

AEGIS VOPAK TERMINALS LIMITED



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1

Q1FY27 Financial Performance

2

Company Overview



3

Fundamental Value Driver

4

Growth Strategy



Q1FY27 Financial Performance

Q1FY27

Revenue from
Operations

Rs. 2,338 Mn



EBITDA

Rs. 1,794 Mn

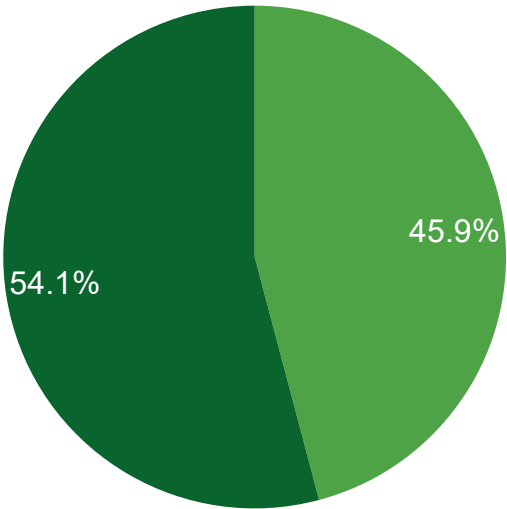


Cash PAT*

Rs. 1,249 Mn



Revenue Share
Break-Up



Gas Terminalling Liquid Terminalling

*Cash PAT= PAT + Depreciation

Profit and Loss Statement

INR mn	Q1 FY27	Q1 FY26	Y-o-Y	Q4 FY26	Q-o-Q	FY26
Revenue from Operations	2,337.74	2,079.88	12.4%	2,434.52	-4.0%	9,230.78
Revenue from Liquid	1,265.35	968.65	30.6%	1,210.73	4.5%	4,404.74
Revenue from Gas	1,072.39	671.46	59.8%	1,223.78	-12.4%	4,826.04
Operating Expenses	543.41	527.25		642.86		2,366.26
Employee benefit expenses	127.04	120.46		133.00		518.48
Other expenses	416.37	406.79		509.86		1,847.77
EBITDA	1,794.33	1,552.63	15.6%	1,791.66	0.1%	6,864.53
<i>% margin</i>	<i>76.75%</i>	<i>74.65%</i>		<i>73.59%</i>		<i>74.37%</i>
Depreciation and amortization	554.71	417.7		553.61		2,077.38
Other Income	43.59	114.75		43.50		374.65
EBIT	1,283.21	1,249.68	2.7%	1,281.55	0.1%	5,161.80
<i>% margin</i>	<i>54.89%</i>	<i>60.08%</i>		<i>52.64%</i>		<i>55.92%</i>
Finance cost	393.39	302.91		410.57		1,097.25
PBT	889.82	946.77	-6.0%	870.99	2.2%	4,064.55
Tax expense	195.68	158.89		132.25		645.33
PAT	694.14	787.88	-11.9%	738.74	-6.0%	3,419.21
<i>% margin</i>	<i>29.69%</i>	<i>37.88%</i>		<i>30.34%</i>		<i>37.04%</i>



Overview

Aegis Vopak
Terminals Limited
("AVTL") Overview

Joint Venture
Strengths

AVTL
Operations
Overview

Overview of Business
Segments

Company Overview

- Largest Indian third-party liquid and gas storage tank terminal owner and operator¹
- Offers secure storage and associated infrastructure for products including petroleum, chemicals, lubricants, vegetable oil and LPG (propane and butane)
- Operates in 2 segments: Liquid and Gas
- New Project Announcements during Q1FY27
 - Upcoming 51,998 MT capacity of refrigerated double steel LPG storage tank in JNPA
 - Upcoming 49,577 cbm capacity of liquid storage tank in Kochi
- AVTL is a Joint Venture between:
 - **Aegis Logistics**: Listed Indian conglomerate providing sourcing, storage, distribution & third-party logistics services in oil, gas, and chemicals¹
 - **Royal Vopak**: Listed company headquartered in the Netherlands and is among the world’s leading tank storage companies with 400+ years of experience¹

Products and Infrastructure

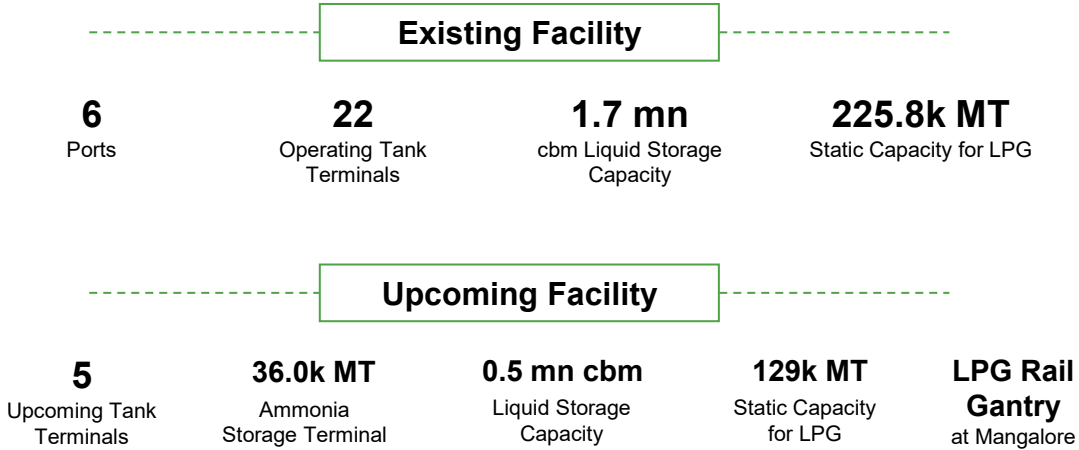
- AVTL can store and handle 30+ chemicals of various categories and classes; 10+ products in edible and non-edible oil category; and LPG
 - Tanks have a designed life of ~40 years
- Connectivity infrastructure:
 - Tanks are connected via pipelines to jetty, ship loading and unloading infrastructure
 - Multimodal evacuation infrastructure through road, rail and pipeline

AVTL Shareholders



Year of Exp. ¹	50+	400+
MSCI ESG Rating	AA	AAA

AVTL’s Geographical Footprint Across Major Ports in India



Notes: (1) Source: CRISIL Report



India's leading integrated oil, gas & chemical logistics company and importers of LPG amongst private players



Vopak is the world's leading independent tank storage company, storing oil, chemicals, gases, biofuels and edible oils



Benefits from co-branding terminals in India



Global technical expertise for handling of oil, gas, chemicals and new products



Services **customers across various categories**, including OMCs, MNCs, specialty chemical companies and traders



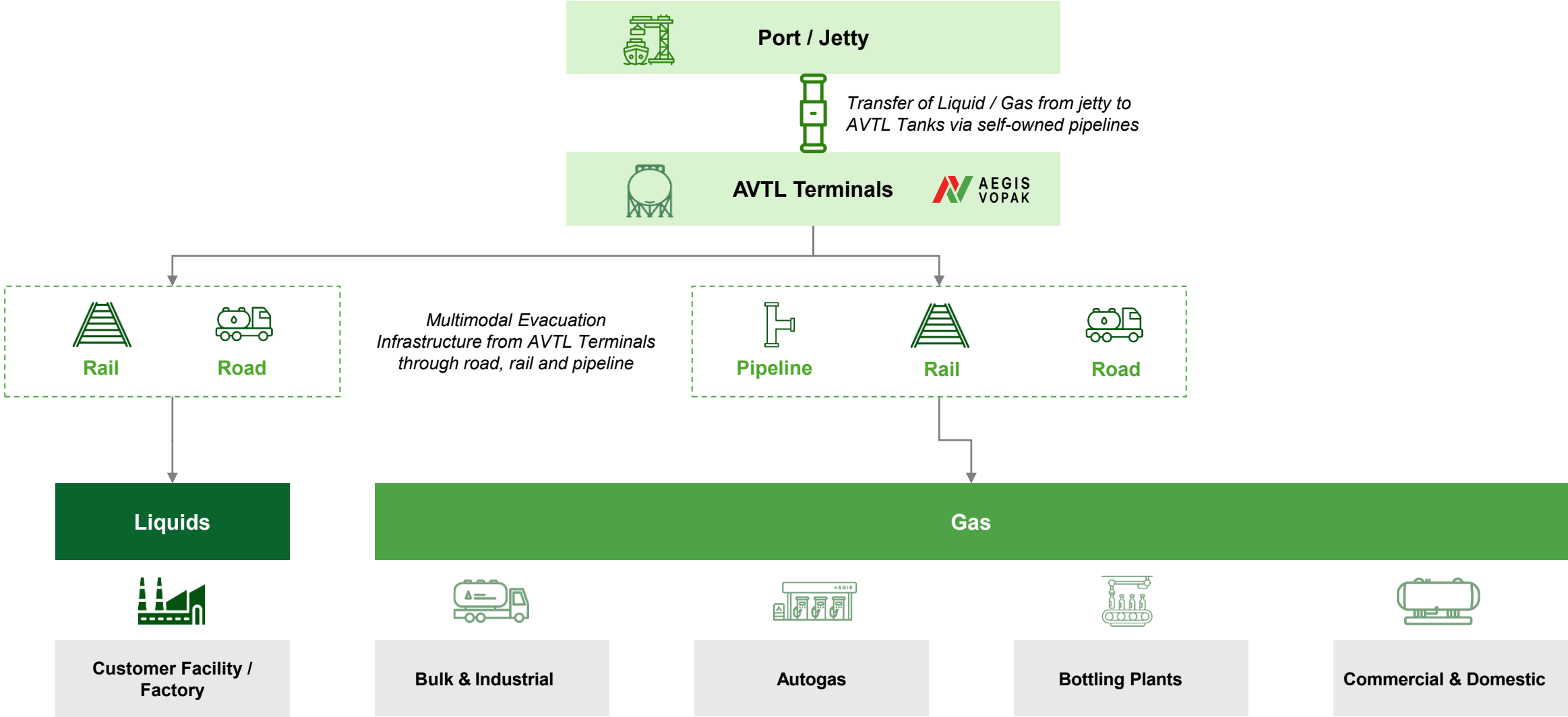
Potential **diversification** into storage of **new gases and renewables**



