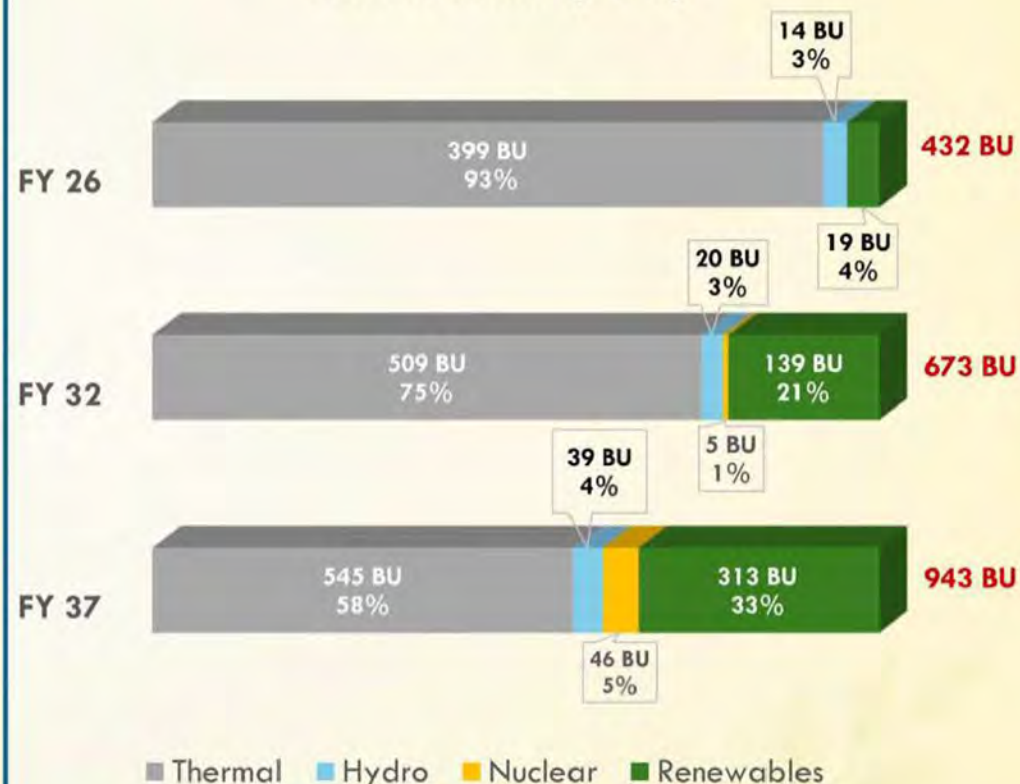
Portfolio Projections

Installed Capacity (GW)



