

<p>कोल इण्डिया लिमिटेड कंपनी सचिवालय 3 तल्ला, कोर-2, प्रेमिसेस-04-एमआर, प्लॉट-ए एफ-III, एक्शन एरिया-1A, न्यूटाउन, रजरहट, कोलकाता-700156, फोन-0332324555, ईमेल: complianceofficer.cil@coalindia.in वेबसाइट: www.coalindia.in सी आई एन - L23109WB1973GOI028844</p>	 एक महारत्न कंपनी A Maharatna Company	<p align="right">Coal India Limited Company Secretariat Regd. Office: 3rd floor, Core-2 Premises no-04-MAR, Plot no-AF-III, Action Area-1A, Newtown, Rajarhat, Kolkata-700156 PHONE; 033-2324-5555, E-MAIL: complianceofficer.cil@coalindia.in WEBSITE: www.coalindia.in CIN- L23109WB1973GOI028844</p>
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Ref.No.CIL:XI(D):4157/4156:2026:35383

Dated:30.10.2026

To,
Listing Department,
Bombay Stock Exchange Limited,
14th Floor, P.J. Towers, Dalal Street,
Mumbai – 400 001
Scrip Code 533278

To,
Listing Department,
National Stock Exchange of India Limited,
Exchange Plaza, Bandra Kurla Complex,
Bandra (E), Mumbai – 400 051.
Ref: ISIN – INE522F01014

Sub: - Revised Investor Presentation made by Company on the Unaudited Financial Results of Coal India Limited (Standalone & Consolidated) for the 2nd Quarter and half year ended 30th Sep'26

महोदय/महोदया,

In supersession of our earlier letter No. **CIL:XI(D):4157/4156:2026 dated 29th October 2026**, please find attached the **Revised Corporate Investor Presentation** on the Unaudited Financial Results of Coal India Limited (Standalone and Consolidated) for the 2nd Quarter and Half Year ended 30th September 2026.

This is in terms of Regulation 30 of SEBI (LoDR) Regulations 2015. This is for your information and record please.

Yours faithfully,
For Coal India Limited

BIJAY
PRAKASH
DUBEY

Digitally signed
by BIJAY
PRAKASH DUBEY
Date: 2026.10.30
14:50:27 +05'30'

(बी पी दुबे/B. P Dubey)

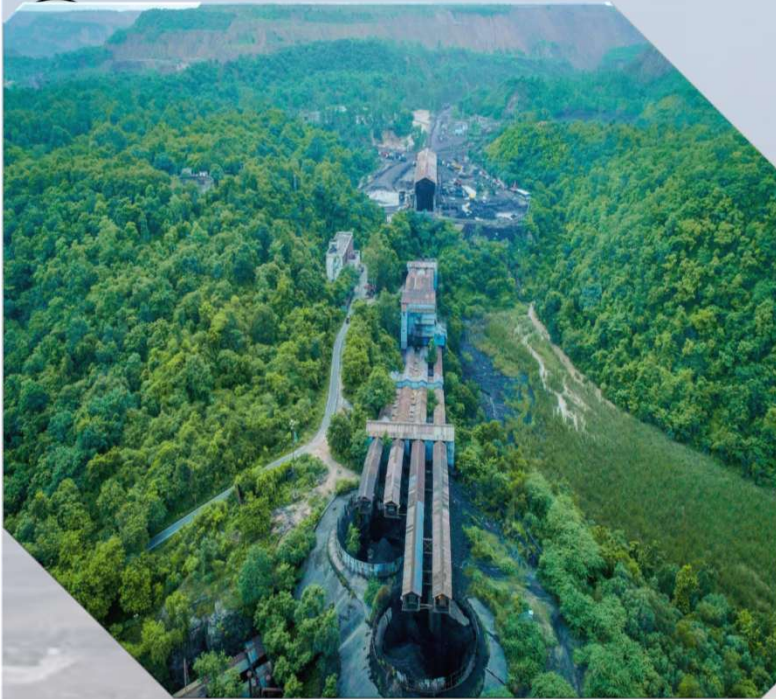
Executive Director (CS)/ कार्यकारी निदेशक(कंपनी सचिव)
& Compliance Officer/कम्प्लायंस ऑफिसर

Encl: As above



COAL INDIA LTD

Physical and Financial
Performance
H1 2026-27





Major Events in H1 2026-27

Incorporation of wholly owned overseas subsidiary:

CIL has incorporated Singapore based wholly owned subsidiary viz. CIL Global Pte. Ltd. on 24.08.2026 to explore and develop overseas opportunities in the field of critical minerals asset acquisition, enable an efficient management of overseas investments, and provide structural flexibility for future acquisitions.