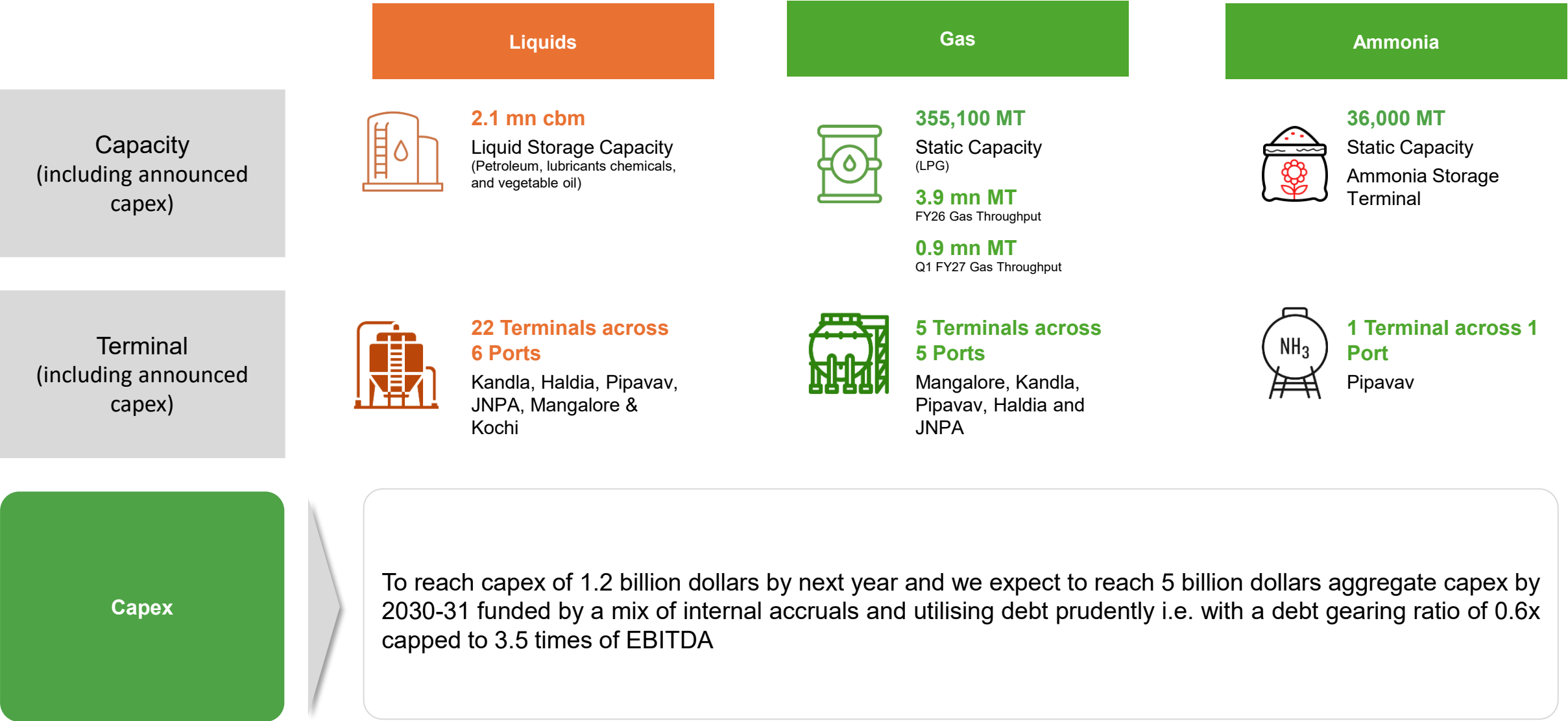
Leverage **industry leading best practices** of promoters for ESG and health / safety standards



