GSPL TRANSMISSION LIMITED

GSPL Bhavan, E-18, GIDC Electronics, Nr. K-7
Circle, Sector-26, Gandhinagar-382028 Gujarat (INDIA)
Tel : +91-79-23268500/600
Website: www.gspltrans.com

Ref: GTL/S&L/2026-27
Date: 3rd November, 2026

To
The Manager (Listing)
The BSE Limited,
Phiroze Jeejeebhoy Towers,
Dalal Street, Mumbai – 400 001
Scrip Code: 544801

To
The Manager (Listing)
The National Stock Exchange of India Ltd.
"Exchange Plaza", Bandra-Kurla
Complex, Bandra (E), Mumbai – 400 051
Company Symbol: GSPLTRANS

Subject: Intimation under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 – Investor Presentation

Respected Sir/Madam,

We are pleased to enclose herewith the Investor Presentation Q2 & H1 FY 27. The same will be made available on the website of the Company viz. www.gspltrans.com.

This is for your information and records.

Thanking you.

Yours Faithfully,
For **GSPL Transmission Limited,**

RAJESHWARI ALOK SHARMA

Digitally signed by RAJESHWARI ALOK SHARMA
DN: cn=RAJESHWARI ALOK SHARMA c=IN o=Personal,CID - 7089916
Reason: Authorised Signatory
Location:
Date: 2026-11-03 19:39+05:30

Rajeshwari Sharma
Company Secretary

GSPL TRANSMISSION LIMITED (GTL)

Q2 & H1FY27

INVESTOR PRESENTATION



03 November 2026

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1. Introducing GTL
2. Way Forward
3. Performance Highlights
4. Board of Directors & Management Team
5. Appendix

1

Introducing GTL



GTL At A Glance: A Leading Pure-Play Gas Transmission Platform

- Pure-play, open-access transmission network
- Connected to major supply points, LNG terminals and demand centres across Gujarat, with multi-state reach through our subsidiaries
- Bi-directional network design, SCADA-led operations
- Infrastructure exclusivity under regulated environment with assured returns resulting in high replication barriers



~ 2,900 km

Gujarat network



#2 in India

Transmission network as per PNGRB report



26

Districts covered in Gujarat



100+ Customers

200+ Customer exit points



40 MMSCMD

FY26 contractual volume



CARE AA+/A1+

Credit Rating



INR 7,500 Cr

Gross Investments in Pipeline Business



Debt Free

As on 30 Sept. 2026

GTL is the only grid connected to all the operational LNG gateways of Gujarat

Investment Rationale

A Difficult-to-Replicate Network

1 Pure-play platform

- Focused natural gas transmission business operating on an open-access basis

2 Extensive network

- Only grid connected to all operational LNG terminals in Gujarat and multiple domestic supply points
- Links supply with demand centres within and beyond Gujarat
- Connectivity with other national pipeline networks

3 Regulated, Asset backed business model

- PNGRB tariffs reflect costs, capacity and stipulated returns
- Short term to long term GTAs with ship or pay provisions

4 Scaled Gujarat grid

- ~2,900 km network across 26 Gujarat districts
- India's second-largest natural gas transmission network
- Gas grid is totally automated with 24/7 remote monitoring and emergency controls

5 Demand growth

- India targets 15% gas share by 2030, versus ~6% currently
- Demand forecast: ~297 MMSCMD by 2030 vs 188 MMSCMD in FY26, led by CGD, industrial, refinery and fertilizer

6 Financial Headroom for Expansion

- Debt free with INR 7,150 crore net worth (September 30, 2026)
- FY26 operating cash flow: INR 518 crore
- Undergoing capex of INR 3,500 crore to enhance pipeline network

Value Creation Through Gas Transmission

From Gas Flow to Revenue

Gas Sales Agreement

SUPPLIERS / PRODUCERS / MARKETERS/ LNG TERMINALS



Domestic Natural Gas



LNG Imports

GTA

GTL Pipeline Network
(Transportation under GTA)

GTA

USERS

- City Gas Distribution (CGD)
- Refineries
- Fertilizer
- Power
- Steel, Chemicals & Other Industries



Positioned at the Heart of India’s Gas Infrastructure Growth

- ~25% gas share in Gujarat’s energy mix, supported by GTL’s high-pressure grid
- Pan-India connectivity linking East Coast gas fields and West Coast LNG terminals
- ~23% of India’s LNG imports transported through GTL’s network
- ~41% of KG Basin volumes transported through GTL’s network

India’s largest natural gas consuming state

- Gujarat accounted for approximately 22% of India's natural gas consumption in FY26
- Consumed 42.17 MMSCMD of natural gas in September 2026 against total reported consumption of 194.74 MMSCMD.

Home to a major concentration of India's LNG infrastructure

- Gujarat hosts 4 operational LNG terminals, Dahej, Hazira, Mundra and Chhara, with a combined 37.7 MMTPA regasification capacity representing ~65% of India’s 57.7 MMTPA operational LNG regasification capacity



Rapidly Expanding CGD Network Underpins Gas Demand Growth

- Gujarat remains one of India’s largest CGD markets as of June 2026 with 84% geographical coverage
- CGD gas consumption grew 21% YoY to 5,003 MMSCM in Q1 FY27, highlighting robust demand growth across the sector

Dahej is the anchor of India's LNG supply chain

- The Dahej LNG terminal alone has 22.5 MMTPA capacity and utilisation exceeding 90% in FY26
- Dahej is described as the cornerstone of India's LNG supply chain because of its strong connectivity to demand centres

Gujarat is capitalizing on its first mover advantage as it has the most developed a state-wide natural gas transmission grid

Source: Company Data, PNGRB & CRISIL Report

India's Gas Opportunity :

Structural Growth Across End – Use Sectors

KEY GROWTH DRIVERS

~6% - 15%
India's Gas share aspiration Target by 2030

188 – 297 MMSCMD
Natural gas consumption FY26 to 2030 projection

Growth supported by urbanization, industrial & manufacturing activity, cleaner – fuel switching, pipeline expansion, LNG infrastructure & wider connectivity between supply and consumption centres

DIVERSIFIED DEMAND ENGINES

CGD

Network expansion, rising CNG & PNG penetration, and growing urban, industrial and commercial demand