Mining Lease for Gadadharpur Iron Ore Block, Odisha:

CIL has been identified as the preferred bidder for the Gadadharpur Iron Ore Block in Kendujhar, Odisha, with estimated resources of 288 MT.





Major Events in H1 2026-27

MCL:

10 MTPA Lakhanpur Silo in Mahanadi coalfields Limited commissioned on 30.08.2026.

DRHP for MCL's IPO was filed on 01.09.2026.

India's First Commercial Coal Gasification Project:

Foundation stone laid by Hon'ble President Smt. Droupadi Murmu and Hon'ble Prime Minister Shri Narendra Modi on June 20, 2026. ₹25,000 crore investment by BCGCL (CIL-BHEL JV) with Annual capacity 6.6 lakh Te of Ammonium Nitrate.





Major Events in H1 2026-27



Enhancement of Coal Washing Capacity:

The newly constructed Bhojudih Coal Washery at BCCL with an annual capacity of 2.0 million tonnes (MTPA), commenced commercial operations on 26 May 2026. With this addition, BCCL's total coal washing capacity has increased to 17.35 MTPA, including 1.70 MTPA operated through TSL.



Revenue Sharing MDO:

Production commenced from the ASGKCC Mine (Katras Area) under the MDO revenue-sharing model, with BCCL receiving 9% of revenue. The mine contributed 13,400 tonnes of coal production during H1 FY 2026-27.





Major Events in H1 2026-27

200 MW Solar Power Capacity:

CIL has commissioned 200 MW Solar Power Capacity out of the 300 MW Solar Power Project at Khavda, Gujarat on 08.07.2026.

100 MW Solar Power Plant at Bhadramali, Gujarat:

CIL has received the commissioning certificate dated 04.05.2026 from Gujarat Energy Development Agency (GEDA) for 100 MW capacity Solar Power Plant at Bhadramali, Gujarat w.e.f. 31.03.2026.

For the first time, Coal India recorded revenue from the sale of energy, amounting to ₹15.29 crore during H1 2026-27.





Physical Performance H1 2026-27



↓ 2%

Coal Production (MT)

H1 26-27

321.00

H1 25-26: **329.14**

H1 26-27

H1 25-26



8% ↑

Coal Offtake (MT)

H1 26-27

384.20

H1 25-26: **357.05**

H1 26-27

H1 25-26



0.2% ↑

OB Removal (M.CuM)

H1 26-27

857.61

H1 25-26: **855.69**

H1 26-27

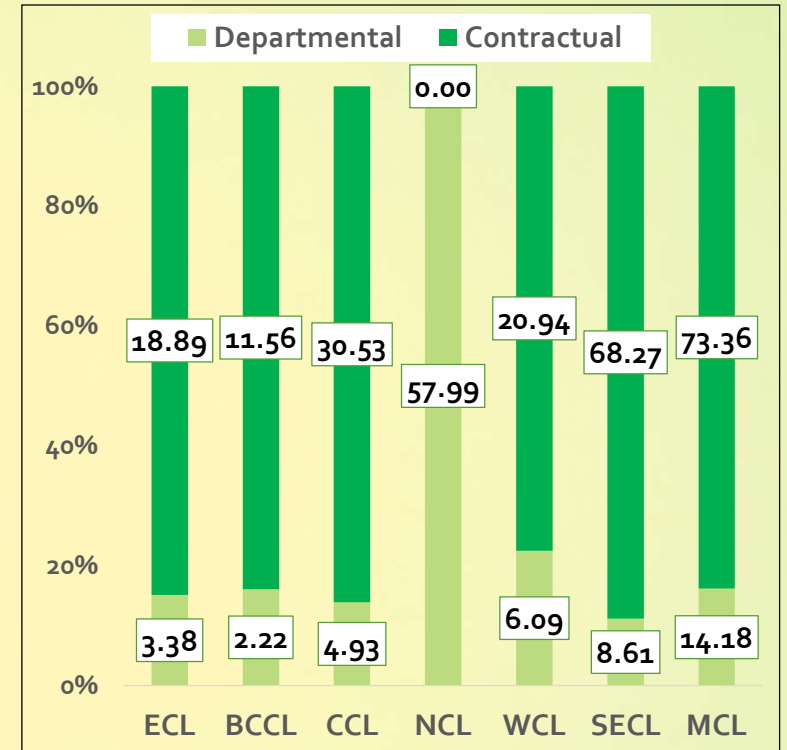
H1 25-26





Coal Production (Mill. Te)

