

कोल इण्डिया लिमिटेड कंपनी सचिवालय 3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर, प्लॉट-ए एफ-III, एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555, ईमेल: complianceofficer.cil@coalindia.in वेबसाइट: www.coalindia.in सी आई एन - L23109WB1973GOI028844	 एक महारत्न कंपनी A Maharatna Company	Coal India Limited Company Secretariat Regd. Office: 3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat, Kolkata-700156 PHONE: 033-2324-5555, E-MAIL: complianceofficer.cil@coalindia.in WEBSITE: www.coalindia.in CIN- L23109WB1973GOI028844
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Ref.No.CIL:XI(D):4157/4156:2026:35041

Dated:27.07.2026

To,
Listing Department,
Bombay Stock Exchange Limited,
14th Floor, P.J. Towers, Dalal Street,
Mumbai – 400 001
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited,
Exchange Plaza, Bandra Kurla Complex,
Bandra (E), Mumbai – 400 051.
Ref: ISIN – INE522F01014

Sub: - Investor Presentation made by Company on the Unaudited Financial Results of Coal India Limited (Standalone & Consolidated) for the 1st Quarter ended 30th Jun'26.

महोदय/महोदया,

In terms of Regulation 30 of Listing Regulations 2015, we are attaching the Corporate Investor Presentation on the Unaudited Financial Results of Coal India Limited (Standalone & Consolidated) for the **1st Quarter ended 30th Jun'26**.

This is for your information and record please.

Yours faithfully,
For Coal India Limited

(बी पी दुबे/B. P Dubey)
Executive Director (CS)/ कार्यकारी निदेशक(कंपनी सचिव)
& Compliance Officer/कम्प्लायंस ऑफिसर

Encl: As above



COAL INDIA LTD

Physical and Financial
Performance Q1 2026-27





Major Events in Q1 2026-27



India's First Commercial Coal Gasification Project:

Foundation stone laid by Hon'ble President Smt. Droupadi Murmu and Hon'ble Prime Minister Shri Narendra Modi on June 20, 2026. ₹25,000 crore investment by BCGCL (CIL-BHEL JV) with Annual capacity 6.6 lakh Te of Ammonium Nitrate.



Enhancement of Coal Washing Capacity:

The newly constructed Bhojudih Coal Washery at BCCL with an annual capacity of 2.0 million tonnes (MTPA), commenced commercial operations on 26 May 2026. With this addition, BCCL's total coal washing capacity has increased to 17.35 MTPA, including 1.70 MTPA operated through TSL.



Revenue Sharing MDO:

Production commenced from the ASGKCC Mine (Katras Area) under the MDO revenue-sharing model, with BCCL receiving 9% of revenue. The mine contributed 11,980 tonnes of coal production during Q1 FY 2026-27.





Major Events in Q1 2026-27

100 MW Solar Power Plant at Bhadramali, Gujarat:

CIL has received the commissioning certificate dated 04.05.2026 from Gujarat Energy Development Agency (GEDA) for 100 MW capacity Solar Power Plant at Bhadramali, Gujarat w.e.f. 31.03.2026.

For the first time, Coal India recorded revenue from the sale of energy, amounting to ₹5.68 crore during Q1 FY 2026-27.

200 MW Solar Power Capacity:

CIL has commissioned 200 MW Solar Power Capacity out of the 300 MW Solar Power Project at Khavda, Gujarat on 08.07.2026.





Physical Performance Q1 2026-27



↓ 7%

Coal Production (MT)

Q1 26-27

169.63

Q1 25-26: **183.32**

Q1 26-27

Q1 25-26



↑ 4%

Coal Offtake (MT)

Q1 26-27

197.86

Q1 25-26: **190.96**

Q1 26-27

Q1 25-26



↓ 1%

OB Removal (M.CuM)