Fertilizers

India's largest gas-consuming segment; domestic urea production and food security priorities

Refining & Petrochemicals

Refinery expansion, new capacities and naphtha – to – gas switching

Power

Gas based plants provide peak – load support, grid reliability and flexibility alongside renewables

Steel & Industries

Decarbonization, cleaner – fuel adoption and conversion from coal – based processes

LNG Trucking

Emerging opportunity to decarbonise heavy – duty, long – haul freight transportation

NATURAL GAS CONSUMPTION ACROSS INDIA (FY26)

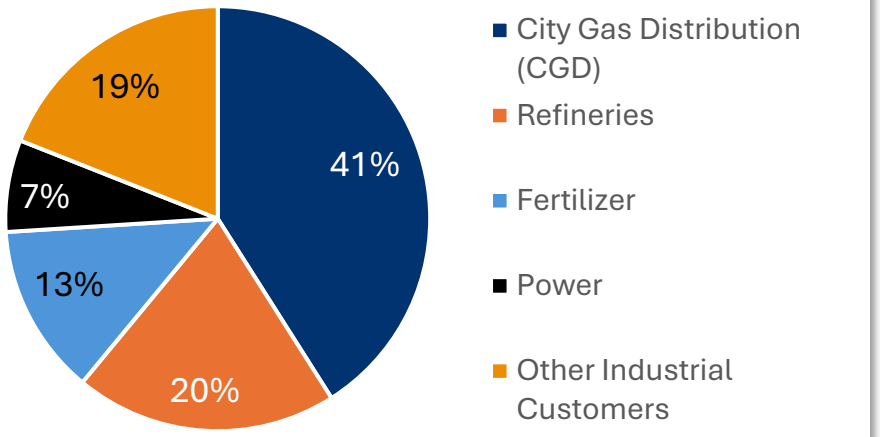
Fertilizers	CGD	Power	Refinery	Petrochemicals	Others
29%	23%	12%	8%	6%	22%

Source: PNGRB Report

Diversified Demand Base:

Underpinned by an Established Contractual Framework

Revenue from Operations Mix – Q2FY27



Diversified Customer Base

100+ **Customers**

200+ **Customer Exit Points**

Serves power, fertilizer, refinery, chemical, steel and industrial end-users, alongside gas suppliers, marketers/traders and CGD/local distribution companies.



Established Contractual Framework

- Gas Transmission Agreements (GTAs): 1 month to 20 years
- Defined quantity, quality, scheduling, payment, security, default and remedy terms
- Ship-or-pay provisions apply to booked capacity
- Payment security through bank guarantees / letters of credit

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Way Forward



Impact Strategy for Sustainable Growth

Network expansion with disciplined execution

STRATEGIC PRIORITY	EXECUTION FOCUS	INTENDED IMPACT
Network expansion	8 New GIDCs to Further Strengthen Gujarat's Credibility in Investment, Development and Employment	**Greater reach and connectivity**
Customer diversification	Secure anchor demand across CGD, industrial and power customers before adding capacity.	**Broader revenue base**
Network utilisation	Use flexible access, balancing and short-term transport to improve throughput.	**Higher throughput and efficiency**
Project delivery	Optimise EPC contracts, competitive bidding, ROW acquisition and approvals.	**Faster delivery at controlled cost**
Asset integrity	Strengthen SCADA, automation and preventive pipeline maintenance.	**Safer, more reliable operations**
Capital discipline	Prioritise demand-backed projects and returns, balancing network and subsidiary funding.	**Disciplined investment returns**

Creating Capacity for the Next Growth Cycle

Driving the Next Phase of Growth

Expansion Plan Overview

- An expansion-led capex plan of ~ INR 3,500 crore is underway to enhance pipeline capacity and support future tariff and EBITDA growth
- The current project portfolio covers more than 10 pipeline and connectivity projects aggregating ~700 km
- The expansion projects will cater to new geographical areas and capacity expansion and enhancing the existing pipeline capacity
- The existing ~2,900 km pipeline network, supplemented by ~700 km of planned additions, will expand GTL's network to 3,600+ km, enhancing transmission capacity and network reach

~ INR 3,500 Crores
Current Capex Plan

Key Projects Under Implementation

Project	Length / Scope
Anjar – Palanpur	284 km
Jamnagar – Dwarka	98 km
Vapi – Tarapur	71 km
Dahej – Bhadbhut	36 km
Other spur lines & customer connectivities	Vantewad–Rajpipla, Botad–Jasdan, Mundra–Mandvi, Amreli–Kunkavav, Bhayla and Borosil



Strengthening the Network, Expanding Growth Potential

Building Capacity for the Next Growth Cycle



GTL commissioned pipeline and under construction pipeline

GTL Pipeline Grid Network

- Commissioned Pipelines
- Under Construction Pipelines
- Low Pressure Grid
- HAPI Pipeline
- GIGL Pipeline

Beyond Gujarat:

Building a Multi – State Gas Transmission Platform

GIGL and GITL are subsidiaries of GTL that extend its gas transmission footprint beyond Gujarat

*GIGL : Northern & Western India

- Approximately 1,439 km cross-country pipeline under operation
- Approximately 120 km pipeline under construction
- Pipeline covers states of Gujarat, Rajasthan, Haryana and Punjab
- Ownership: 52% (balance held by IOCL, BPCL and HPCL)

Transportation Volume
Q2FY27
5.49 MMSCMD
↑ 27% YoY

Transportation Revenue
Q2FY27
INR 81.49 crore
↑ 13% YoY

*GITL: Central & Southern India

- Operates ~365 km of pipeline from Kothapalli/Tadepalligudem in Andhra Pradesh to RFCL's fertiliser plant at Ramagundam, Telangana
- Part of proposed Mallavaram–Bhopal–Bhilwara–Vijaipur pipeline system
- Operates on an open-access basis
- Ownership: 52% (balance held by IOCL, BPCL and HPCL)

Transportation Volume
Q2FY27
1.68 MMSCMD
↑ 137% YoY

Transportation Revenue
Q2FY27
INR 26.29 crore
↑ 18% YoY

Growth Outlook & Strategic Impact

Expanding Footprint

GIGL and GITL extend GTL's presence beyond Gujarat across key gas-consuming regions in northern, western, central and southern India.