Proven **project execution capability**



Snapshot of Business Segments





Fundamental Value Drivers

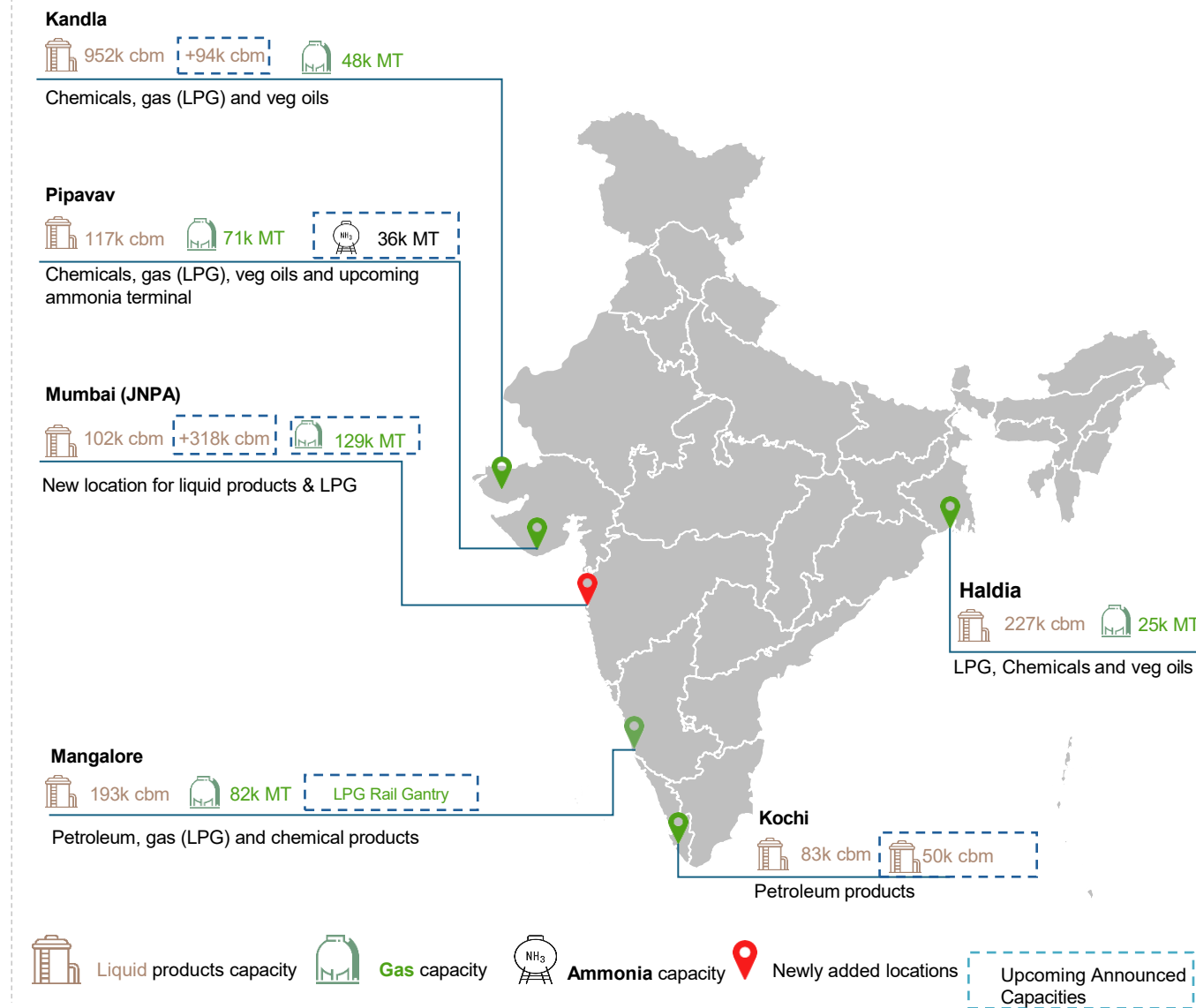


Notes: (1) For Liquids and LPG; (2) Source: CRISIL Report

India's Largest Third-Party Owner and Operator of Tank Storage Terminals

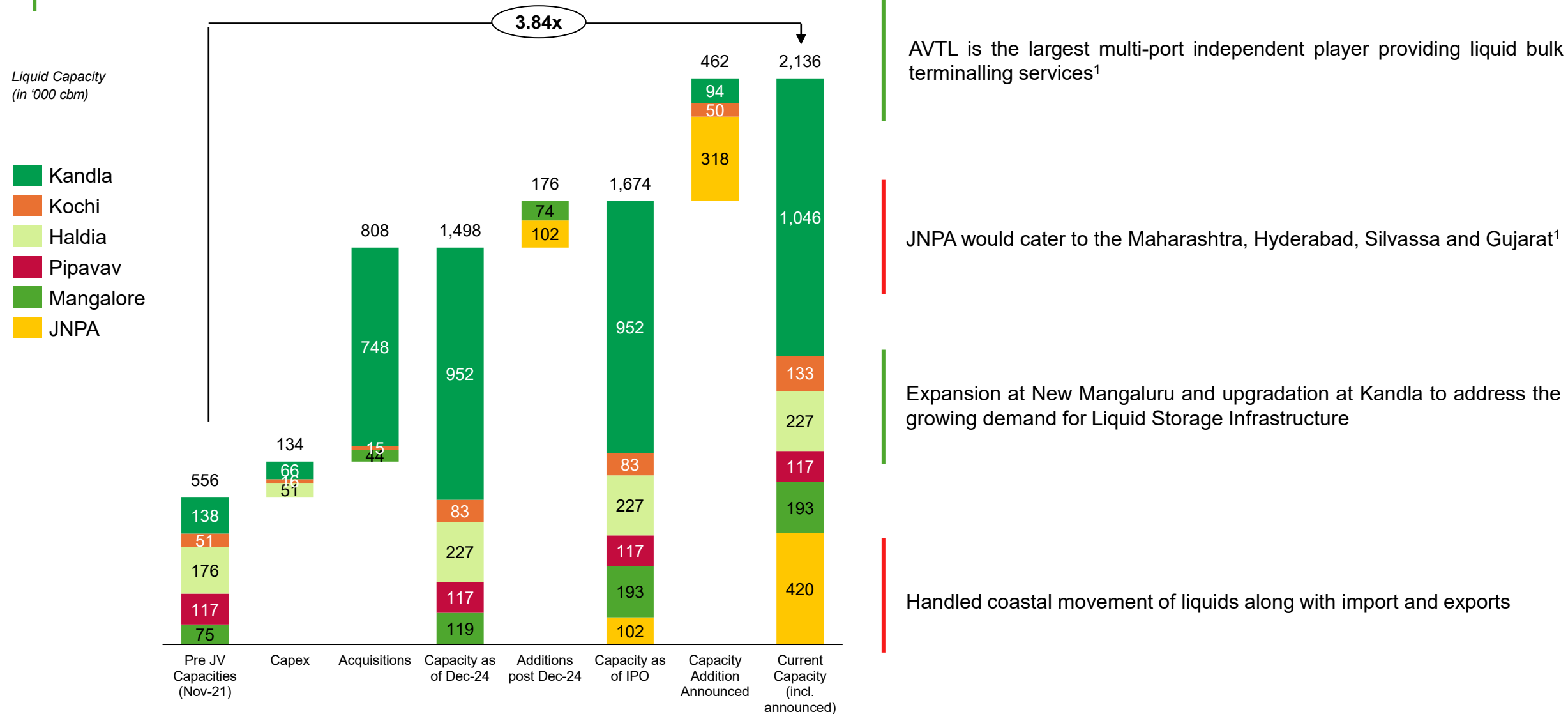
Overview

- India's largest third-party owner and operator of tank storage terminals for LPG and liquid products in terms of storage capacity
- Strategically Located Necklace of Terminals across the coastline of India



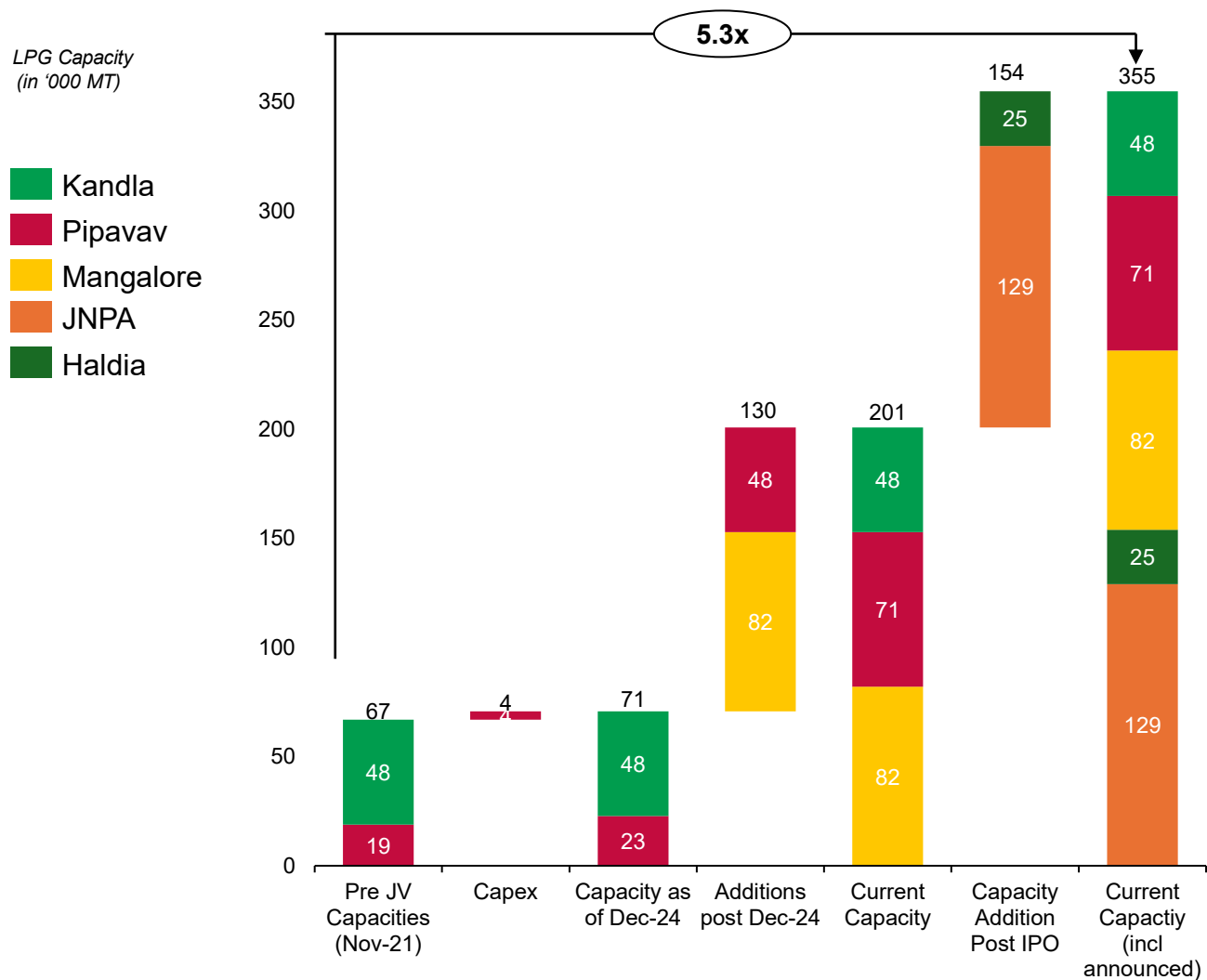
Track Record of Consistently Expanding Capabilities (1/2)

Liquid Capacity Expansion



Notes: (1) Source: CRISIL Report

LPG Static Capacity Ramp-up



Among multi-location third party players in LPG port terminalling business, AVTL has one of the highest 'design throughput turns' of ~84.75x¹ (as of December 31, 2024)

Expansion at Mangalore intended to augment market share in India's static storage capacity to address the growing demand for LPG¹

