

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

रजिस्टर्ड ऑफिस : 'इंडियन ऑयल भवन',

जी - ९, अली यावर जंग मार्ग, बांद्रा (पूर्व), मुंबई - ४०० ०५९.

Indian Oil Corporation Limited

CIN-L23201MH1959GOI011388

Regd. Office : 'IndianOil Bhavan',

G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai - 400 051.

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Email id : investors@indianoil.in • website : www.iocl.com



IndianOil

A Maharatna
Company

Secretarial Department

No. Sec/Listing

31st July 2026

National Stock Exchange of India Ltd. Exchange Plaza, 5 th Floor, Bandra –Kurla Complex, Bandra (E), Mumbai - 400051	BSE Ltd. 25 th Floor, P J Tower, Dalal Street, Mumbai – 400001
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Ref: Symbol: IOC; Security Code: 530965; ISIN: INE242A01010

Dear Sir,

Sub : **Investors handout for unaudited financial results for the quarter ended 30th June 2026**

Please find attached herewith the investor handout highlighting key figures of unaudited financial results for the quarter ended 30th June 2026.

The above information is also available on the website of the Company at www.iocl.com

This is for your information and record.

Yours faithfully,

For Indian Oil Corporation Limited

(Kamal Kumar Gwalani)

Company Secretary



IndianOil

Indian Oil Corporation Limited

I n v e s t o r P r e s e n t a t i o n

Q1 FY 2026-27



Q1 FY 26-27 Standalone Financial Highlights

Rs/Cr if not stated separately

Financial Highlights	Q1 2026-27	Q4 2025-26
Profit Before Tax (PBT)	(3274)	15322
Profit After Tax (PAT)	(2661)	11378
EBITDA Contribution	2332	22345
Exchange fluctuation Gain/(Loss) on		
- Crude Liability	(182)	(1375)
- Other than Crude Liability	81	(2950)
Interest		
- Interest Expenditure	1610	1849
- Interest Income	252	342
Debt Level	141453	110668
GRM (US\$/bbl) – net of SAED	15.59	

Q1 FY 26-27 Standalone Operational Highlights



Operational Highlights

Q1 2026-27

Q4 2025-26

Refinery Operations

Throughput (MMT)	19.2	19.7
Capacity utilization (%)	109.4	113.9
Distillate Yield (%)	80.2	79.0
Fuel & Loss (%)	8.0	8.1
Utilization of High Sulphur crude (%)	48.9	61.3