Strategic Connectivity

Provides connectivity to CGD, refinery, fertiliser and industrial demand centres.

Operating Leverage

Higher pipeline volumes and greater network utilisation support future tariff determination under the regulated framework.

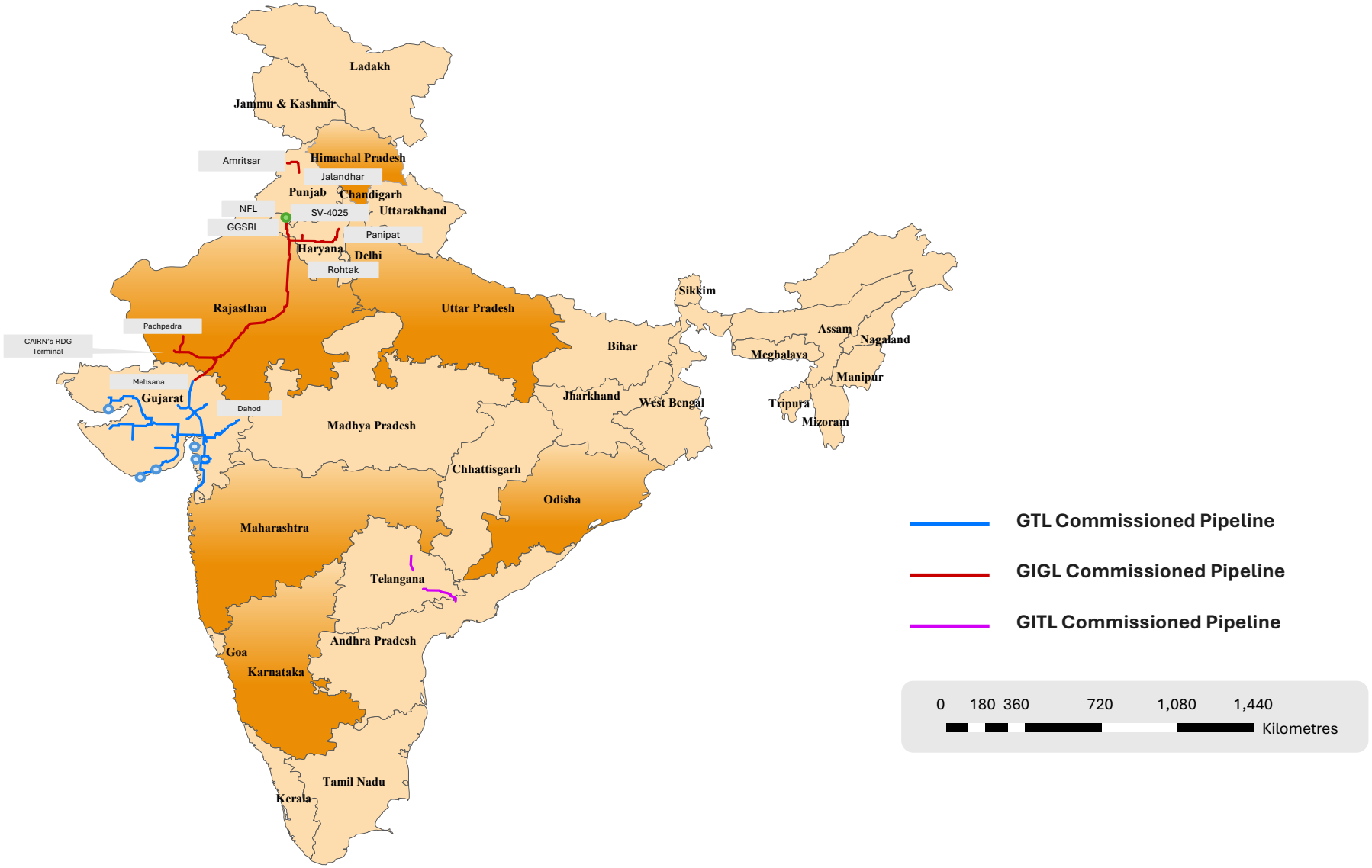
Capacity Expansion

Ongoing capex to support revival and utilisation ramp-up of the GITL network.

* GIGL: GSPL India Gasnet Limited, GITL: GSPL India Transco Limited

Strengthening the Network Beyond Gujarat

GTL – GIGL – GITL Network



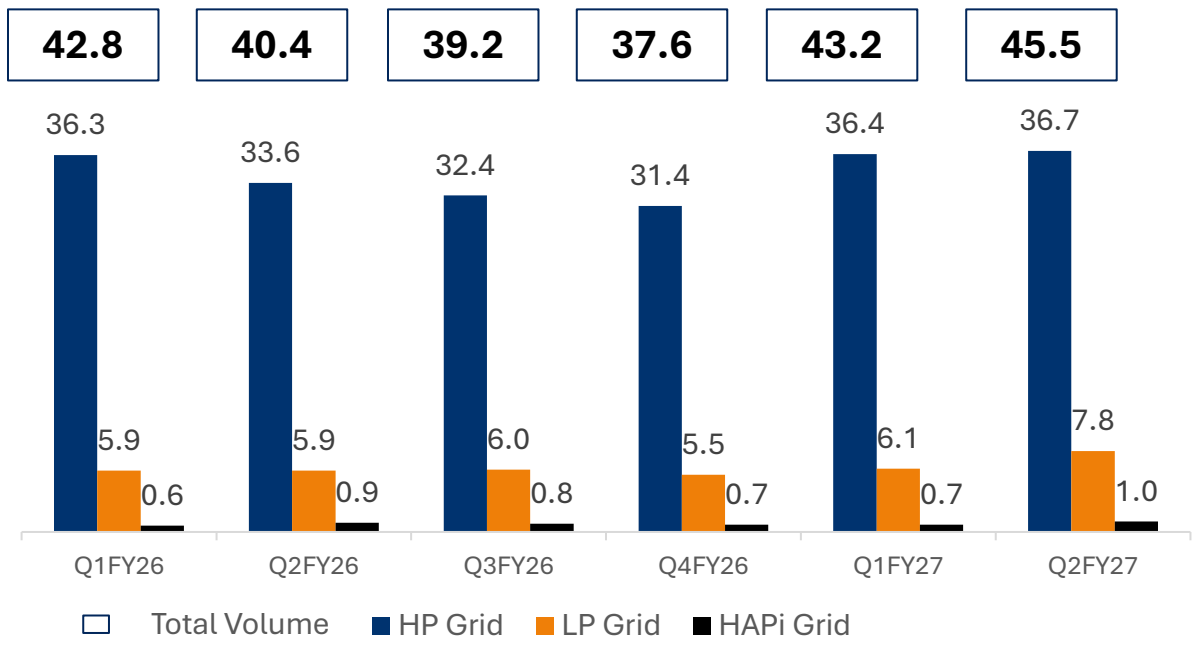
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Performance Highlights

