



ऑयल इंडिया लिमिटेड
Oil India Limited
भारत सरकार के अधीन
एक महारत्न सीपीएसई
A Maharatna CPSE under
Government of India

निगमित कार्यालय /Corporate Office
यूनिट नं./ Unit No. K-400, 500, 600, टावर-के/ Tower-K,
वर्ल्ड ट्रेड सेंटर / World Trade Centre
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Ref. No. OIL/SEC/32-33/NSE-BSE

Dated: 23.10.2026

National Stock Exchange of India Limited Exchange Plaza, Plot No. C/1, G Block, Bandra Kurla Complex, Bandra (E), Mumbai - 400 051 Symbol: OIL	BSE Limited Department of Corporate Service Phiroze Jeejeebhoy Towers Dalal Street Mumbai - 400 001 Security Code: 533106
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Sub: **Press Release – Discovery of Natural Gas in the Shallow Offshore Block
KG-DSF/ GSKW/2018 of Krishna Godavari Basin by Oil India Limited**

Ref : **Regulation 30 of the SEBI (LODR) Regulations, 2015**

Sir / Madam,

Pursuant to Regulation 30 of the SEBI (LODR) Regulations, 2015, Press Release dated 23.10.2026 on the captioned subject, is submitted herewith for your information & records please.

Thanking you,

Yours faithfully,
For Oil India Limited

Ajaya Kumar Sahoo
Digitally signed by
Ajaya Kumar Sahoo
Date: 2026.10.23
09:34:40 +05'30'

A.K. Sahoo

Company Secretary &
Compliance Officer

Encl: As above

Date: October, 23, 2026

Discovery of Natural Gas in the Shallow Offshore Block KG-DSF/ GSKW/2018 of Krishna Godavari Basin by Oil India Limited

Oil India Limited (OIL), a National Oil Company & Maharatna CPSE with presence across the entire Oil & Gas Value Chain has made a significant stride in its quest for hydrocarbons with the discovery of Natural Gas in the otherwise unapprised "Matsyapuri" formation in the Krishna-Godavari Basin.

The Well Godavari – 1 has been drilled as an Appraisal Well in the Discovered Small Field Block KG-DSF/GSKW/2018 in the shallow offshore water of KG Basin, awarded to the Company as a Sole Operator.

Out of the selected pay zones, presence of hydrocarbon was reported in the depth range of 2024 to 2027 meters.

Production testing of the zone started from 16th October 2026 and resulted in flow of Natural Gas to the surface at a flow rate of about 1 Lakh SCUMD with maximum flow rate of 2 Lakh SCUMD achieved on continuous testing with composition of condensate at the rate of about 170 bopd (API @ 60 °F is 55.8) and water with Well Head Pressure of 1815 psi. Presently preparations are on for testing the next higher up zone.



Issued by - Public Relations Department.