Subsidiary	H1 26-27		H1 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	22.54	22.27	20.33	10% ↑
BCCL	17.22	13.78	15.75	-13%
CCL	38.95	35.47	29.53	20% ↑
NCL	69.05	57.99	69.39	-16%
WCL	26.70	27.03	24.84	9% ↑
SECL	83.33	76.88	72.67	6% ↑
MCL	90.55	87.54	96.53	-9%
NEC	0.15	0.03	0.11	-73%
Overall CIL	348.49	321.00	329.14	-2%



Departmental 97.40 Mill Te 30%
 Contractual 223.60 Mill Te 70%
Total Coal 321.00 Mill Te

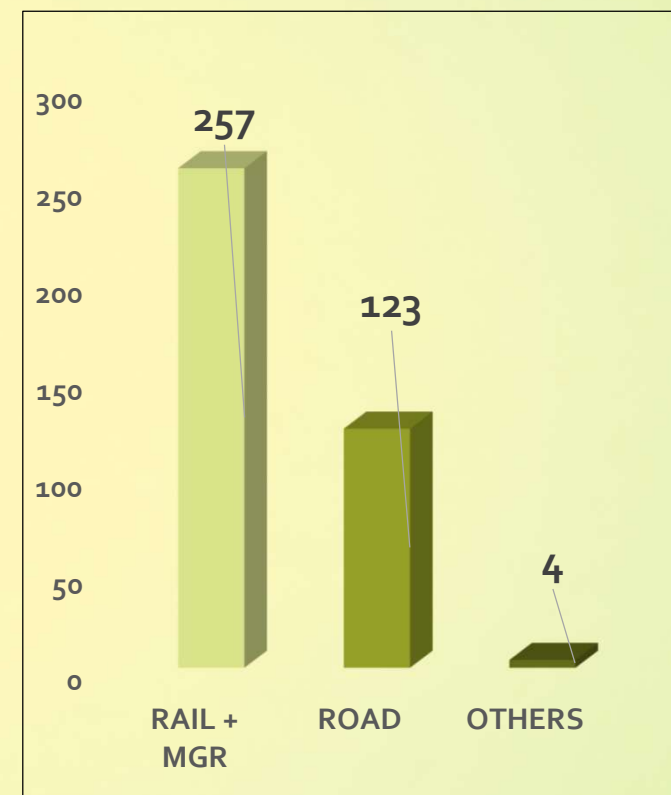




Coal Offtake (Mill. Te)

Subsidiary	H1 26-27		H1 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	28.61	27.23	22.47	21% ↑
BCCL	18.89	16.51	17.07	-3%
CCL	46.65	42.54	33.48	27% ↑
NCL	70.63	61.81	68.03	-9%
WCL	32.46	34.88	28.67	22% ↑
SECL	96.75	89.89	84.22	7% ↑
MCL	113.39	111.29	103.05	8% ↑
NEC	0.13	0.05	0.07	-29%
Overall CIL	407.52	384.20	357.05	8% ↑