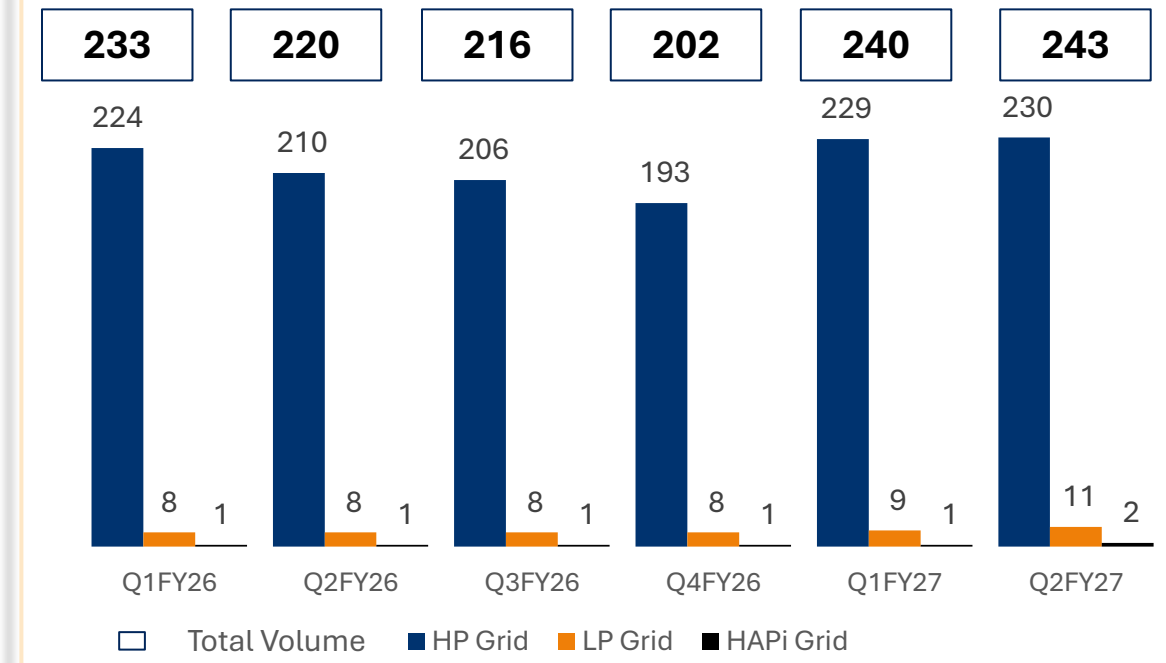


Broad-Based Volume Growth Drives Q2FY27 Revenue Recovery

Quarterly Volumes in GTL (MMSCMD)

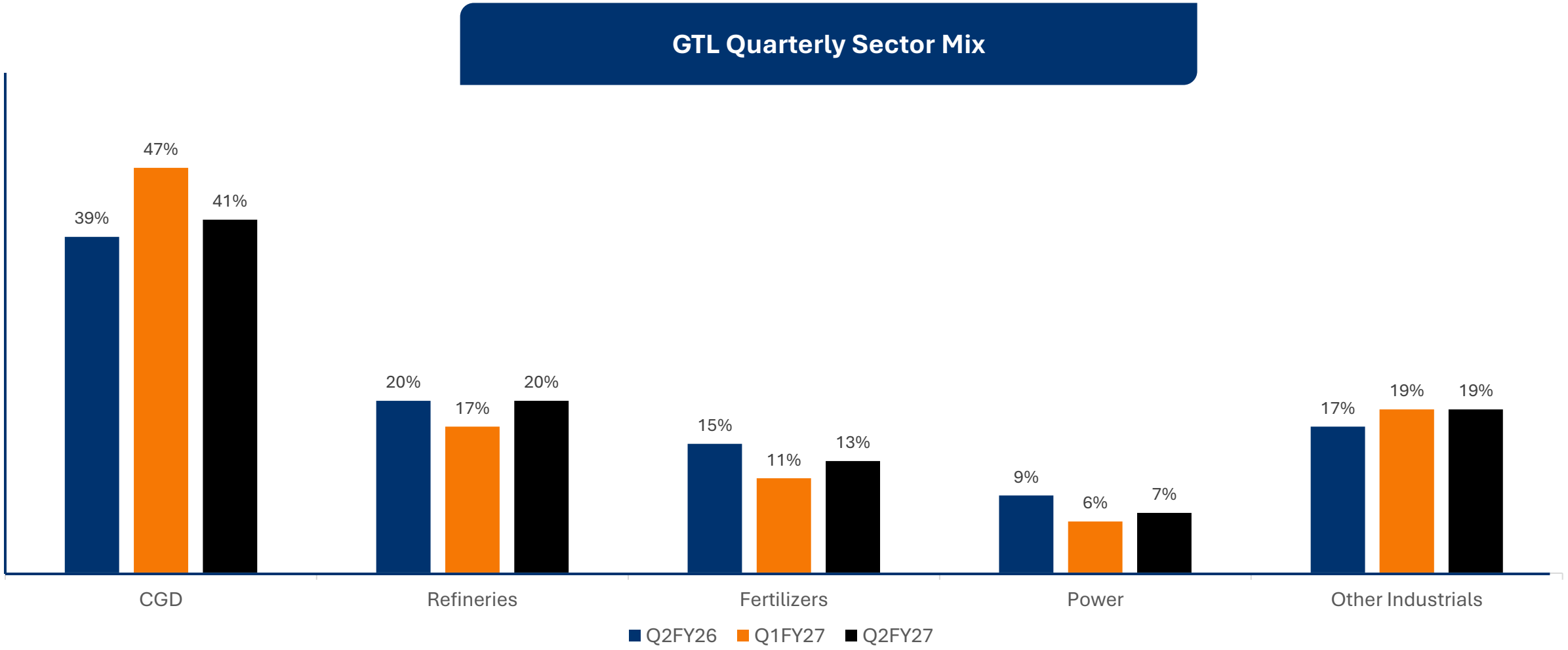


Quarterly Gas Transmission Revenue in GTL (in INR Crores) (Net of Gas Transmission Expenses)