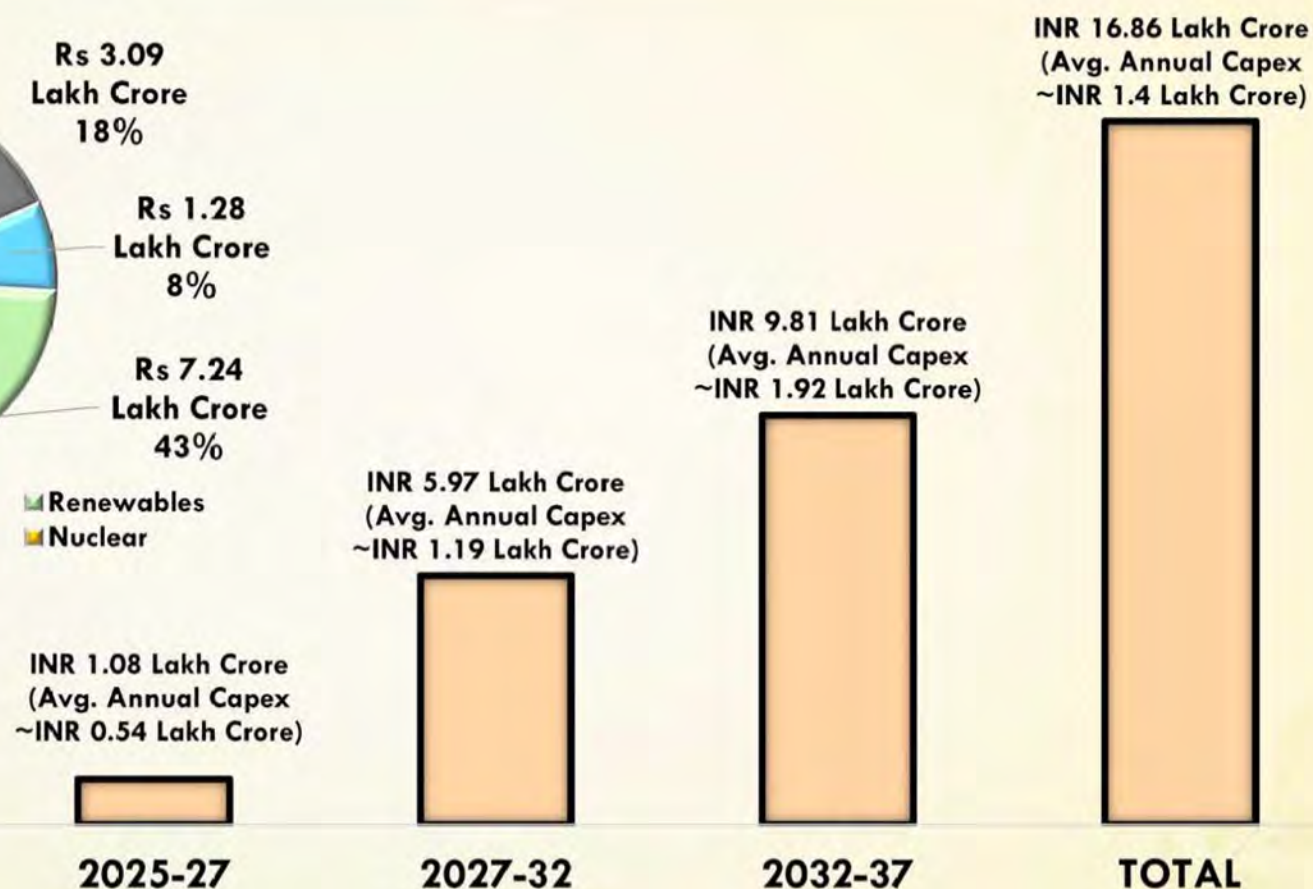
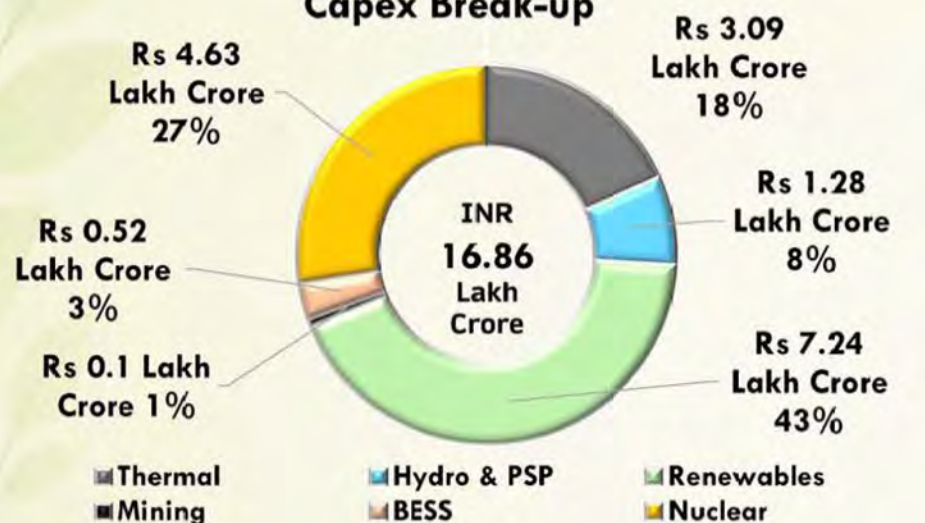
As per NTPC Corporate Plan 2037

Generation (BUs)



Capex Projections

Capex Break-up



Focus on RE



Our Journey – Capacity additions till date and the way forward

(In GW)