Q1 26-27

504.68

Q1 25-26: **508.31**

Q1 26-27

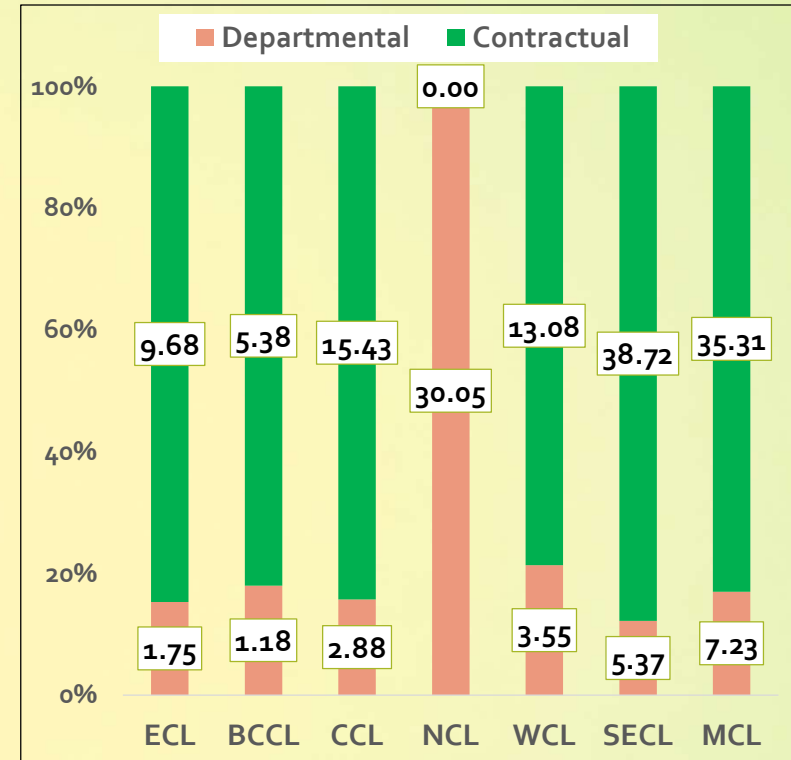
Q1 25-26





Coal Production (Mill. Te)

Subsidiary	Q1 26-27		Q1 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	12.56	11.43	11.54	-1%
BCCL	9.53	6.56	9.04	-27%
CCL	20.93	18.31	16.64	10% ↑
NCL	35.30	30.05	35.89	-16%
WCL	18.35	16.63	17.39	-4%
SECL	49.54	44.10	41.14	7% ↑
MCL	44.34	42.53	51.58	-18%
NEC	0.11	0.03	0.10	-70%
Overall CIL	190.66	169.63	183.32	-7%



Departmental 52.00 Mill Te 31%
 Contractual 117.63 Mill Te 69%
Total Coal 169.63 Mill Te

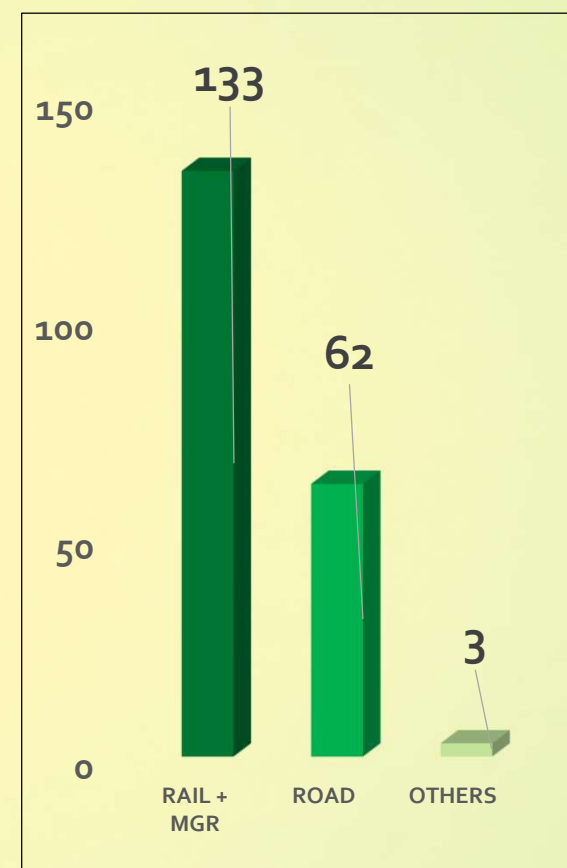




Coal Offtake (Mill. Te)

Subsidiary	Q1 26-27		Q1 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	16.08	13.96	12.49	12% ↑
BCCL	10.62	7.72	8.98	-14%
CCL	26.24	21.89	18.81	16% ↑
NCL	36.12	33.07	34.65	-5%
WCL	19.42	17.78	17.66	1% ↑
SECL	53.24	48.83	46.34	5% ↑
MCL	59.15	54.59	51.98	5% ↑
NEC	0.10	0.03	0.03	-
Overall CIL	220.97	197.86	190.96	4%