Pipeline Operations

Throughput (MMT)	28.5	27.7
Capacity utilization (%)	79.9	78.3

Q1 FY 26-27 Standalone Operational Highlights

MMT



Operational Highlights

Q1 2026-27

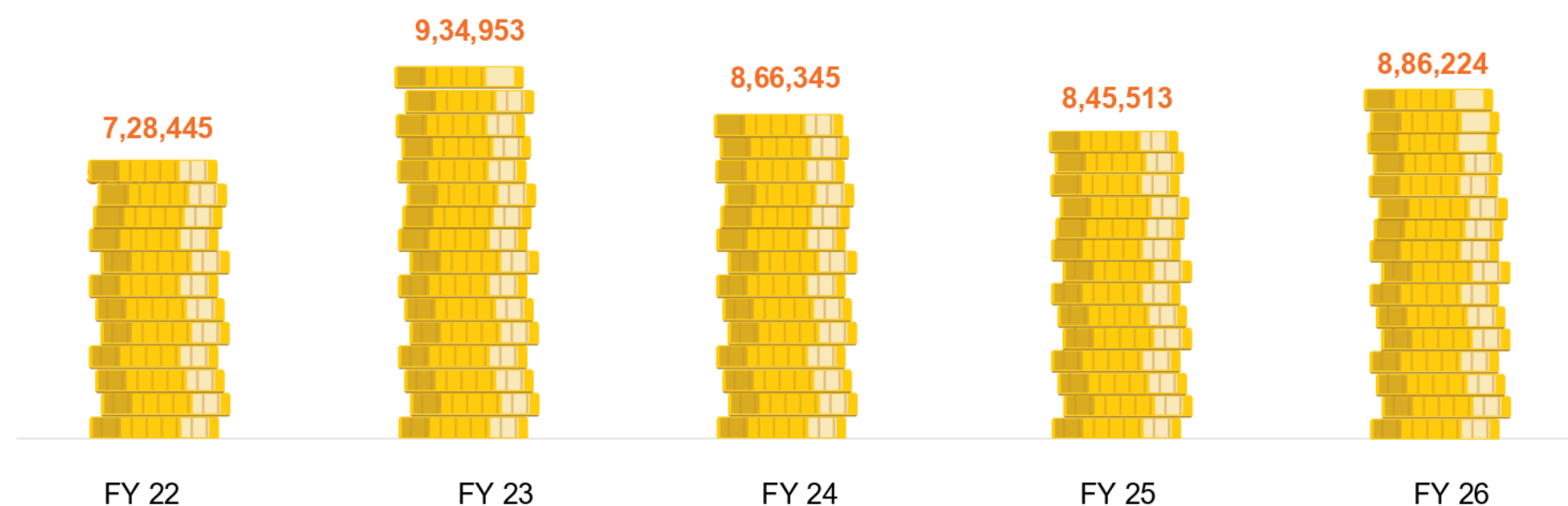
Q4 2025-26

Marketing Operations

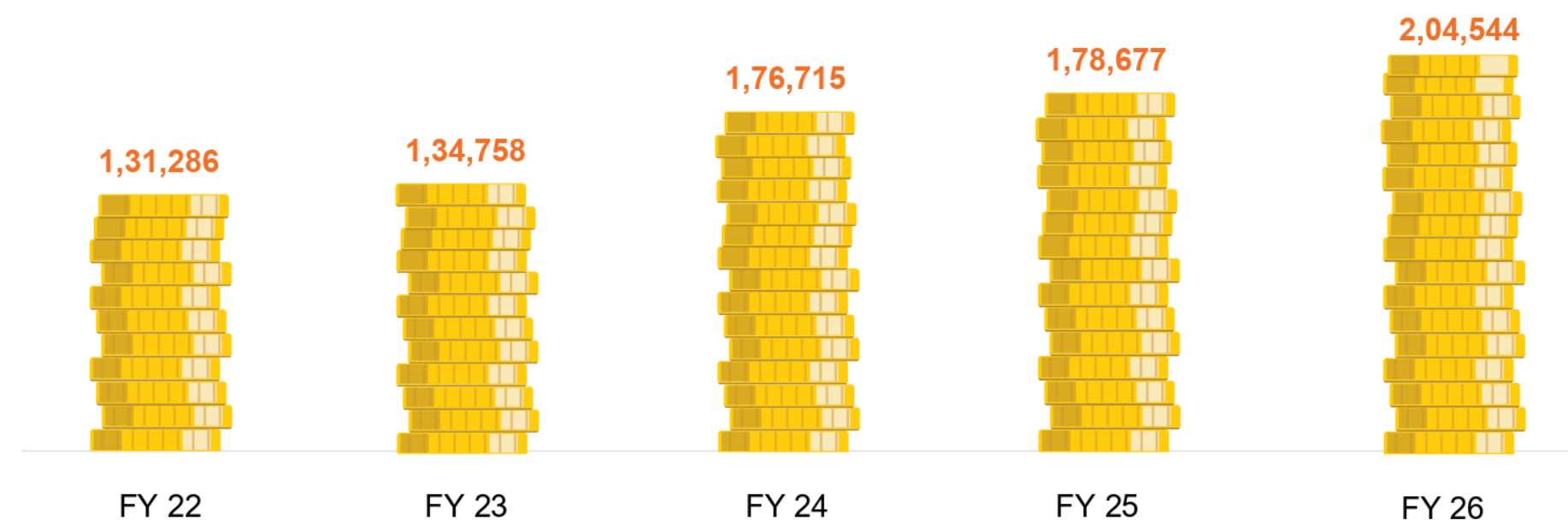
Petroleum Products		
(a) Inland Sales	22.542	23.267
- HSD	10.866	9.938
- MS	4.522	4.100
- LPG	3.085	3.997
- ATF	1.212	1.279
- FO/LSHS	0.880	0.916
- Lubes & Greases	0.197	0.255
- Others	1.780	2.782
(b) Exports Petroleum	0.939	1.260
Sub-Total (a+b)	23.481	24.527
(c) Other Products		
Gas	1.873	1.814
Petrochemicals		
- Domestic	0.748	0.883
- Exports	0.020	0.018
Others	0.089	0.101
Sub-Total (c)	2.730	2.816
Total Sales (a+b+c)	26.211	27.343

Our Differentiators: Strong Financials

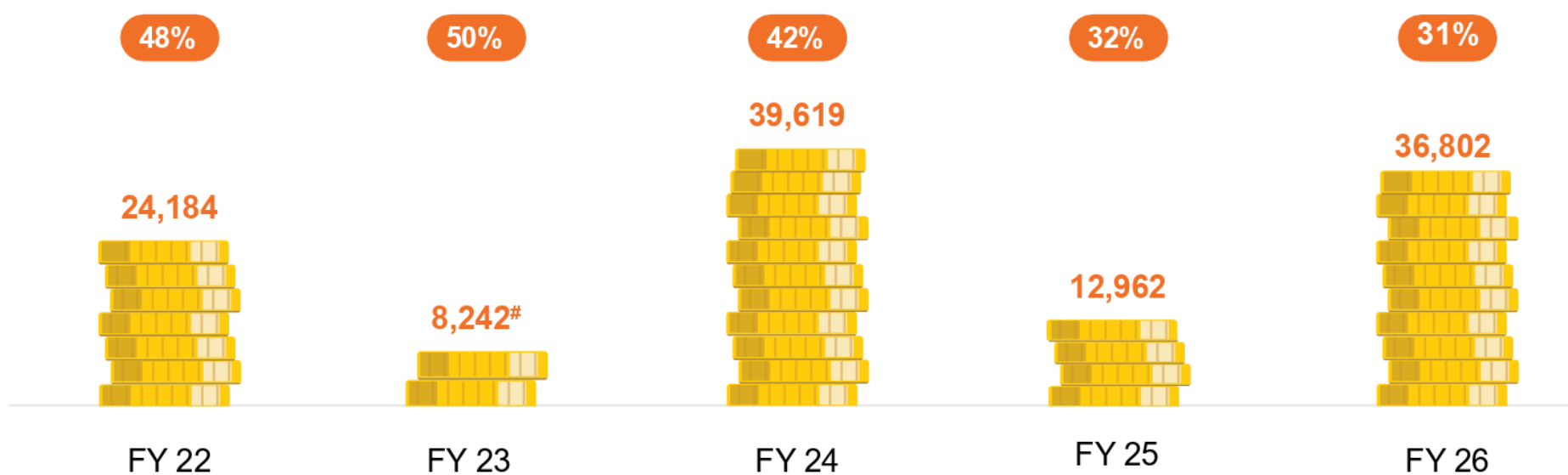
Revenue from Operations (in INR/Cr)