Acquisition of Ayana
Total Operational
Capacity – 2.1 GW



BESS Portfolio
38.9 GWh

Under Construction
6.62 GWh

Under Planning
32.28 GWh

*Capacities represent cumulative totals



New Frontiers



Foray into Nuclear



**ANUSHAKTI VIDHYUT
NIGAM LIMITED (ASHVINI)**



A Maharatna Company

**Developing PHWR based 2.8 GW
(4 x 700MW) Project at Mahi
Banswara, Rajasthan**

**Exploring development
through Joint ventures (MOU
Signed)**



LARSEN & TOUBRO



**ROSATOM
OVERSEAS**



edf



assystem



**NTPC aims to contribute
30 GW towards the
nation's target of
100 GW nuclear capacity
by 2047**

NTPC Parmanu Urja Nigam Ltd
(A Wholly Owned Subsidiary of NTPC)



**Build, own & Operate Nuclear Power
Plants**

- 30+ Sites Identified in various states
- Ongoing Site studies at 10 locations

Other Engagements

- ☐ MoU with Govt. of Madhya Pradesh
- ☐ MoU with Govt. of Chhattisgarh
- ☐ MoU with various technology providers under process

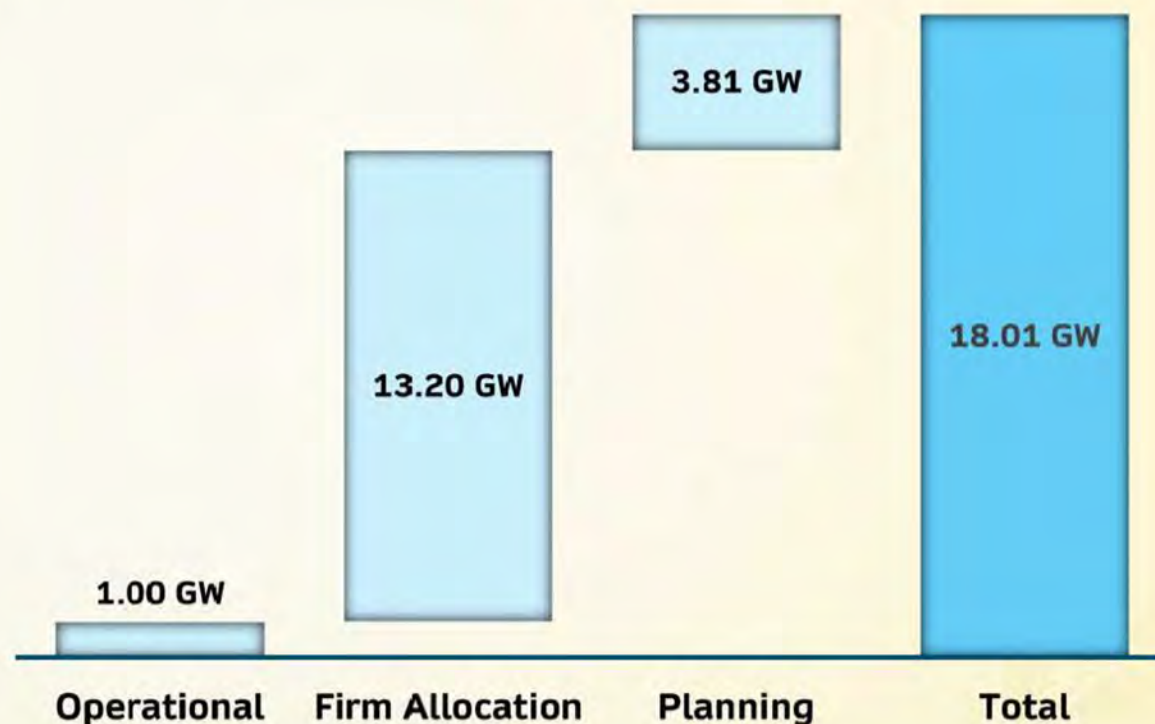
Logos shown are the property of their respective owners and are used for illustrative purposes only.