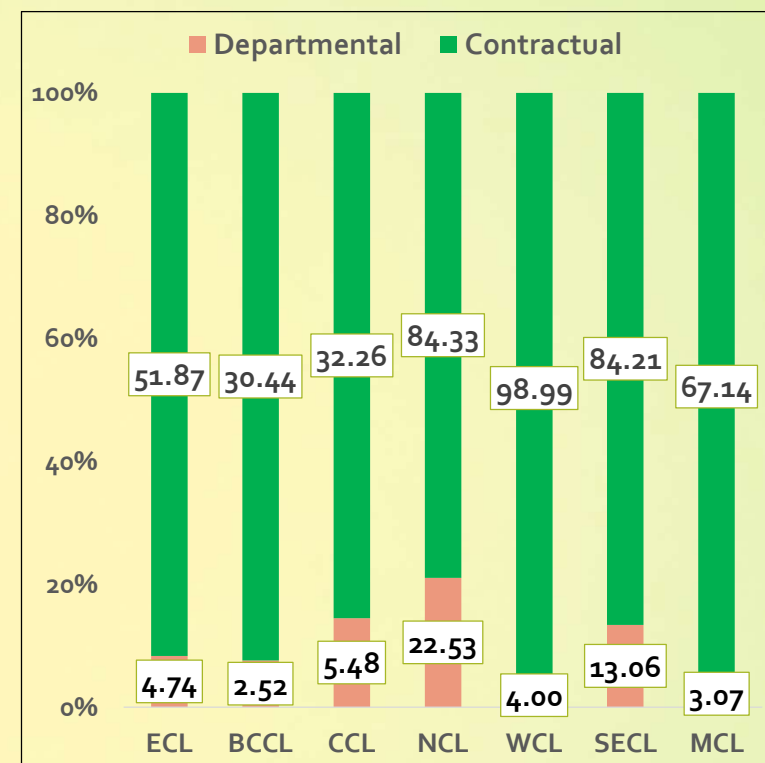
Mode wise OFFTAKE (198 Mill Te)





OB Removal (Mill. CuM)

Subsidiary	Q1 26-27		Q1 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	45.05	56.61	46.54	22% ↑
BCCL	41.50	32.95	49.45	-33%
CCL	31.00	37.74	29.34	29% ↑
NCL	114.47	106.87	114.61	-7%
WCL	112.40	102.99	89.57	15% ↑
SECL	102.74	97.27	94.08	3% ↑
MCL	81.60	70.21	84.49	-17%
NEC	0.28	0.04	0.25	-84%
Overall CIL	529.04	504.68	508.31	-1%



Departmental 55.40 Mill Cum 11%
 Contractual 449.28 Mill Cum 89%
Total OBR 504.68 Mill Cum