- HP Grid volume increased by 9.3% YoY in Q2FY27
- LP Grid volume grew by 30.8% YoY in Q2FY27
- HAPi Grid volume increased by 16.5% YoY in Q2FY27

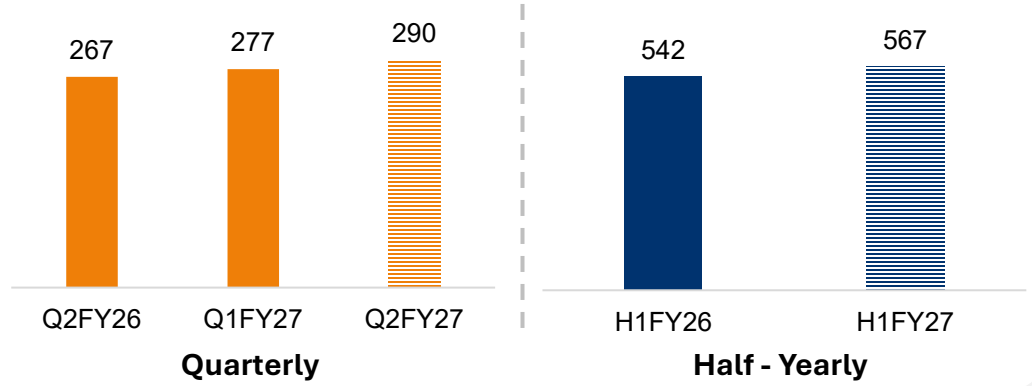
CGD Remains the Largest Demand Segment



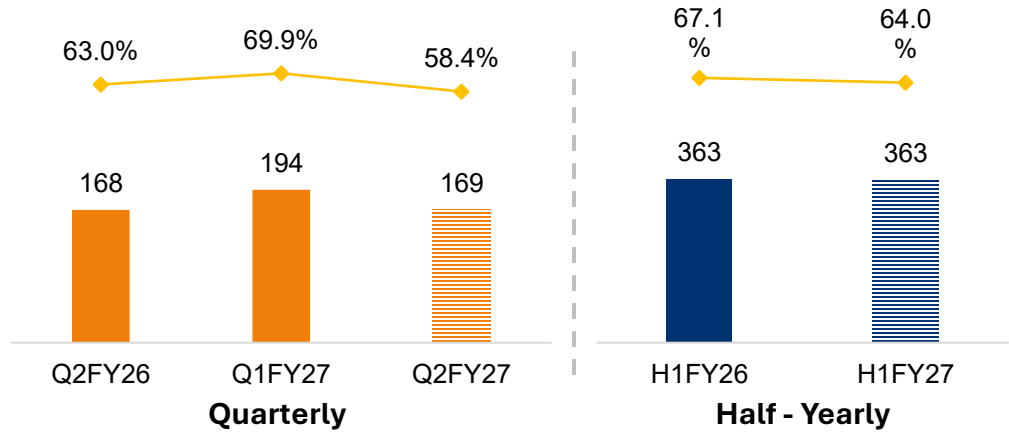
Key Performance Metrics:

Q2 & H1FY27 Standalone Numbers

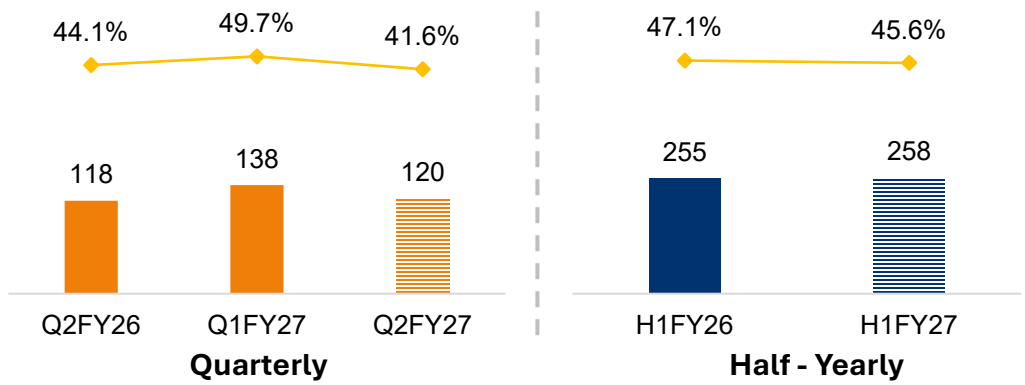
Revenue (in INR Crores)



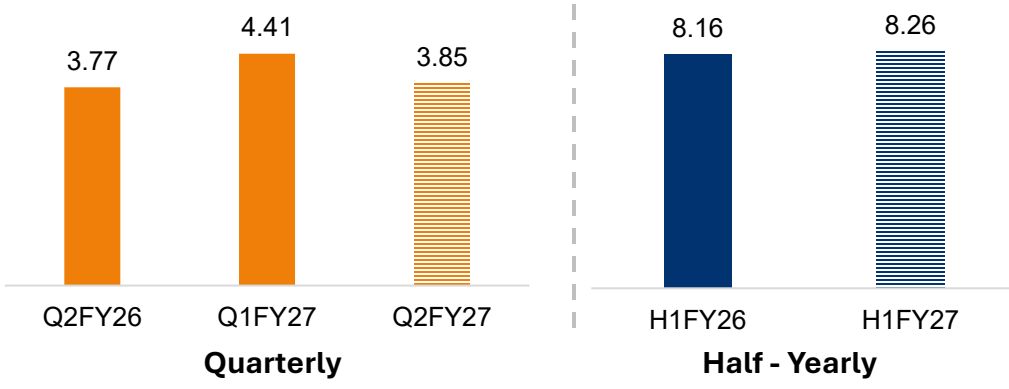
EBITDA* (in INR Crores) & EBITDA Margin (%)



PAT (in INR Crores) & PAT Margin (%)