Pumped Storage Projects - Stabilizing The Grid

India's Net Zero Scenario



NTPC Group PSP Portfolio



Hydrogen Hub - Powering the future



Project Location : Pudimadaka, Visakhapatnam, AP

Land Parcel : 1200 Acres

Power Supply : ~ 5 GW RE-RTC

Green Hydrogen : ~1400 TPD Hydrogen

Green Chemical Production :

- Green Ammonia: 4300 TPD
- Green Methanol: 1500 TPD
- Sustainable Aviation Fuel (SAF) : 600 TPD
- Green Urea: 1000 TPD



Other Hydrogen Initiatives



GREEN HYDROGEN INITIATIVES



GREEN MOBILITY

10 Hydrogen
fuel cell buses
and 2 filling
stations for
public transport
in Leh & Delhi



HYDROGEN PNG BLENDING

India's First
green hydrogen
blending project
in piped natural
gas (PNG)
network at
Kawas, Surat



GREEN HYDROGEN MICROGRID

World's Highest
Hydrogen project
to provide RE
power to the Army
unit in Ladakh
(~4500m)



NETRA - Getting ready for tomorrow



1

Energy Storage
(VRFB & CO₂ Based Storage)

2

Coal Gasification based Synthetic
Fuel & Chemical

3

Carbon Capture, Utilization &
Storage (CCUS)

4

Green Hydrogen & Green
Chemicals

5

Advanced Scientific Services



**NTPC Energy Technology
and Research Alliance
(NETRA)
R&D Wing of NTPC**





Operational Excellence



Proven Operational Excellence

Maintaining Leadership

- NTPC Coal Stations achieved PLF of 72.04% in FY26 with a clear lead over All India PLF
- Maintained a cumulative average Declared Capacity (DC) of over 85% across the coal-based fleet, reflecting strong operational reliability and plant availability

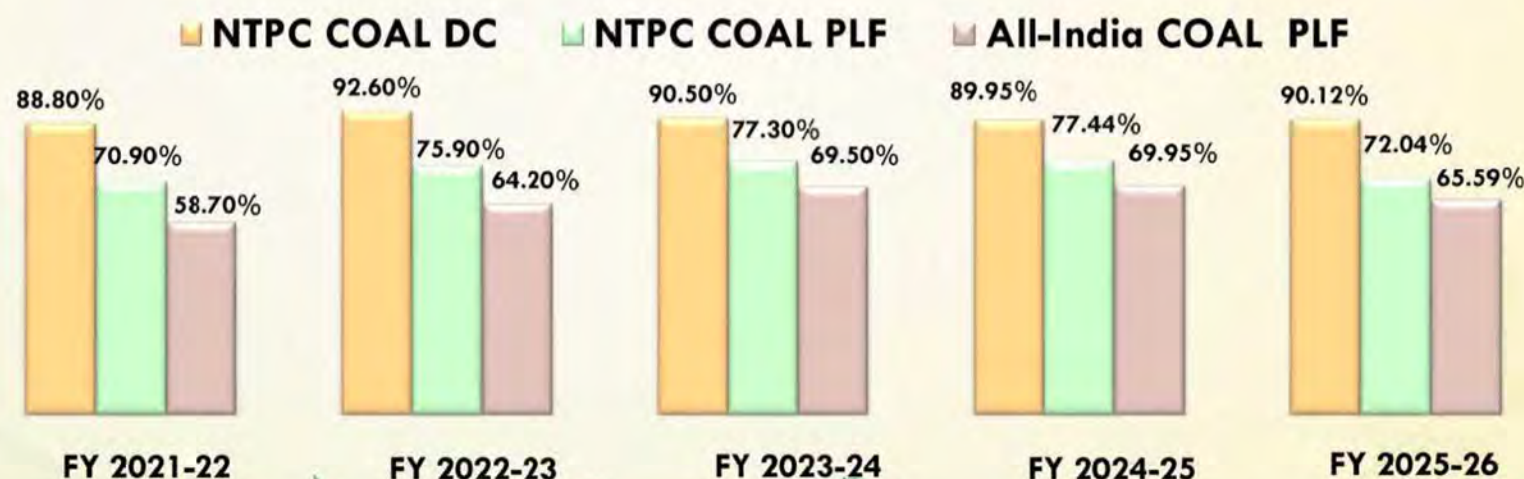
In-depth Monitoring

- Sound maintenance practices & real-time monitoring ensure high availability and efficient operations
- Periodic structured technical audits for identifying and correction of gaps