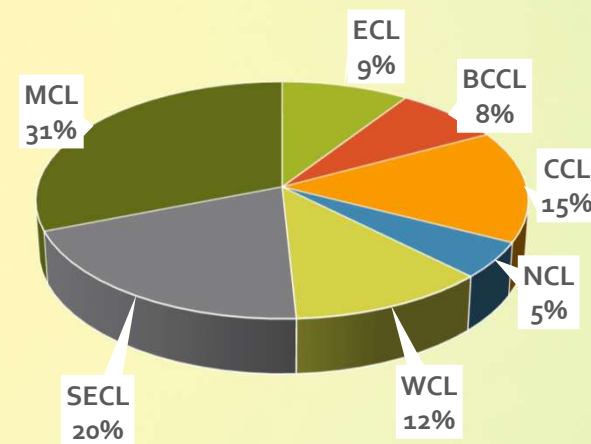


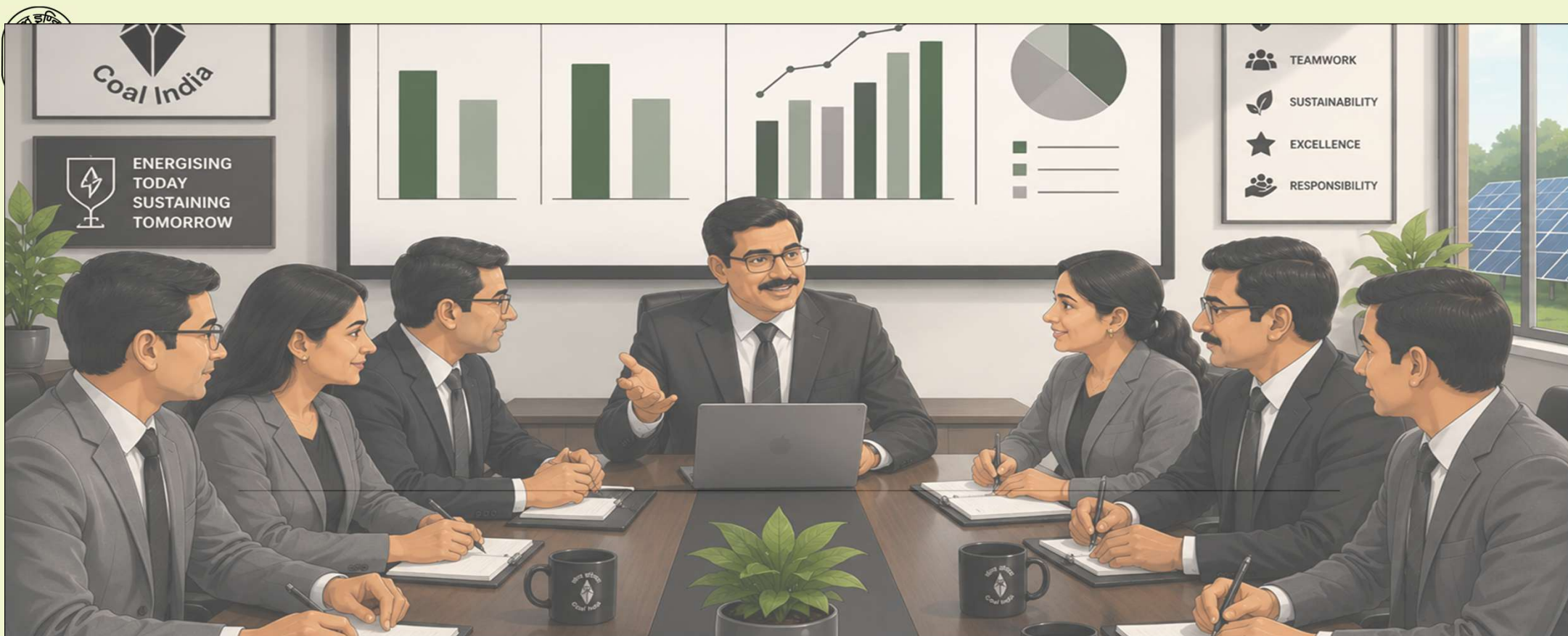
Inventory

Raw Coal (Mil Tonne)

Particulars	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	Overall CIL
Opening Stock as on 01-04-2026	11.99	9.17	19.36	8.06	13.03	24.87	43.76	0.03	130.28
Closing Stock as on 30-06-2026	9.44	7.97	15.50	5.04	11.88	20.15	31.35	0.02	101.35
Decrease of Inventory with respect to 31 st March 2026 – 28.93 MT (22%)									
Closing Stock as on 30-06-2025	7.28	6.77	10.82	5.88	9.73	21.98	36.39	0.09	98.94
Increase of Inventory with respect to 30 th June 2025 – 2.41 MT (2%)									