Expansion in Pipavav to benefit from the operations of Rail Gantry at the port¹

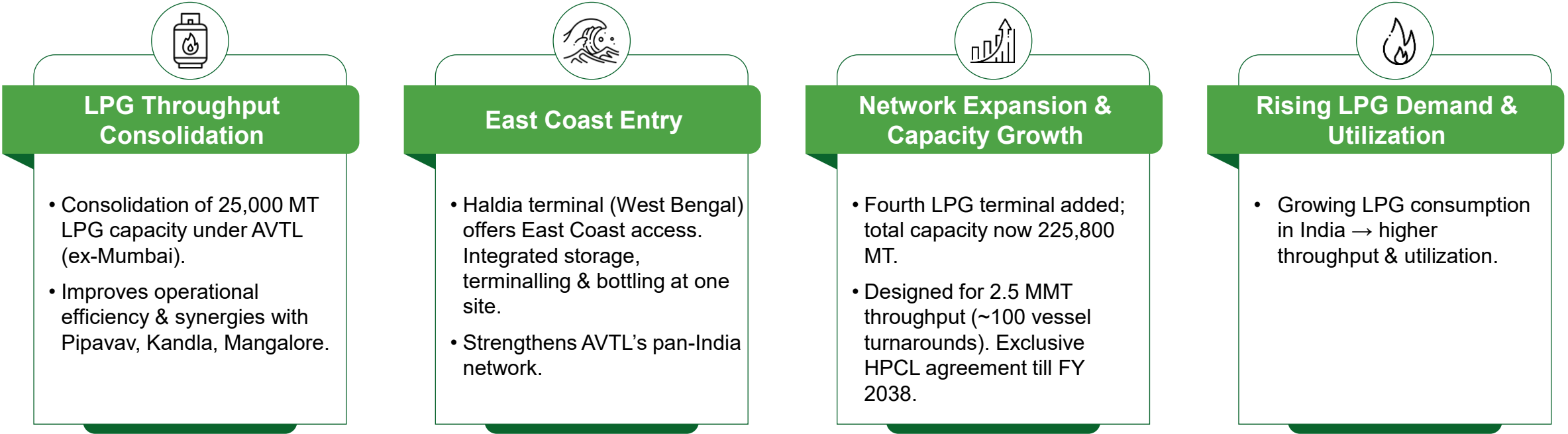
Availability of connectivity of our LPG storage facilities to Jamnagar-Loni Pipeline & Kandla-Gorakhpur Pipeline, as well as Pipavav terminal existing connectivity through rail

Notes: (1) As per CRISIL Report

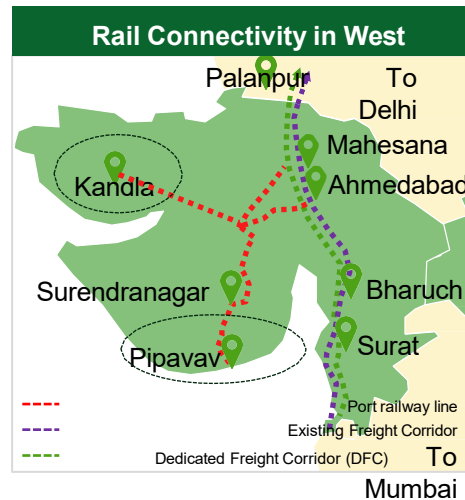
This acquisition enhances AVTL’s national LPG infrastructure footprint and positions it for long-term growth in India’s expanding energy logistics sector

Transaction Snapshot

- AVTL acquired 75% stake in Hindustan Aegis LPG Ltd (HALPG) from Aegis Gas (LPG) Pvt. Ltd. & Vopak India B.V.
- Board approved on: 29 Oct 2025 (subject to shareholder approval) and Share Purchase Agreement entered on 02nd January, 2026
- HALPG is now a subsidiary of AVTL



Connectivity to Multiple Gas Evacuation Modes



■ AVTL Pipavav Terminal

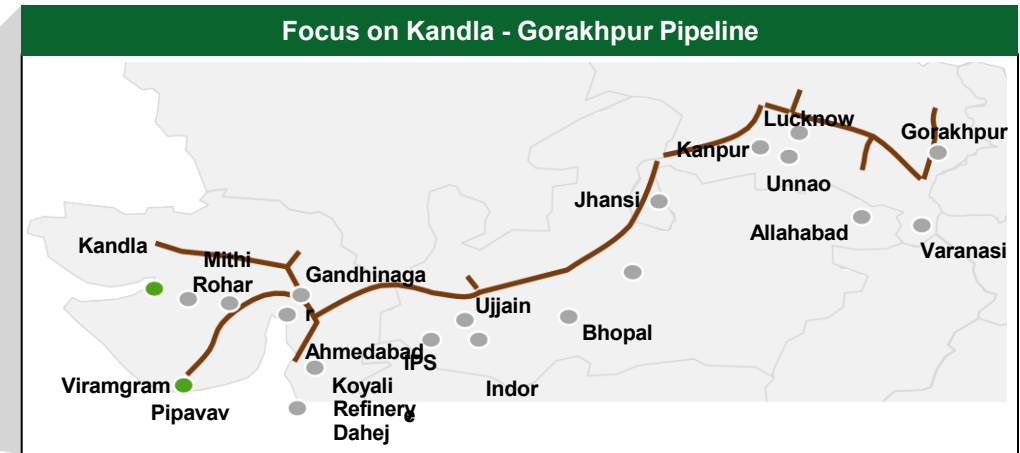
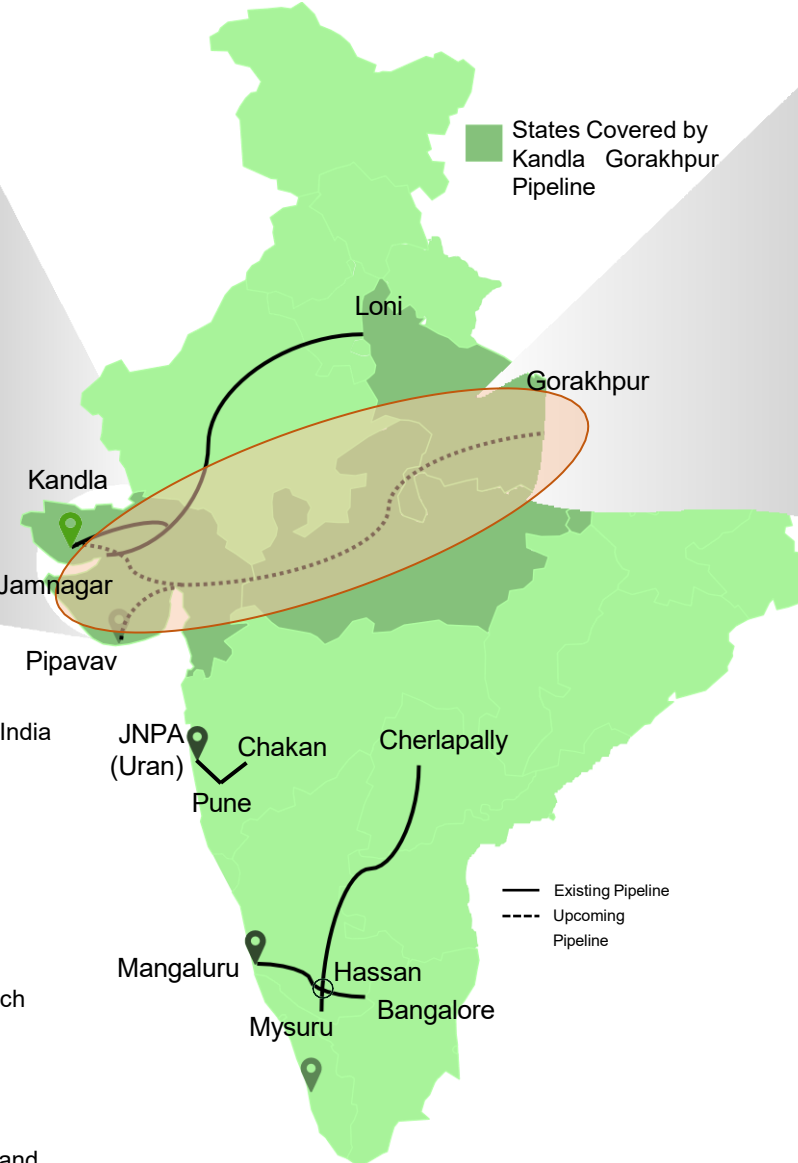
- One of the five port-based LPG terminal in India with rail siding capabilities
- Terminal is connected to Western DFC at Mehsana and Ahmedabad
- Further connects to the existing routes of northern and central railways

■ AVTL Kandla Terminal

- Terminal is connected to Western DFC which further connects to existing routes
- Used for dispatching vegetable oils

■ Other AVTL Facilities

- JNPA will be connected to northern hinterland via Western DFC with its full commissioning.