Safety at Forefront

- Safety is integral to our working, and we have renewed and intensified our focus on safety

Performance of Coal Based Power Plants

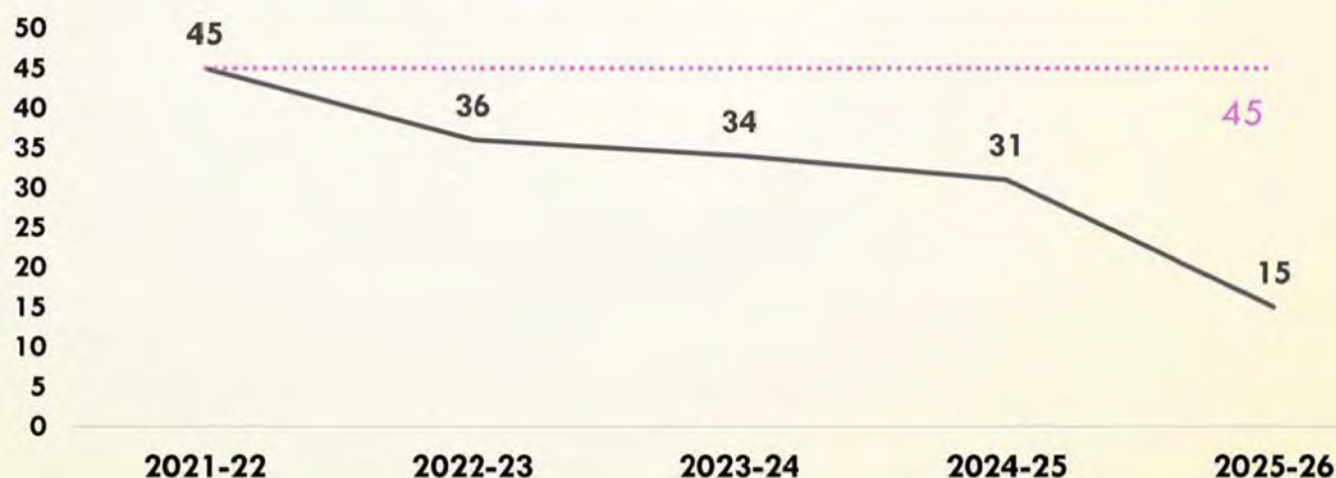


Payment Security & Sales Realization

Payment Security

- Regulatory framework assuring returns with balancing risks and rewards
 - Tri-Partite Agreements (TPA) in addition to payment security through LC mechanism and Late Payment Surcharge Rules 2022.
- 100% Realization (~ ₹ 1.56 Lakh Crore) during FY26

Trade Receivables (in days)



Long-term Fuel Security - Assured Coal Supply

Long-term FSAs/Other Sources

- 100% fuel tie-up through long-term Fuel Supply Agreements (FSAs) with coal companies.
- Coal is also available through bridge linkages, captive mines, e-auction etc.
- ~18% of coal requirements supplied from captive mines in FY 2025-26

Rationalized ACQ

- Rationalized Annual Contracted Quantity(ACQ) for optimum utilization of coal and better stock management at our power plants

Ensuring Logistics

- 60% of our coal-based capacity is linked by Merry go round (MGR) railway system/belt conveyor system to coal mines

Assured Coal Supply

No fuel supply related under recovery since FY20



06



Financial Performance



Financial Performance

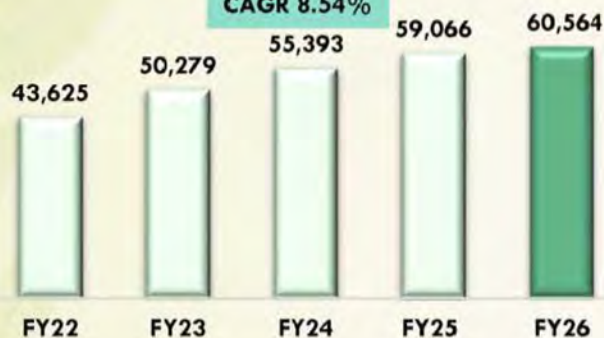


(Amount in ₹ Crore)