Closing Stock as on 30-06-2026





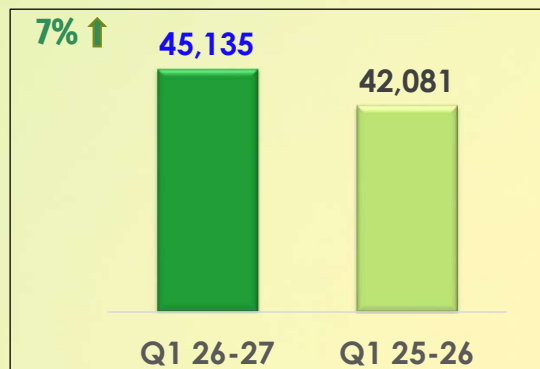
FINANCIAL PERFORMANCE

Q1 2026 - 27

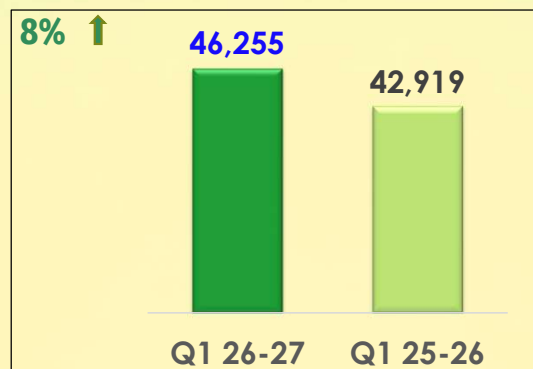


Major Financial Highlights – Q1 26-27

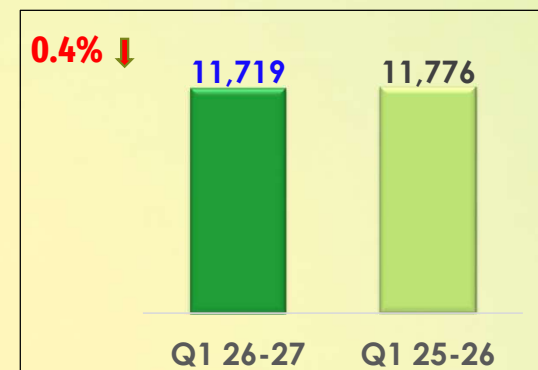
Sale of Product
(₹ Crore)



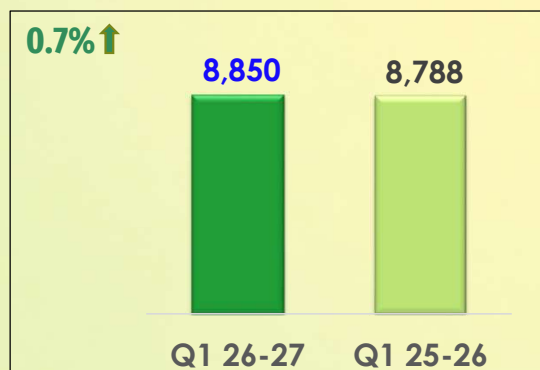
Revenue from Operations
(₹ Crore)



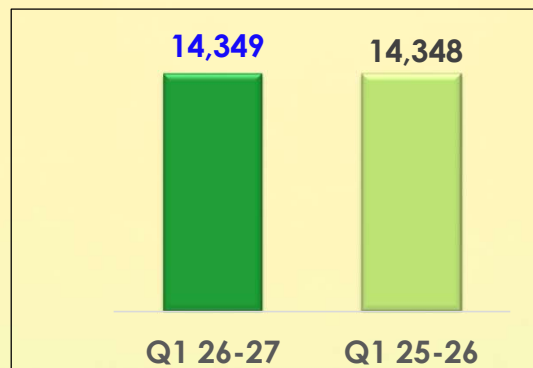
Profit Before Tax
(₹ Crore)



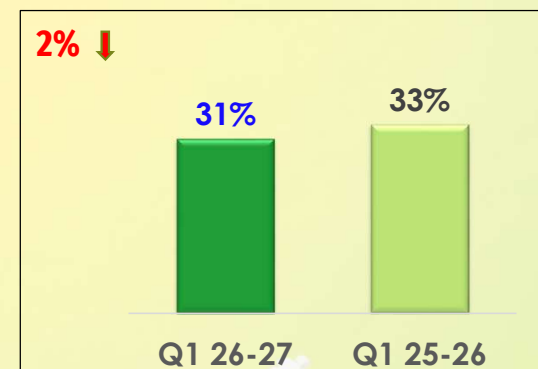
Profit After Tax
(₹ Crore)



EBITDA
(₹ Crore)



EBITDA on Revenue from Operation





Consolidated Financial Results Q1 26-27

₹ Crore

Particulars	Q1 26-27	Q1 25-26	Inc/Dec	Inc/Dec%
→ Sale of Product	45,135	42,081	3,054	7%
→ Sale of services & other revenues	1,120	839	281	34%
Revenue from Operations	46,255	42,919	3,336	8%
→ Other Income	2,040	1,616	424	26%
Total Income	48,295	44,535	3,760	8%
Expenditure	36,816	32,903	3,913	12%
PBT (without JV)	11,479	11,632	-153	-1%
Share of JV Profit	240	144	96	67%
Profit Before Tax	11,719	11,776	-57	-0.5%
Tax Expense	2,870	2,988	-119	-4%
Profit After Tax	8,850	8,788	62	0.7%