• Kandla - Gorakhpur Pipeline¹

- Three leading Indian OMCs are constructing world's longest LPG pipeline - 2,805 km long
- Pipeline will be capable to transport 25%+ of India's total LPG demand (8.25 MMTA)
- Sources LPG from Kandla, Pipavav and Dahej terminals
- Traverses Gujarat, Madhya Pradesh & Uttar Pradesh; to connect 40+ LPG bottling plants

• Jamnagar - Loni Pipeline

- 1,427-km-long pipeline operated by GAIL (India) Limited; starts in Gujarat and ends in Uttar Pradesh, passing through Rajasthan, Haryana and Delhi
- Capacity of 3.3 MMTA; sources LPG from Jamnagar, Vadinar & Kandla

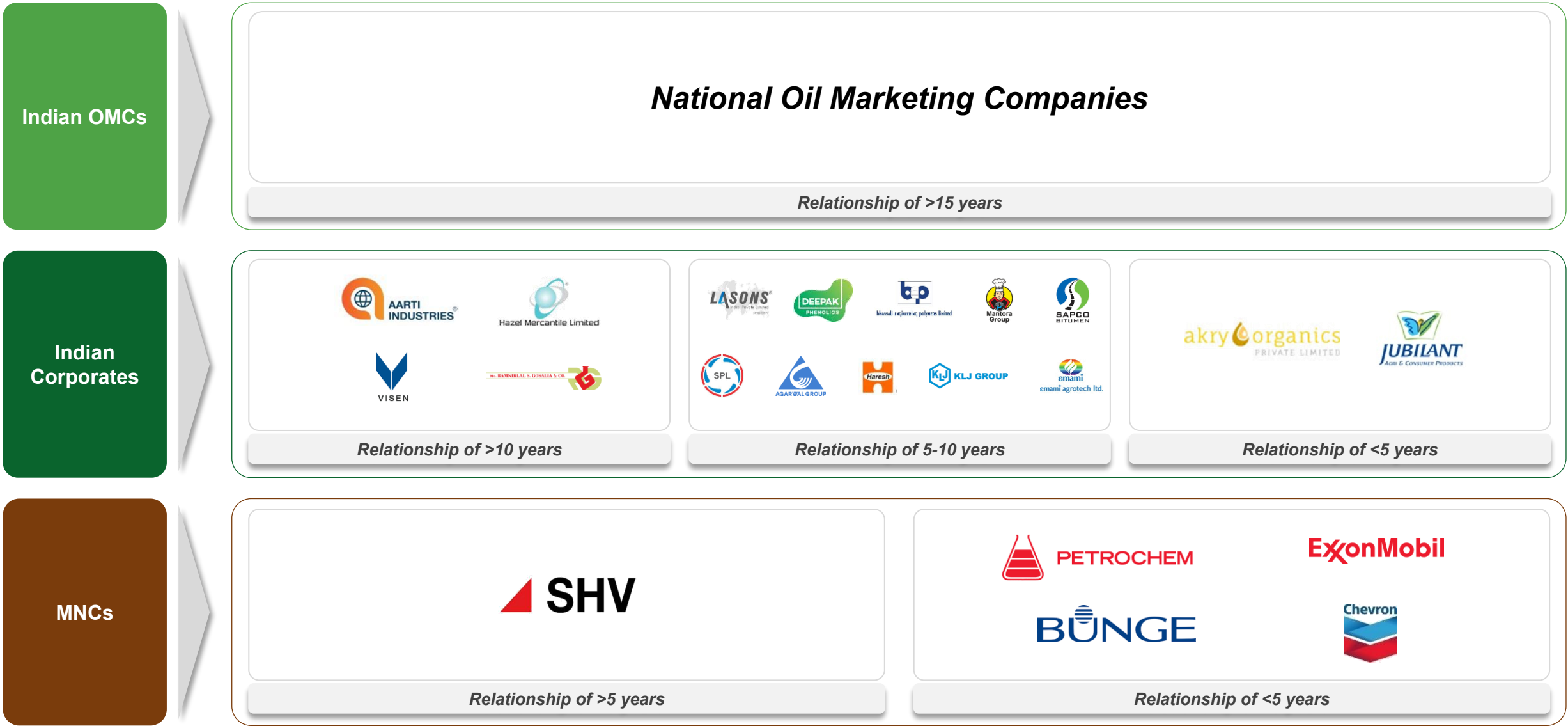
• Mangaluru - Hassan - Cherlapally Pipeline

- Originates from Mangaluru and terminates at Mysuru; passes through multiple districts
- Feeds LPG to Bottling Plants at Mysuru and Yedyur
- Hassan – Cherlapally: Capacity augmentation of existing pipeline which feeds into bottling plants at Anantpur and Cherlapally

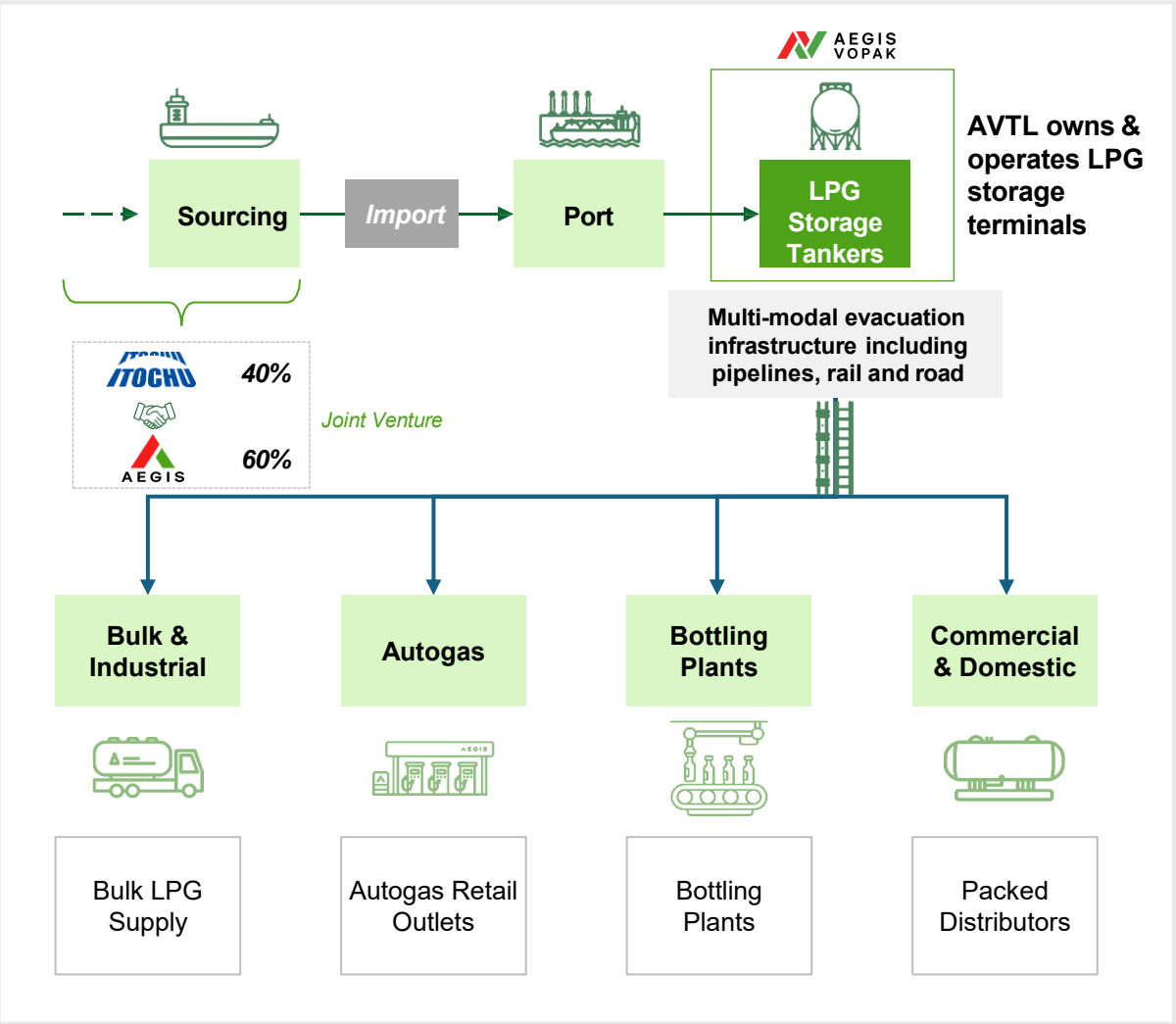
• Uran - Chakan Pipeline

- Operates from Raigad to Chakan and passes through Raigad and Pune districts
- Feeds into bottling plants at Chakan (HPCL & IOCL) & Shikrapur (BPCL)