Consolidated Basis

EBITDA

CAGR 8.54%



Profit after Tax

CAGR 12.89%



Net Worth

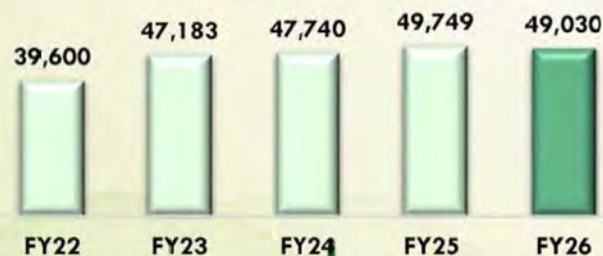
CAGR 10.81%



Standalone Basis

EBITDA

CAGR 5.48%



Profit after Tax

CAGR 9.21%



Net Worth

CAGR 7.94%



Group Financials



Amount in ₹ Crore

Particulars (Group)	31.03.2022	31.03.2023	31.03.2024	31.03.2025	31.03.2026
Share of Profit from JVs	1,020	780	1,636	2,214	2,864
Profit of subsidiaries	1,378	1,466	3,897	4,139	3,312
Group Debt	2,09,555	2,21,092	2,35,040	2,47,572	2,67,258
Group Net Worth	1,39,134	1,50,954	1,65,122	1,91,123	2,03,024
Group Regulated Equity	94,180	1,04,331	1,04,331	1,08,791	1,20,319
Group Profit	16,690	17,121	21,332	23,953	27,546

Group EBITDA gaining momentum



2021-22

2022-23

2023-24

2024-25

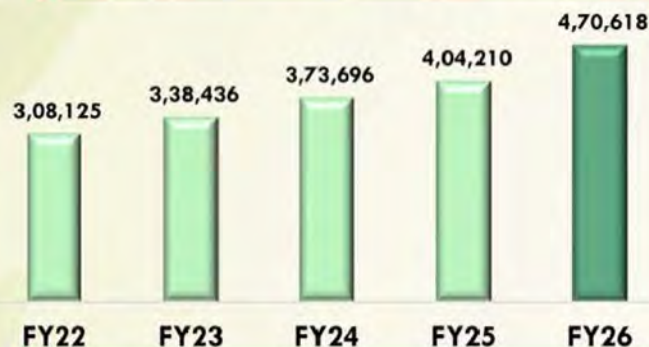
2025-26

Growth with Balanced Payouts

Growing Gross Fixed Assets

(Amt in ₹ Crore)
(on Consolidated basis)

CAGR
11.17%



Key Ratios

Ratios	FY22	FY23	FY24	FY25	FY26
Debt Equity Ratio	1.55	1.50	1.46	1.34	1.32
Leverage Ratio (Total Debt/EBITDA)	4.80	4.37	4.24	4.19	4.41
Total debt / total asset ratio	0.50	0.49	0.49	0.47	0.48

Balancing payouts with Growth

(Amt in ₹ Crore)



- Committed to deliver sustainable value to shareholders
- Balancing payout with deployment for growth plans
- Highest ever dividend payout on cash basis in FY26

Financials - Standalone



Amount in ₹ Crore

Particulars	FY26	FY25	Chg. (in %)	Q1FY27	Q1FY26	Chg. (in %)
Revenue from Operations	1,65,494	1,70,037	(2.70%)	43,832	42,573	2.96%
Fuel & Energy Purchased	92,406	1,00,828	(8.40%)	25,136	24,902	0.94%
Gross Profit	73,088	69,209	5.60%	18,696	17,671	5.80%
Other Income	4,231	4,376	(3.30%)	681	760	(10.39%)
Operating Expenses	28,289	23,836	18.70%	6,067	7,386	(17.86%)
EBITDA	49,030	49,749	(1.40%)	13,310	11,045	20.51%
Depreciation	16,031	15,056	6.50%	4,071	3,869	5.22%
Finance Cost	10,442	11,057	(5.60%)	2,359	2,838	(16.88%)
Exceptional Income	-	-	-	-	-	-
PBT	22,557	23,636	(4.60%)	6,880	4,338	58.60%
Tax	(3,504)	7,300	(148.0%)	1,798	1,481	21.40%
Movement in Reg. Def. Bal.	(2,898)	3,313	(187.5%)	261	1,918	(86.39%)
Profit for the period	23,162	19,649	17.90%	5,343	4,775	11.90%