Break up of Expenditure Q1 26-27

₹ Crore

Particulars	Q1 26-27	Q1 25-26	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	3,260	2,562	698	27%
Changes in inventories	1,418	149	1,269	851%
→ Employee Benefits Expense	11,023	10,978	45	0.4%
→ Finance Costs	327	265	62	23%
→ Depreciation, Amortization and Impairment Expenses	2,303	2,307	-4	-0.2%
Stripping activity adjustment	-1,830	-1,395	-435	31%
→ Contractual Expense	8,658	7,815	843	11%
→ Other Expenses	11,658	10,222	1,436	14%
Total	36,816	32,903	3,913	12%





Subsidiary wise Profit Before Tax Q1 26-27

₹ Crore

Subsidiary	Q1 26-27	Q1 25-26	Inc/Dec	Inc/Dec%
→ ECL	517	256	261	102%↑
→ BCCL	-103	247	-350	-142%
→ CCL	1,019	906	113	12%↑
→ NCL	3,397	3,631	-234	-6%
→ WCL	974	1,132	-158	-14%
→ SECL	2,139	1,982	157	8%↑
→ MCL	3,226	3,221	5	0.2%↑
→ CMPDIL	160	95	65	68%↑
CIL St (Excl. Dividend)	211	175	36	20%↑
CIL Consolidated	11,719	11,776	-57	-0.5%





Subsidiary wise Profit After Tax Q1 26-27

₹ Crore

Subsidiary	Q1 26-27	Q1 25-26	Inc/Dec	Inc/Dec%
ECL	377	178	199	112%↑
BCCL	-68	177	-245	-138%
CCL	830	661	169	26%↑
NCL	2,616	2,737	-121	-4%
WCL	729	847	-118	-14%
SECL	1,519	1,418	101	7%↑
MCL	2,399	2,448	-50	-2%
CMPDIL	116	76	41	54%↑
CIL St (Excl. Dividend)	153	116	37	32%↑
CIL Consolidated	8,850	8,788	62	0.7%↑





Key Financial Ratios

Ratios	30.06.26	31.03.26	Remarks
Debt Equity Ratio	0.12	0.12	Stable capital structure, No significant Change
Current Ratio	↑ 1.90	1.86	Increase in Deposits
Quick Ratio	↑ 1.70	1.62	Increase in Deposits
Debtor Turnover Ratio (no. of months of Gross Sales)	↓ 0.79	0.81	Decrease in Trade Receivables
Inventory Turnover Ratio (no. of months of Cost of Goods Sold)	1.22	1.22	No Change
EBITDA Margin on Revenue from operation	31%	32%	Slight moderation
Operating Margin	↑ 21%	19%	Marginal improvement
Gross Profit Margin on Revenue from operation	25%	25%	No Change
Net Profit Margin on Revenue from operation	↑ 19%	18%	Marginal improvement
Earning Per Share (₹)	14.36	50.46	Q1 26-27 is Not annualised
Book Value Per Share (₹)	↑ 206.91	193.26	Increase in Net Worth





Sale of Product (₹ Crore)	Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
	45,135	42,081	3,054	7% ↑

FSA		Q1 26-27	Q1 25-26	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	168.07	165.77	2.31	479	Increase in FSA Qty
	Price (In Rs./Te.)	2099.41	2076.15	23.26	391	Increase in Per Tonne billing realisation

E-Auction	Qty.(In Mill. Te)	26.52	21.25	5.26	1535	Increase in E-Auction Qty
	Price (In Rs./Te.)	3085.44	2917.22	168.22	446	Increase in Per Tonne billing Realization

Washed Coal & Other	Qty.(In Mill. Te)	3.64	3.54	0.10	41	Increase in Quantity
	Price (In Rs./Te.)	4567.80	4136.16	431.64	157	Increase in Per Tonne billing Realization

Overall Average Realization (₹ per tonne)	2276.62	2208.23	68.39	3 %
Overall Sales Quantity (MT)	198.23	190.56	7.67	4 %

➤ In addition to above, Sale of Energy reported in Q1 26-27 is ₹ 5.68 Cr



Sale of Product (₹ Crore) (Excl. Other Charges)