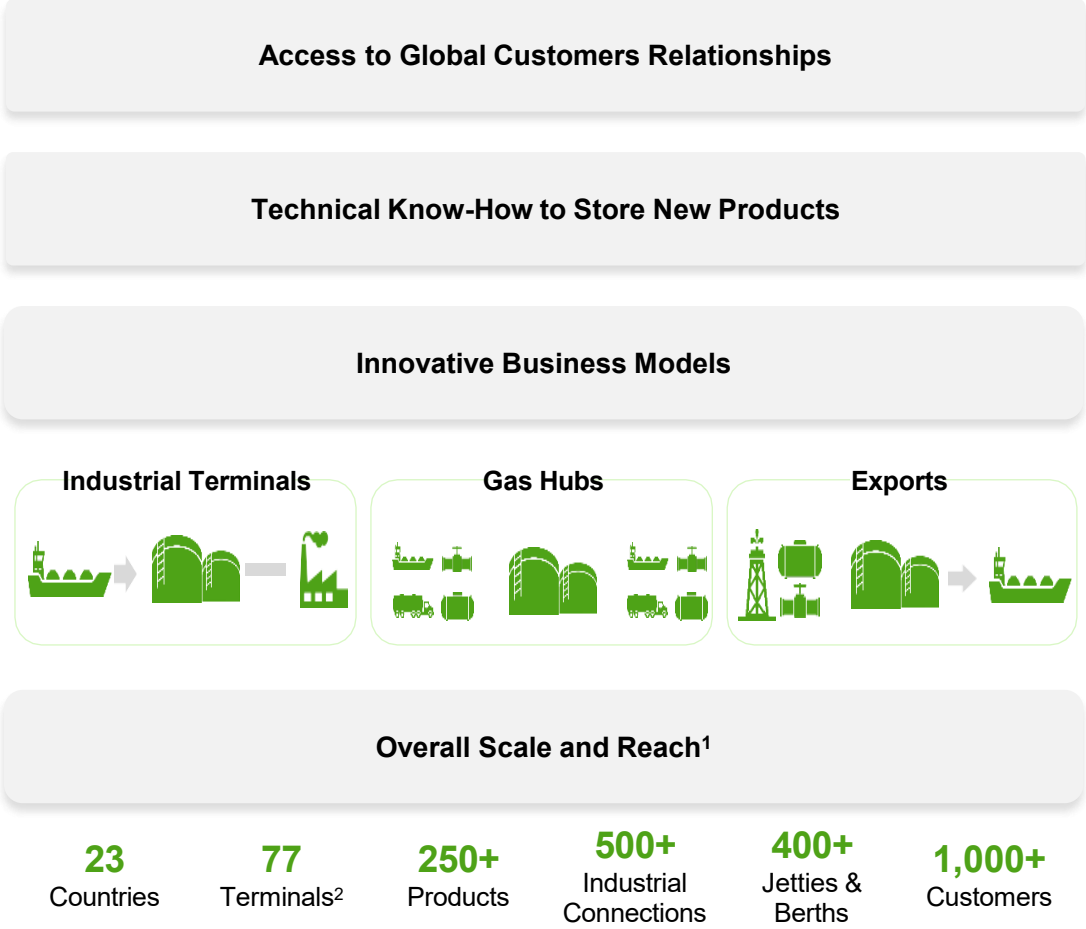
Successfully Built Relationships with Diversified Customer Base



Strategic Positioning in the LPG Ecosystem of Aegis Logistics



Multiple Benefits of Vopak Parentage to AVTL



Source: Company Information; Notes: (1) As of 31 December 2024; (2) Including AVTL Terminals

...and Supported by a Strong Board of Directors...

Representation



Raj Chandaria¹
Chairman and Managing Director

25+



Murad Moledina⁵
Non-Executive Director⁷

22+

Vopak Representation



Wimal Samlal²
Non-Executive Director⁸

28+



Wilfred Lim⁶
Non-Executive Director⁸

30+

Independent Directors



Kanwaljit S Nagpal³
Independent Director

25+



Raj Kishore Singh
Independent Director

33+



Lars Johansson⁴
Independent Director

33+



Uma Mandavgane
Independent Director

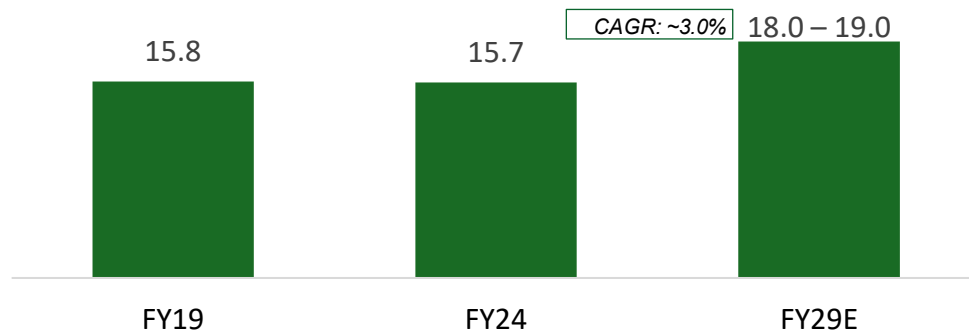
19+

 Years of Total Experience

Notes: (1) Raj Kapurchand Chandaria; (2) Wimal Roy Shylindra Kumar Samlal; (3) Kanwaljit Singh Sudarshan Nagpal; (4) Lars Erik Mikael Johansson; (5) Murad Mohammed Husein Moledina (6) Wilfred Lim Swee Guan; (7) Nominee of Aegis Logistics Limited; (8) Nominee of Vopak India BV

Robust Growth in Bulk Chemicals Trade

India Bulk Chemicals Trade (MMT)



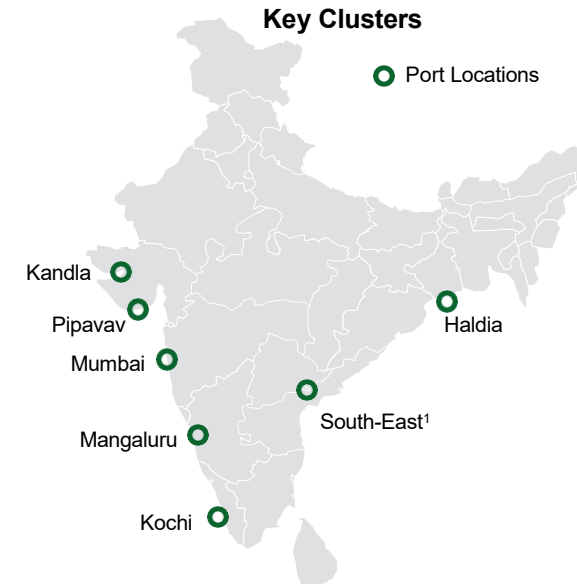
Growth to be Driven by Demand from Multiple End-Industries



Favorable Government Initiatives

- Initiatives such as 'Make in India' to benefit end-use industries
- Petroleum, Chemical & Petrochemical Investment regions (PCPIRs) for large scale projects through PPPs
- Technology Upgradation Fund (TUF) to aid new technology in chemicals
- 100% FDI under automatic route for foreign investors in chemicals space

Overall Liquid Bulk Trade Mix Across India

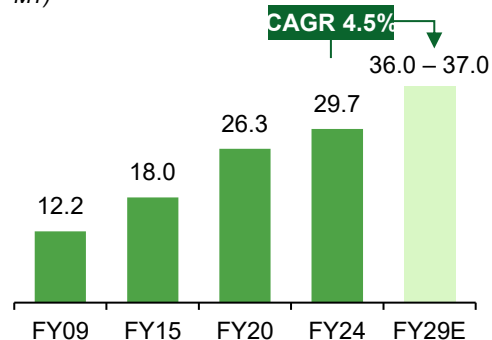


Key Clusters	AVTL Presence	Cluster Demand as a % of Overall Demand
Gujarat	Kandla Port, Pipavav Port	39%
Mumbai	JNPA	17%
East	Haldia Port	12%
South-East ¹	-	14%
Others	Kochi Port, Mangalore Port	18%
Total		100 %

Attractive Market Opportunity - LPG

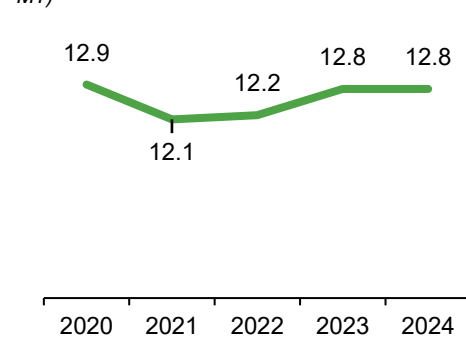
Rise in Domestic LPG Consumption...

Domestic LPG Consumption (in mn MT)

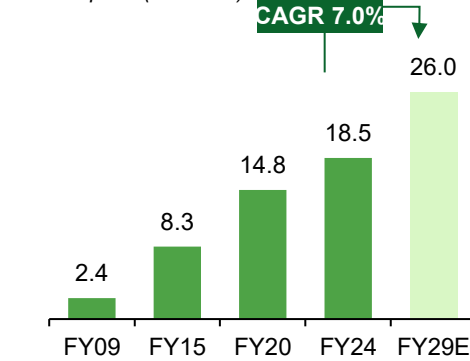


...will be met by imports, given relatively static domestic LPG production1...