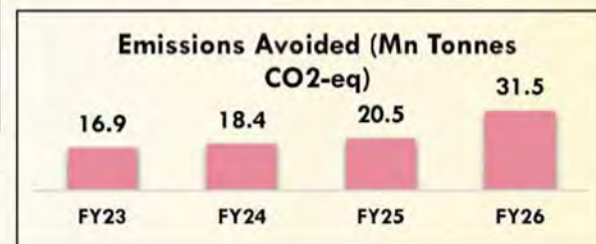
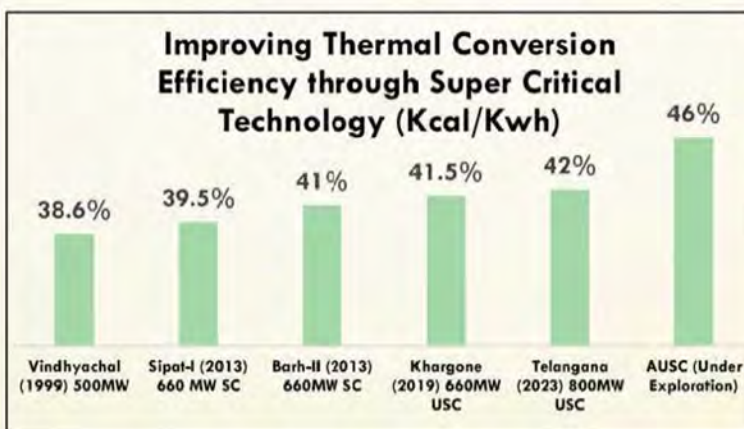
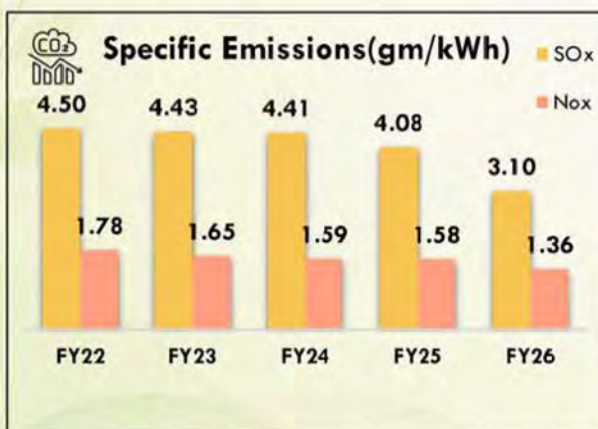
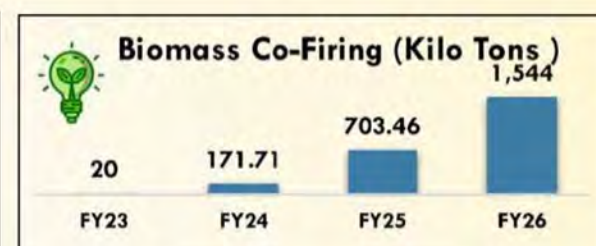
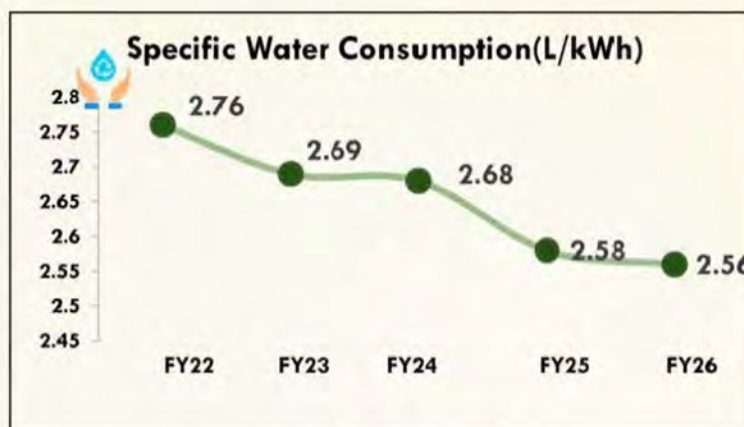
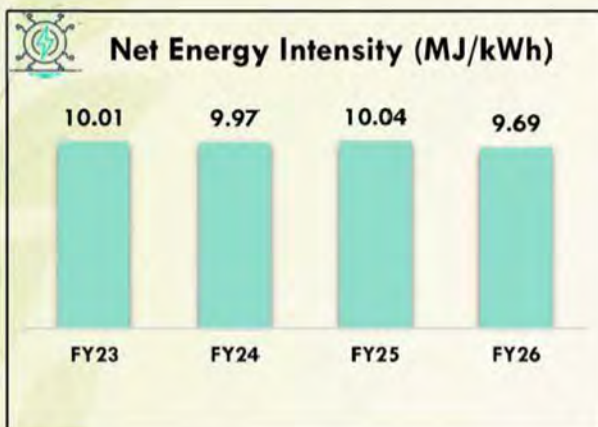