Q1 26-27

31,617

Q1 25-26

30,306

Inc / Dec

1,311

Inc / Dec %

4% ↑

FSA		Q1 26-27	Q1 25-26	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	168.07	165.77	2.31	339	Increase in FSA Qty
	Price (In Rs./Te.)	1435.40	1468.44	-33.04	-555	Reduction in Per Tonne billing realisation
E-Auction	Qty.(In Mill. Te)	26.52	21.25	5.26	1,172	Increase in E-Auction Qty
	Price (In Rs./Te.)	2,320.50	2,227.51	92.98	247	Increase in Per Tonne billing Realization
Washed Coal & Other	Qty.(In Mill. Te)	3.64	3.54	0.10	35	Increase in Quantity
	Price (In Rs./Te.)	3,677.55	3,473.53	204.02	74	Increase in Per Tonne billing Realization
Overall Average Realization (₹ per tonne)		1,594.96	1,590.35	4.61	-	
Overall Sales Quantity (MT)		198.23	190.56	7.67	4%	





→ Sale of services & other revenues

₹ Crores

	Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
Sale of services & other revenues	1,120	839	281	34% ↑

Reason of Variance

- Increase in Inflated Mileage Income ₹ 60 Cr
- Increase in Stripping Activity Provision Reversal ₹ 235 Cr





→ Other income

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
2,040	1,616	424	26% ↑

Reason of Variance

➤ Increase on Interest on Deposits : ₹ 449 Cr





→ Cost of Material Consumed

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
3,260	2,562	698	27% ↑

Reason of Variance

- Increase in Explosive Expenses : ₹ 244 Crore
- Increase in Oil & Lubricant Expenses : ₹435 Crore
- Increase in HEMM, Other Spares and Timber cost : ₹19 Crore





Employee Benefit expenses

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
11,023	10,978	45	0.4% ↑

Reason of Variance

- Decrease in Actuarial valuation for Gratuity & Leave Encashment (Discounting Rate changed from 6.3% to 6.8%) : ₹94 Cr
- Uniform Reimbursement: ₹ 132 Cr (Last year Exp booked in Q2 25-26)





Finance Cost

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
327	265	62	23% ↑

Reason of Variance

- Increase in Borrowing Cost (mainly BCCL, ECL): ₹ 40 Cr
- Increase in unwinding of discount (MCP revision): ₹ 22 Cr





→ Depreciation & Amortisation

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
2,303	2,307	-4	-0.2%

Reason of Variance

- Provision for Impairment of Exploration & Evaluation Asset as coal blocks declared under safety zone during Q1 25-26(SECL): ₹ 167 Cr
- Increase in Amortisation of Stripping Activity Assets: ₹ 122 Cr
- Increase in Depreciation in Other Mining Infrastructure: ₹ 33 Cr





→ Contractual expenses

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
8,658	7,815	843	11% ↑

Reason of Variance

- Increase in Outsourcing Exp for Coal and OB: ₹ 784 Cr
- Increase in Transportation & Wagon loading Exp : ₹ 73 Cr
- Reduction in Other Contractual Exp: ₹ 14 Cr





→ Other expenses

₹ Crore

Q1 26-27	Q1 25-26	Inc / Dec	Inc / Dec %
11,658	10,222	1,436	14% ↑

Reason of Variance

- Increase in Rates & Taxes : ₹1,246 Cr (Increase in offtake & increase in Jharkhand Mineral-Bearing Land Cess)
- Increase in Power Exp : ₹136 Cr
- Increase in P&M Repairs : ₹37 Cr





Gross Trade Receivables – Subsidiary wise

₹ Crore

Subsidiary	As on 30.06.2026	As on 31.03.2026	As on 30.06.2025	Inc / (Dec) Wrt 31.03.26
ECL	1,309	1,742	2,005	(433) ↓
BCCL	2,410	2,682	2,193	(272) ↓
CCL	1,426	1,426	2,033	-
NCL	1,099	1,128	2,500	(29) ↓
WCL	4,160	3,680	4,092	480
SECL	1,424	1,778	1,655	(354) ↓
MCL	3,995	3,538	2,867	457
CIL	11	11	11	-
CIL Conso	15,834	15,985	17,356	(151) ↓

*Before adjustment of unbilled incentive and Coal Quality Variance etc





Thank You