Domestic LPG Production (in mn MT)

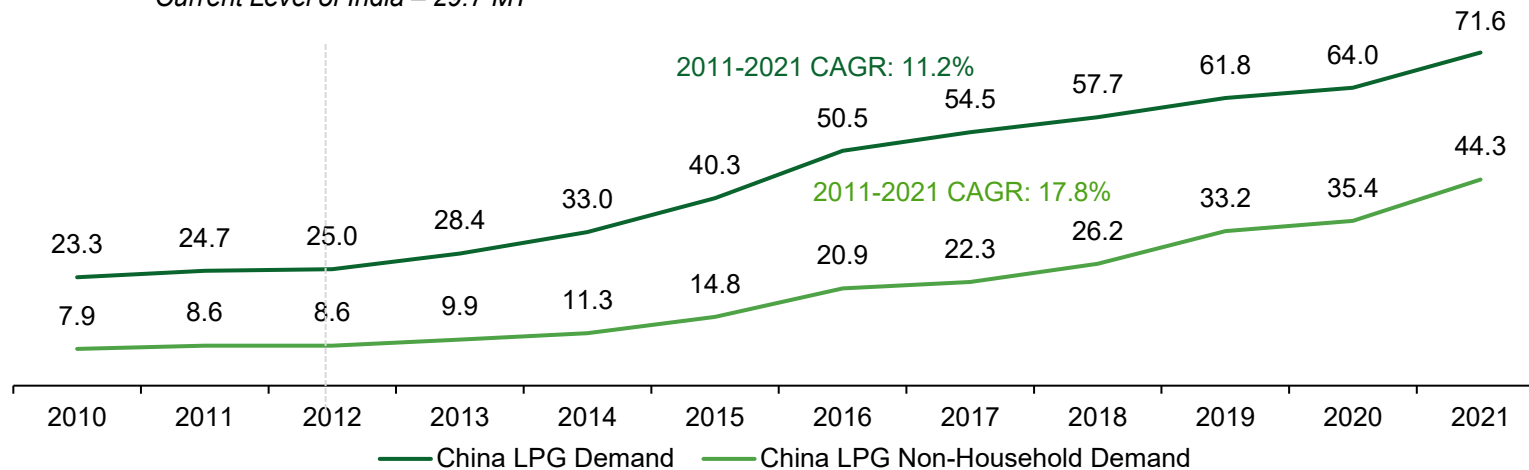


LPG Imports (in mn MT)



India is expected to witness strong industrial LPG demand; similar to China story

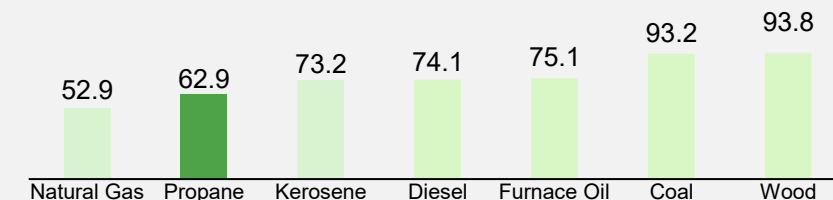
Current Level of India – 29.7 MT



Key Growth Drivers for LPG

i Lower Carbon Emission and a Cleaner Fuel

KG CO₂ / mn metric BTU



ii Key Advantages

- **Ease of storage and transportation:** Can be stored and transported in liquid form at moderate temperatures through cylinders
- **Low Maintenance:** Appliances using LPG require less maintenance & sophistication rendering LPG as more cost effective
- **Stable Prices:** LPG is more reliable as its prices are less volatile than gas and crude oil derivatives

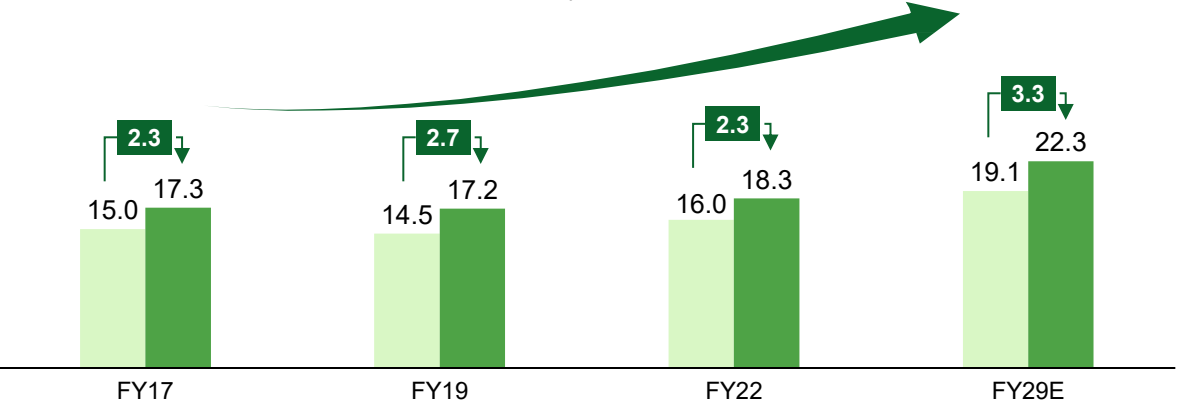
iii Government Support to Promote Domestic LPG Adoption

- Launched in 2016, PMUY sought to provide free LPG connections to below poverty line ("BPL") households, especially women
- From Oct-23, govt. continued targeted subsidy of INR 300 (\$3.6) per 14.2 kg cylinder for 12 refills per annum
- Select state governments also provide subsidy to non-PMUY consumers
 - Maharashtra government is providing three cylinders free per annum

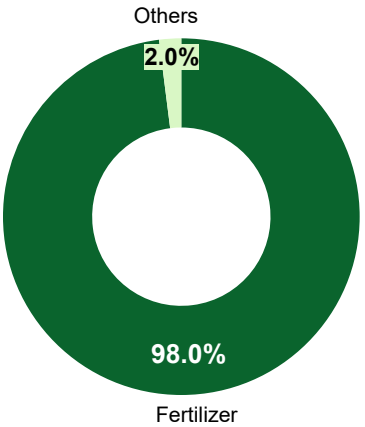
Attractive Market Opportunity - Ammonia

Imports of ammonia will help meet the increasing demand-supply deficit...

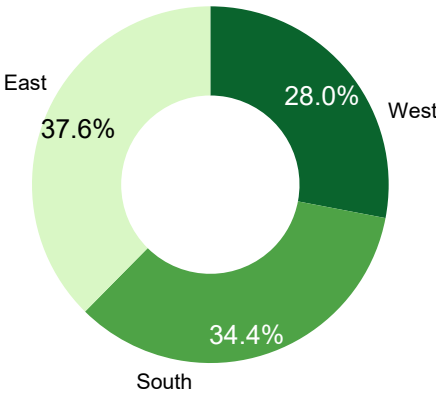
Supply Demand Imports



...Which is attributed to fertilizer plants¹...



...Secularly spread across Indian Peninsula¹



DAP fertilizer plants near ports are major consumption hubs for ammonia imports²





Growth Strategy



Strategically Expand our Network of Terminals at Existing Locations

- ✓ By expanding its capacities, AVTL aims to increase the market share, positioning it for sustained growth
- ✓ Leverage economies of scale and synergies with current operations with the ability to manage newer products



Enter New Locations

- ✓ Evaluating opportunities to enter into emerging ports across India
- ✓ New ports would be prominent in managing flows of liquids, gases and energy transition products like ammonia, hydrogen, etc.



Establish Industrial Terminals

- ✓ Build storage infrastructure which is connected to multiple production units in a manufacturing cluster
- ✓ Leverage Vopak's global experience to build and operate such Industrial Terminals



Invest in Capabilities to Address Alternative Energies

- ✓ Build capacities for feedstock and ammonia terminals
- ✓ Repurposing existing terminals and building new infrastructure for new products
- ✓ Promoters have a track record of successfully building and operating global infrastructure for cleaner fuels



Inorganic Growth Opportunities

- ✓ Will evaluate acquisition opportunities which offers expansion potential at existing locations and entry into newer locations
- ✓ Intend to leverage the experience of our past acquisitions to execute our strategic objectives

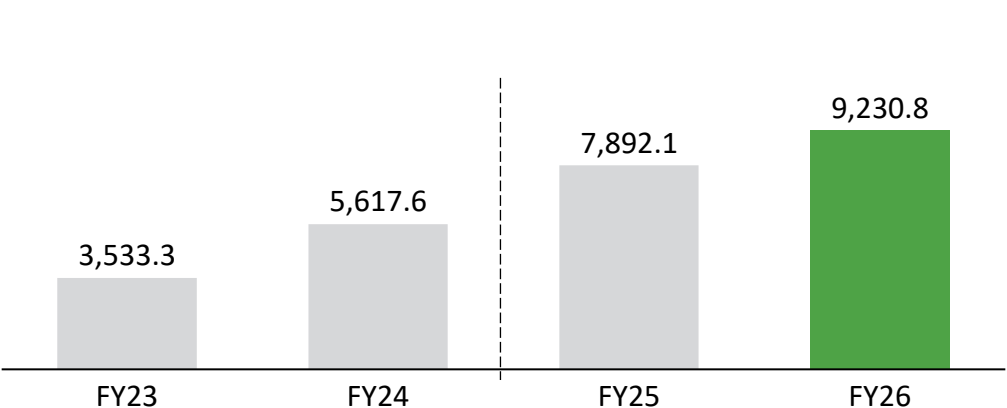


Annual Performance Annexures

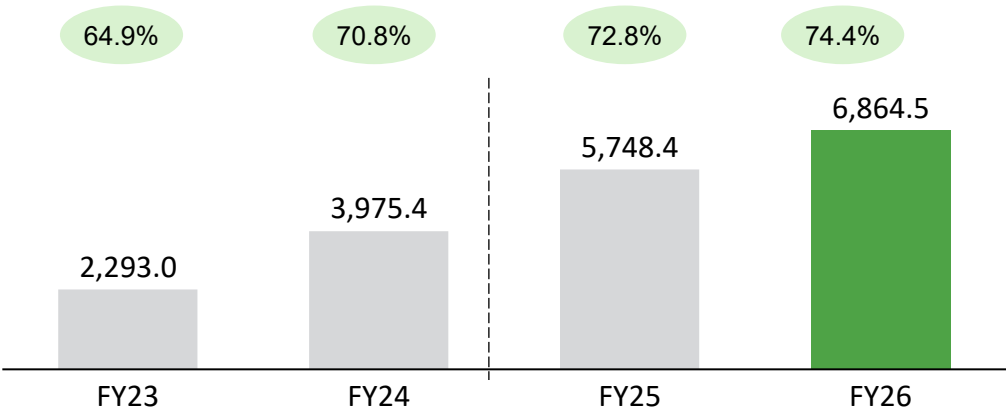
Strong Financial Metrics with a Growing Margin Profile and Return Metrics