Earnings Per Share (in INR)

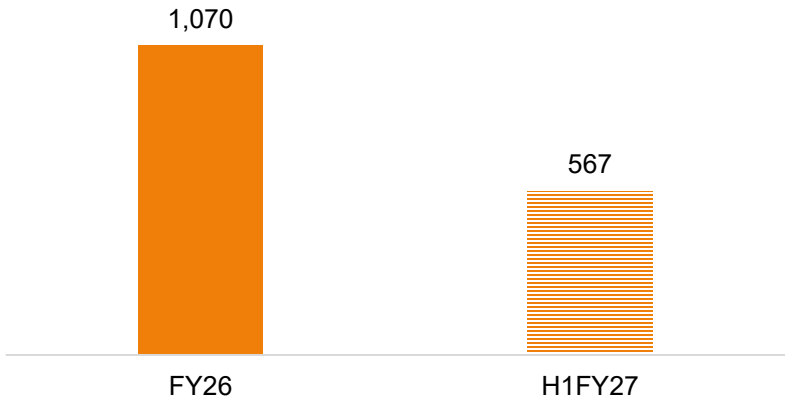


*excluding other non-operating income

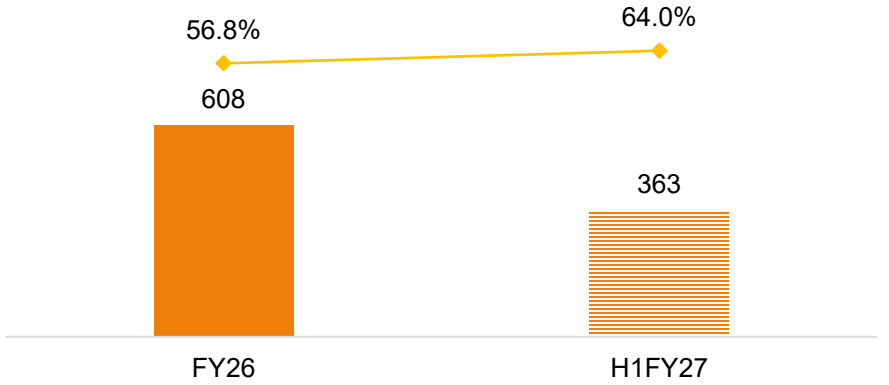
Key Performance Metrics:

FY26 & H1FY27 Standalone Numbers

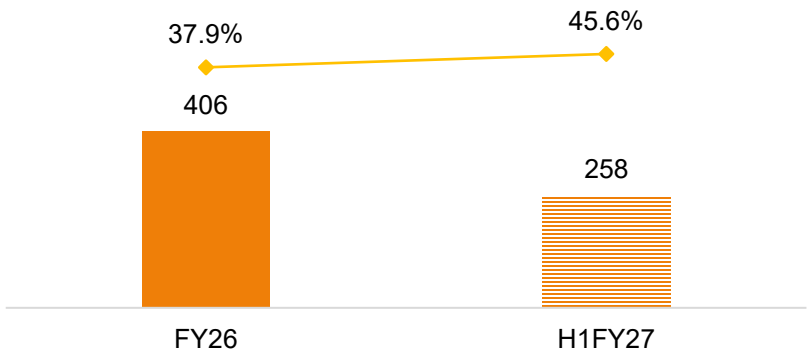
Revenue (in INR Crores)



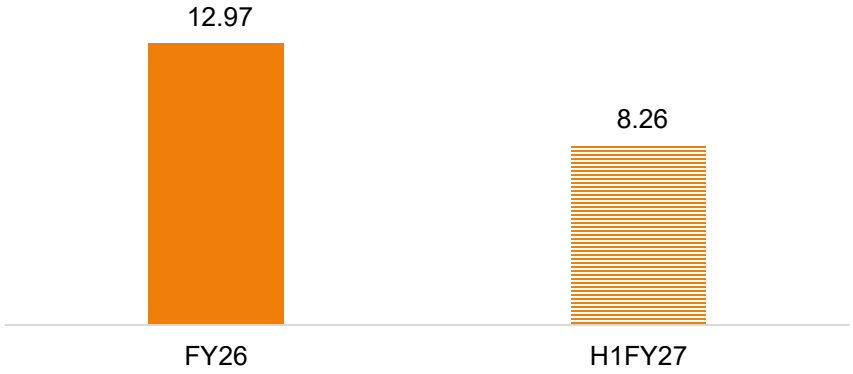
EBITDA* (in INR Crores) & EBITDA Margin (%)



PAT (in INR Crores) & PAT Margin (%)



Earnings Per Share (in INR)



*excluding other non-operating income

Q2 & H1FY27: Key Developments

Expansion Plans Update

- An expansion led capex plan of INR 3,500 crore is underway to enhance pipeline capacity to new geographical areas
- The existing ~2,900 km pipeline network, supplemented by 700 km of planned additions, will expand GTL's network to 3,600+ km
- GTL awarded EPC contracts worth INR 1,800 crores for implementation of Anjar Palanpur Pipeline Project in July 26.
- During first Half FY 27, GTL incurred capital expenditure of approx. INR 300 crores