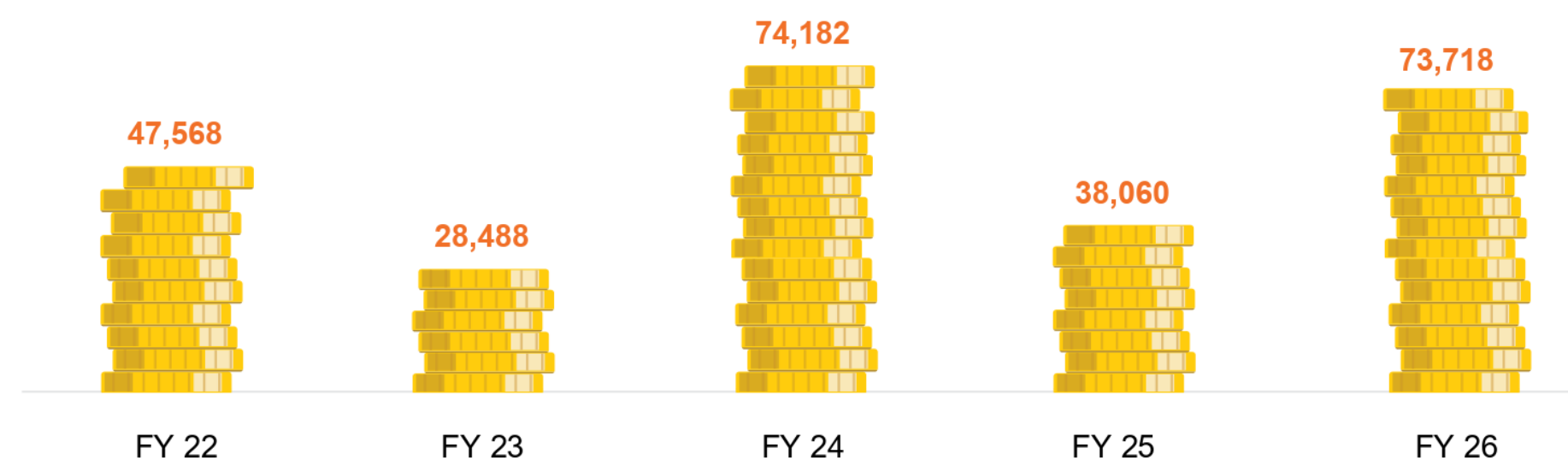
Total Equity (in INR/Cr)



Net Profit (in INR/Cr) and Dividends (%)



EBITDA (in INR/Cr)



Dividend Payout Ratio (% of PAT)

Due to suppressed marketing margins

Capex & Major Projects Update as on 30.06.2026

Major Projects Update

Name of the Project	Gross Approved Cost (Rs.cr)	Physical Progress %	Expected Commissioning Date
Panipat Refinery Expansion (15 MMTPA to 25 MMTPA)	38231	94.0	Dec'26
Gujarat Refinery Expansion (13.7 MMTPA to 18 MMTPA)	18936	89.2	Nov'26
Barauni Refinery Expansion (6 MMTPA to 9 MMTPA)	18113	91.6	Dec'26
PX-PTA Complex at Paradip Refinery	13805	94.6	Aug'26
New Mundra Panipat Crude Oil Pipeline, GJ, HR and RJ	9028	94.1	Under Commissioning (Mechanically completed in Jul'26)
New R&D Campus-II, Faridabad, Haryana	3220	65.3	Oct'26
Poly Butadiene Rubber Plant at Panipat, Haryana	2949	88.7	Dec'26

Segment-wise Capex incurred during Q1 FY 26-27 (Provisional)

									Rs/Cr
Refinery	Marketing	Petchem	Pipelines	Gas	R&D	E&P	Others	Total	Capex Target for FY 2026-27
3,945	1,418	569	315	62	27	40	85	6,461	32,700

Super Brands



Customer Loyalty Programmes



Retail Outlets



Thank You!