Key Financial Metrics - Annual Performance

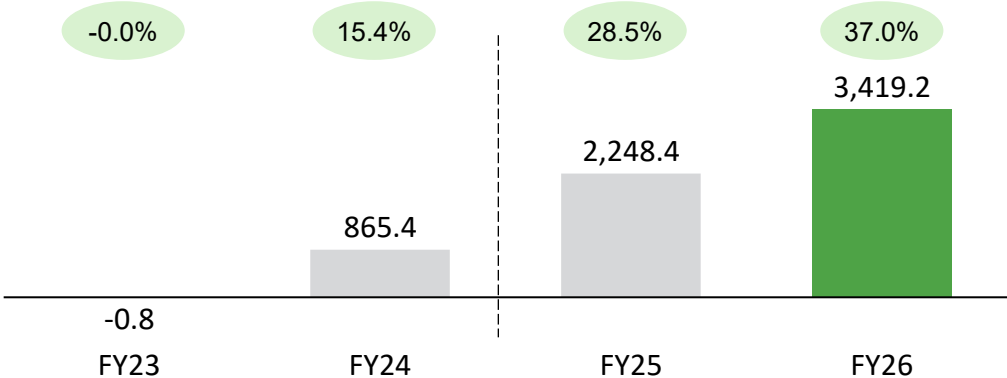
Revenue (INR mn) and Revenue Growth



Operating EBITDA (INR mn) and Operating EBITDA Margin



PAT (INR mn) and PAT Margin



Note: FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Profit and Loss Statement

INR mn	FY22	FY23	FY24	FY25 ¹	FY26 ¹
Revenue from Operations	-	3,533.32	5,617.61	7,892.12	9,230.78
Revenue from Liquid	-	2,419.73	3,564.58	3,447.28	4,404.74
Revenue from Gas	-	1,113.59	2,053.03	4,444.85	4,826.04
Operating Expenses	5.75	1,240.30	1,642.24	2,143.71	2,366.26
Employee benefit expenses	-	305.37	437.97	437.62	518.48
Other expenses	5.75	934.93	1,204.27	1,706.10	1,847.77
EBITDA	(5.75)	2,293.02	3,975.37	5,748.41	6,864.53
<i>% margin</i>	<i>n.m.</i>	<i>64.90%</i>	<i>70.77%</i>	<i>72.84%</i>	<i>74.37%</i>
Depreciation and amortization	-	912.02	1,139.91	1,476.66	2,077.38
Other Income	0.03	26.59	83.60	316.31	374.65
EBIT	(5.72)	1,407.59	2,919.06	4,588.06	5,161.80
<i>% margin</i>	<i>n.m.</i>	<i>39.84%</i>	<i>51.96%</i>	<i>58.13%</i>	<i>55.92%</i>
Finance cost	5.20	1,381.62	1,708.88	1,934.11	1,097.25
PBT	(10.92)	25.97	1,210.18	2,653.95	4,064.55
Tax expense	-	26.72	344.74	405.53	645.33
PAT	(10.92)	(0.75)	865.44	2,248.41	3,419.21
<i>% margin</i>	<i>n.m.</i>	<i>(0.02%)</i>	<i>15.41%</i>	<i>28.49%</i>	<i>37.04%</i>

Note: ¹FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Balance Sheet Statement

INR mn	FY22	FY23	FY24	FY25 ⁴	FY26 ⁴	INR mn	FY22	FY23	FY24	FY25 ⁴	FY26 ⁴
Equity	18.89	9,530.91	9,971.65	14,938.82	44,185.38	Non-current assets	930.92	33,017.30	41,555.78	57,646.10	77,148.82
Equity share capital ¹	6.10	11.00	11.00	9,888.42	11,079.92	Property, plants and equipment	195.30	30,166.95	34,769.24	50,325.85	66,355.04
Reserve and surplus	12.79	9,519.91	9,960.65	3,535.31	31,825.79	Intangible assets (excl. goodwill)	-	0.35	0.47	0.41	13.61
Non-controlling interest	-	-	-	1,515.09	1,279.68	Goodwill	-	135.79	135.79	135.79	135.79
Non-current liabilities	984.38	24,007.73	33,130.06	39,115.95	20,407.64	Capital work-in-progress	84.90	1,523.83	530.84	1,674.90	2,104.61
Long-term borrowings	981.00	17,451.68	25,864.17	23,531.03	3,469.07	Deferred tax assets	0.15	23.00	-	74.55	290.19
Lease liabilities	0.52	5,799.88	6,314.07	14,189.22	14,899.45	Other financial assets ³	6.24	110.39	67.24	246.98	314.45
Long-term provisions	2.86	36.91	56.88	54.69	62.88	Other non-current assets	644.33	1,057.29	6,052.20	5,187.62	7,935.14
Deferred tax liabilities	-	719.26	894.94	1,341.00	1,976.23	Current assets	94.64	1,797.52	3,678.23	9,902.02	7,352.47
Current liabilities	22.29	1,276.18	2,132.30	13,493.35	19,908.27	Inventories	1.91	79.80	60.26	145.16	176.02
Borrowings	-	-	-	1,310.86	17,707.18	Trade receivables	19.77	699.05	1,314.08	1,197.51	1,861.83
Lease liabilities	0.06	486.91	551.22	1,147.00	1,233.57	Cash and cash equivalents	68.60	229.03	1,055.71	7,212.88	3,022.79
Trade payables ²	3.39	271.13	142.63	201.55	275.85	Bank balance other than above	0.22	8.21	8.04	39.79	46.02
Other financial liabilities	15.47	335.80	983.72	10,636.08	402.20	Other financial assets	0.02	246.46	361.01	659.84	1,216.32
Other current liabilities	2.61	142.70	264.69	151.55	213.52	Other current assets	4.12	534.97	879.13	646.84	1,029.49
Short term provisions	0.76	39.64	30.54	45.12	26.44	Total assets	1,025.56	34,814.82	45,234.01	67,548.12	84,501.29
Current tax liabilities (net)	-	-	159.50	1.19	49.51						
Total liabilities	1,006.67	25,283.91	35,262.36	52,609.30	40,315.91						
Total equity and liabilities	1,025.56	34,814.82	45,234.01	67,548.12	84,501.29						

Notes: (1) Includes instruments entirely equity in nature; (2) Trade Payables include both MSME and Non-MSME dues; (3) Including Income Tax Assets (Net) (4) FY25 & FY26 numbers restated due to consolidation of Hindustan Aegis LPG Ltd (HALPG)

Cash Flow Statement

INR mn	Mar-22	Mar-23	Mar-24	Mar-25	Mar-26
Profit Before Tax	(10.9)	26.0	1,210.2	2,653.9	4,064.5
Operating Profit Before Working Capital Changes	(5.8)	2,318.2	4,034.8	5,776.8	7,036.8
Net Cash Inflow from Operating Activities (A)	5.0	1,724.9	3,372.1	5,763.3	7,019.6
Net Cash Inflow/(Outflow) from Investing Activities (B)	(923.0)	(17,856.1)	(8,574.8)	(3,810.9)	(30,774.3)
Net Cash Inflow/(Outflow) from Financing Activities (C)	986.3	16,291.7	6,029.4	3,853.1	19,564.6
Net Increase/(Decrease) in Cash and Cash Equivalents (A+B+C)	68.4	160.4	826.7	5,805.5	(4,190.1)
Cash and Cash Equivalents at the Beginning of Year	0.2	68.6	229.0	1,407.3	7,212.9
Cash and Cash Equivalents at the End of Year	68.6	229.0	1,055.7	7,212.9	3,022.8

Commitment to Health and Safety	Security for All Stakeholders	Comprehensive Safety Training	Environmental Stewardship
• Pre-installation risk assessment • Intensive safety measures (gas monitor, firefighting systems) • Pipeline overpressure protection • First aid facility • Safe working environment	• Perimeter manning and surveillance • Security Plan • Security Patrols • CCTV Coverage	• Audits and Reviews • Fire Protection system • Emergency response plan • Work Permit System & Guidelines • Safe Working Procedures	• Plantation drives • Energy efficient LED lights • Rainwater harvesting • Waste handling and treatment



MSCI

ESG Rating AA

ESG Rating AAA

Sustainalytics

ESG Risk Rating Score 38.6

ESG Risk Rating Score 25.1



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