Profit & Loss Statement:
Q2 & H1FY27 Standalone Numbers

Particulars (INR Crores)	Q2FY27	Q2FY26	YoY	Q1FY27	QoQ	H1FY27	H1FY26	YoY	FY26
Revenue	**289.6**	**267.2**	**8.4%**	**277.1**	**4.5%**	**566.7**	**541.9**	**4.6%**	**1,070.4**
Gas Transmission Expense	45.9	46.6	-1.4%	37.1	24.0%	83.0	87.9	-5.6%	197.7
Employee Expenses	24.6	23.5	4.9%	20.2	21.8%	44.9	41.6	7.9%	94.7
Other Expenses	49.9	28.9	72.4%	26.1	91.0%	76.0	49.0	55.1%	169.8
EBITDA*	**169.1**	**168.2**	**0.6%**	**193.8**	**-12.7%**	**362.9**	**363.5**	**-0.2%**	**608.2**
EBITDA margin	58.4%	63.0%	-454 bps	69.9%	-1,150 bps	64.0%	67.1%	-303 bps	56.8%
Depreciation	54.6	54.9	-0.6%	53.4	2.2%	107.9	109.0	-1.0%	218.4
EBIT	**114.6**	**113.4**	**1.1%**	**140.4**	**-18.4%**	**255.0**	**254.5**	**0.2%**	**389.9**
Finance Cost	1.8	0.9	112.0%	1.7	8.2%	3.5	1.8	94.7%	13.7
Other Income	49.4	45.0	9.6%	45.6	8.1%	95.0	88.4	7.5%	174.8
EBT after Other Income	**162.1**	**157.5**	**2.9%**	**184.3**	**-12.1%**	**346.5**	**341.1**	**1.6%**	**550.9**
Tax	41.7	39.7	5.1%	46.5	-10.4%	88.2	86.0	2.6%	145.3
PAT	**120.4**	**117.9**	**2.2%**	**137.8**	**-12.6%**	**258.3**	**255.1**	**1.2%**	**405.6**
PAT margin	41.6%	44.1%	-252 bps	49.7%	-814 bps	45.6%	47.1%	-150 bps	37.9%
Diluted EPS (in INR)	3.85	3.77	2.1%	4.41	-12.7%	8.26	8.16	1.2%	12.97

- **Revenue:** Revenue grew by 8.4% YoY to INR 290 crores in Q2FY27 due to higher transported volumes across HP, LP and HAPi networks
- **EBITDA:** Company's EBITDA for Q2FY27 stood at INR 169 crores with EBITDA margin at 58.4% during the quarter
- **PAT:** GTL's PAT for Q2FY27 stood at INR 120 crores with PAT margin at 41.6% during the quarter

*excluding other non-operating income

Balance Sheet – Standalone:
As on 30th September 2026

Equity and Liabilities (INR Crores)	30th Sep 2026	31st March 2026
Share Capital	312.7	312.8
Other Equity	6,837.7	6,734.5
Total Equity	**7,150.4**	**7,047.3**
Borrowings	-	-
Deferred Tax Liabilities	435.1	436.9
Other Non-Current Liabilities	205.4	194.3
Non-Current Liabilities	**640.5**	**631.3**
Current Liabilities		
Borrowings	-	-
Trade Payables	79.2	155.0
Other Current Liabilities	500.9	630.2
Total Current Liabilities	**580.1**	**785.2**
Total Equities and Liabilities	**8,371.1**	**8,463.8**

Assets (INR Crores)	30th Sep 2026	31st March 2026
Non-Current Assets		
Plant, Property and Equipment	3,208.1	3,253.7
Capital Work in Progress	582.9	349.4
Other Non-Current Assets	1,950.1	2,162.7
Total Non-Current Assets	**5,741.1**	**5,765.7**
Current Assets		
Inventories	229.3	262.4
Trade Receivables	103.0	64.6
Cash & Cash Equivalents & Other Bank Balances	387.6	742.9
Other Financial Assets	1,877.6	1,592.4
Other Current Assets	16.4	19.8
Total Current Assets	**2,613.9**	**2,682.1**
Asset Held for Sale	16.1	16.1
Total Assets	**8,371.1**	**8,463.8**

Profit & Loss Statement:

Q2 & H1FY27 Consolidated Numbers

Particulars (INR Crores)	Q2FY27	Q2FY26	YoY	Q1FY27	QoQ	H1FY27	H1FY26	YoY	FY26
Revenue	**289.6**	**267.2**	**8.4%**	**277.1**	**4.5%**	**566.7**	**541.9**	**4.6%**	**1,070.4**
Gas Transmission Expense	45.9	46.6	-1.4%	37.1	24.0%	83.0	87.9	-5.6%	197.7
Employee Expenses	24.6	23.5	4.9%	20.2	21.8%	44.9	41.6	7.9%	94.7
Other Expenses	49.9	28.9	72.4%	26.1	91.0%	76.0	49.0	55.1%	169.8
EBITDA*	**169.1**	**168.2**	**0.1%**	**193.8**	**-12.7%**	**362.9**	**363.5**	**-0.2%**	**608.2**
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Other Income	49.4	45.0	9.6%	45.6	8.1%	95.0	88.4	7.5%	174.8
EBT after Other Income	**162.1**	**157.5**	**2.9%**	**184.3**	**-12.1%**	**346.5**	**341.1**	**1.6%**	**550.9**
Share of Net Profit / (Loss)	(21.0)	(33.1)	NA	(24.4)	NA	(45.4)	(61.3)	NA	(114.9)
Tax	41.7	39.7	5.1%	46.5	-10.4%	88.2	86.0	2.6%	145.3
PAT	**99.5**	**84.7**	**17.4%**	**113.4**	**-12.3%**	**212.9**	**193.8**	**9.9%**	**290.7**
PAT margin	34.3%	31.7%	263 bps	40.9%	-659 bps	37.6%	35.8%	181 bps	27.2%
Diluted EPS (in INR)	3.18	2.71	17.3%	3.63	-12.4%	6.81	6.20	9.8%	9.29

*excluding other non-operating income

4

Board of Directors & Management Team



Board of Directors:

Governance Anchored by Experienced Leadership

Shri Manoj Kumar Das, IAS
Chairman

A 1990-batch Gujarat cadre officer and IIT Kharagpur alumnus, brings over three decades of administrative experience across industrial development, revenue, urban management, infrastructure, home affairs and governance, having held several senior positions in the State and Central Governments.

Dr. T. Natarajan, IAS
Non–Executive Director

A 1996 batch IAS officer of the Gujarat Cadre. He held range of responsibilities in Government of Gujarat including District Collector and District Development Officer. He has served in the departments of Finance, Revenue, Industry & Mining and Technical Education and held leadership positions in PSUs.

Shri Ashwini Kumar, IAS
Non–Executive Director

A 1997 batch IAS officer with over 29 years of experience, he has served in several key Departments of the Gov. of Gujarat, including district administration, secretariat-level policy roles and leadership positions in PSUs and statutory bodies.

Smt. Gauri Kumar, IAS
Woman Independent Director

A retired IAS officer of the 1979 batch and Harvard alumna with distinguished experience in public administration, governance and policymaking, complemented by leadership positions across prominent corporate boards.

Ms. Vanaja N Sarna, IRS
Woman Independent Director

A retired 1980-batch IRS officer with over 37 years of public service. She held senior leadership positions, including Chairman of CBEC and first Chairman of CBIC, and subsequently served as Central Information Commissioner until June 2023.