Sustainability & CSR



Sustainability Highlights



53.50% (Y-o-Y) Increase in avoided GHG emissions



41 Million trees planted



ESG: Continuous Improvements



SUSTAINALYTICS

Upgraded to "Medium Risk" w.e.f 24th July 2026

29.83 Medium



Sustainalytics ESG Risk Rating



S&P Global

S&P Global ESG Score

50/100

Data Availability: **High**

Last updated: February 03, 2026

Updated annually or in response to major developments

Score breakdown

ESG Score | Industry ESG Score Average

Environmental

CSA Score 50 | ESG Score 50 | Industry Average 47

Social

CSA Score 56 | ESG Score 58 | Industry Average 41

Governance & Economic

CSA Score 41 | ESG Score 41 | Industry Average 43

S&P Global CSA Score, without modeling

50/100

Industry CSA Score Average

41/100

MSCI



Improvements in corporate governance; health and safety management

MSCI
ESG RATINGS

BB

CCC B **BB** BBB A AA AAA

RATING ACTION DATE: March 23, 2026

LAST REPORT UPDATE: March 23, 2026

CareEdge
ESG RATINGS

ESG Score

Leadership position in managing ESG Risk through best in class disclosures, policies, and performance



NTPC CSR Initiatives - Touching Lives of People



Consistently meeting the Statutory Framework for CSR of 2% of average profit (PBT)

Focus Areas



Health



Education



Environment



Sanitation



Water



Scholarships

Highlights

- Built over 24000 school toilets, installed drinking water ATMs and RO plants, and provided healthcare access to over 3,00,000 people annually.
- Our flagship Girl Empowerment Mission has trained and mentored over 16000 girls through residential camps, nurturing confidence, health, and learning outcomes.
- In FY26, NTPC incurred ₹ 526.98 crore on CSR.



Committed Professionals



NTPC's Vision and Goals are steered by a highly committed workforce, as evidenced by its consistent improvement in manpower productivity

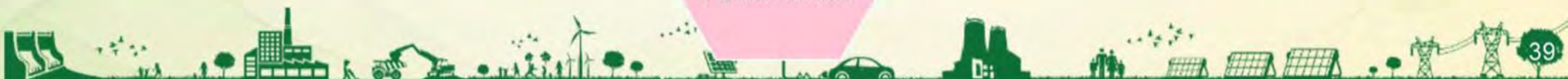


Per Employee	2025-26	2024-25	2023-24
Revenue (₹ in crore)	11.59	11.54	11.06
EBITDA (₹ in crore)	3.35	3.29	3.13
Value Added (₹ in crore)	4.66	4.35	4.05
Generation (in MUs)	24.08	24.66	24.14
MAN-MW Ratio	0.24	0.25	0.25

- ✓ NTPC takes pride in its work culture of High-Trust and High-Performance
- ✓ NTPC Recognised as One of the 'Best Organizations to Work2026' by ET Edge
- ✓ NTPC Ranked 2nd in 'Future-Ready Workplaces' 2025 Study by Fortune India & CIEL HR
- ✓ Most Preferred Workplace 2025-26 : Team Marksmen



Conclusion - A Compelling Investment Case



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