Shri Jayant Misra, IRS
Independent Director

A retired 1981-batch IRS officer, has extensive experience in revenue administration, intelligence and dispute resolution. A specialist in money laundering, illicit financial flows and terror financing, he joined UNODC as an International Consultant in 2019.

Prof. Vishal Gupta
Independent Director

A Professor at IIM Ahmedabad specializing in leadership, performance management, motivation, emotional intelligence and innovation. An engineering graduate from BITS-Pilani with a doctorate from IIM Lucknow, he also serves as an Independent Director at GIPCL.

Smt. Avantika Singh Aulakh, IAS
Vice Chairperson

A 2003-batch IAS officer, has extensive experience across administration, infrastructure and energy. A Harvard graduate, she has held key leadership roles in Gujarat and presently serves as Managing Director of Gujarat Energy Limited and GACL

Management Team

Prakash Karnik
Chief Executive Officer

Civil Engineer and MBA with 33+ years of experience across HSE, engineering, procurement, construction and O&M. Associated with the GSPC Group since 1999, with extensive expertise in gas pipelines, E&P infrastructure and gas-based power projects. He serves as Director and CEO of GSPL India Gasnet Limited.

Saarthak Gautam
General Manager

Mechanical Engineer with extensive experience across pipeline engineering, procurement, project implementation, operations and maintenance. Has held senior responsibilities across GSPL and GSPC and serves as Director and CEO of GSPL India Transco Limited.

Lokesh Agarwal
General Manager & Chief Financial Officer

Commerce and Law graduate, FCA and associate member of ICSI and ICMA, with 29 years of finance experience across automotive, FMCG, telecom and process industries. Has held senior Finance Controller, CFO and Director-Finance positions across Indian and multinational companies.

Rajeshwari Sharma
Senior Vice President & Company Secretary

Commerce and Law graduate and ICSI member since 1995, with 33+ years of professional experience. Previously served as Company Secretary and Head of Legal & Corporate Communication at GSPL and held senior secretarial and legal responsibilities at Gujarat Energy Limited.

Devendra Agarwal
Executive Director

B.Tech in Electrical Engineering and MBA in Finance, with extensive experience across the gas value chain spanning gas transmission, pipeline business development, LNG/gas sourcing and trading, downstream gas marketing and city gas distribution.

Amish Shah
Assistant General Manager - HR

HR professional with 26+ years of experience in talent acquisition, employee engagement, people management, industrial relations and HR strategy. Holds qualifications in Personnel Management, Business Management and Labour Laws, with experience across leading industrial and multinational organisations.

5

Appendix



Corporate Social Responsibility

Approved CSR Projects – FY25-26

Project Brief
• Setting up of Battery Research and Testing laboratory. R&D to promote battery technologies with testing infrastructure
• Setting up of Operation Theatres and associated Medical Equipment
• Construction of 8 Anganwadis in Aspirational Block Tharad, Banaskantha
• Setting up of a centralized kitchen at Village Mulad, Ta. Jhagadia in Bharuch District

Ongoing CSR Projects – FY26-27

Project Brief
• Construction of Anganwadis in Phase - II in 25 Districts of Gujarat, under the area of Education
• Cancer Care: Support to GCRI for satellite cancer centres at Himmat Nagar & Valsad and 10,000 HPV DNA tests.
• Cataract Care: Support to Swami Vivekananda Netra Mandir Trust for PHACO cataract surgeries, covering ~2,116 surgeries per month
• Fire-Fighter Training: Support for a 6-month residential Fire-Fighter Training Program for 30 trainees at Rashtriya Raksha Shakti University









Safe, Reliable & Responsible Operations

24×7 Network Surveillance

- Round the clock SCADA based supervision of the entire pipeline network
- Master Control Room at Gandhinagar and a standby control room at Mora, Surat
- Redundant servers, remote terminal units (RTUs) at approximately 25 km intervals
- Dedicated optical fibre network for continuous operational monitoring and data transmission

Proactive Asset Integrity

- Monthly and quarterly field inspections, and annual foot patrols across the pipeline network
- Routine pigging supports pipeline cleaning, while intelligent pigging enables monitoring of internal corrosion
- Operations & maintenance aligned with PNGRB integrity – management and safety standards, supported by preventive maintenance and periodic audits

QHSE & Community Responsibility

- Integrated QHSE policy across pipeline design, construction and operations.
- Dedicated HSE personnel, with regular inspections, audits and employee training.
- Comprehensive Emergency Response & Disaster Management Plan, with continuous monitoring of environmental parameters and compliance with applicable PNGRB and MoEF & CC requirements.
- No material safety incidents since commissioning, as reported in the Information Memorandum.





GSPL Transmission Ltd., was declared the Winner at the **prestigious 3rd Greentech Environment, Health & Safety Award 2026** in Jodhpur (Rajasthan) for Outstanding Achievements in Corporate EHS Excellence



ISO Certifications

ISO 9001:2015	ISO 14001:2015	ISO 45001:2018
Quality Management	Environmental Management	Occupational Health & Safety

Glossary

Abbreviation	Full Form
BPCL	Bharat Petroleum Corporation Limited
CGD	City Gas Distribution
EPC	Engineering, Procurement and Construction
GIGL	GSPL India Gasnet Limited
GTA	Gas Transmission Agreement
GITL	GSPL India Transco Limited
GTL	GSPL Transmission Limited
HAPi	Hazira-Ankleshwar Pipeline
HP	High Pressure
HPCL	Hindustan Petroleum Corporation Limited

Abbreviation	Full Form
IOCL	Indian Oil Corporation Limited
LNG	Liquefied Natural Gas
LP	Low Pressure
MMSCMD	Million Metric Standard Cubic Metres per Day
PNG	Piped Natural Gas
PNGRB	Petroleum and Natural Gas Regulatory Board
ROW	Right of Way

Thank You

GSPL Transmission Limited
Amit Shah / Amita Dave
Email: amitshah@gspltrans.com /
amita.d@gspltrans.com

Ernst & Young LLP
Krishna Patel / Hiral Keniya / Yashvi Jain
Email: krishna.patel2@in.ey.com /
hiral.keniya@in.ey.com / yashvi.jain1@in.ey.com