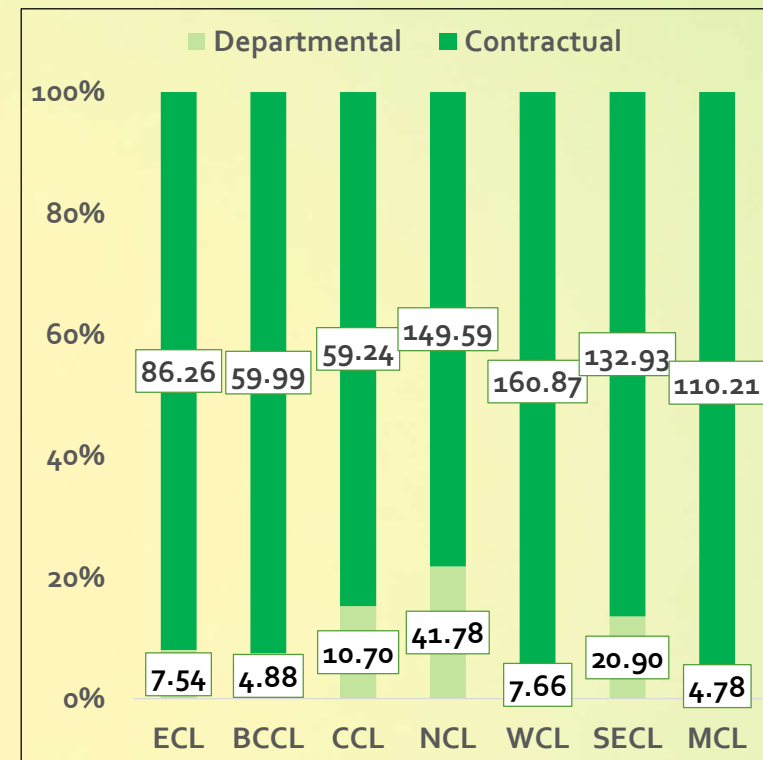
Mode wise OFFTAKE (384 Mill Te)





OB Removal (Mill. CuM)

Subsidiary	H1 26-27		H1 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	74.80	93.81	79.06	19% ↑
BCCL	75.00	64.87	81.76	-21%
CCL	58.00	69.94	52.09	34% ↑
NCL	214.79	191.36	214.81	-11%
WCL	160.19	168.54	124.38	36% ↑
SECL	177.35	153.83	158.43	-3%
MCL	142.87	114.99	144.83	-21%
NEC	0.47	0.27	0.33	-18%
Overall CIL	903.47	857.61	855.69	0.2% ↑



Departmental 98.24 Mill Cum 11%
 Contractual 759.37 Mill Cum 89%
Total OBR 857.61 Mill Cum



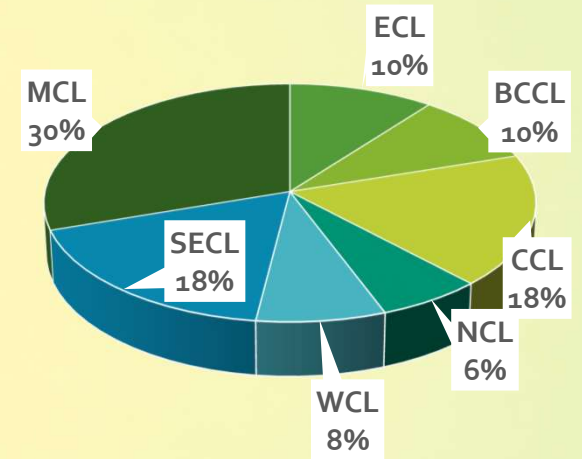


Inventory

Raw Coal (Mil Tonne)

Particulars	ECL	BCCL	CCL	NCL	WCL	SECL	MCL	NEC	Overall CIL
Opening Stock as on 01-04-2026	11.99	9.17	19.36	8.06	13.03	24.87	43.76	0.03	130.28
Closing Stock as on 30-09-2026	6.95	6.34	11.96	4.20	5.18	11.86	20.08	0.01	66.58
Decrease of Inventory with respect to 31 st March 2026 – 63.70 MT (49%)									
Closing Stock as on 30-09-2025	8.24	6.71	13.58	4.64	9.98	27.19	36.80	0.02	107.16
Decrease of Inventory with respect to 30 th Sep 2025 – 40.58 MT (38%)									
Closing Stock as on 30-06-2026	9.44	7.97	15.50	5.04	11.88	20.15	31.35	0.02	101.35
Decrease of Inventory with respect to 30 th June 2026 – 34.77 MT (52%)									

Closing Stock as on 30-09-2026





Physical Performance Q2 2026-27



4% ↑

Coal Production (MT)

Q2 26-27

151.37

Q2 25-26: **145.82**

H1 26-27

H1 25-26



12% ↑

Coal Offtake (MT)

Q2 26-27

186.34

Q2 25-26: **166.10**

H1 26-27

H1 25-26



1% ↑

OB Removal (M.CuM)

Q2 26-27

352.92

Q2 25-26: **349.11**

H1 26-27

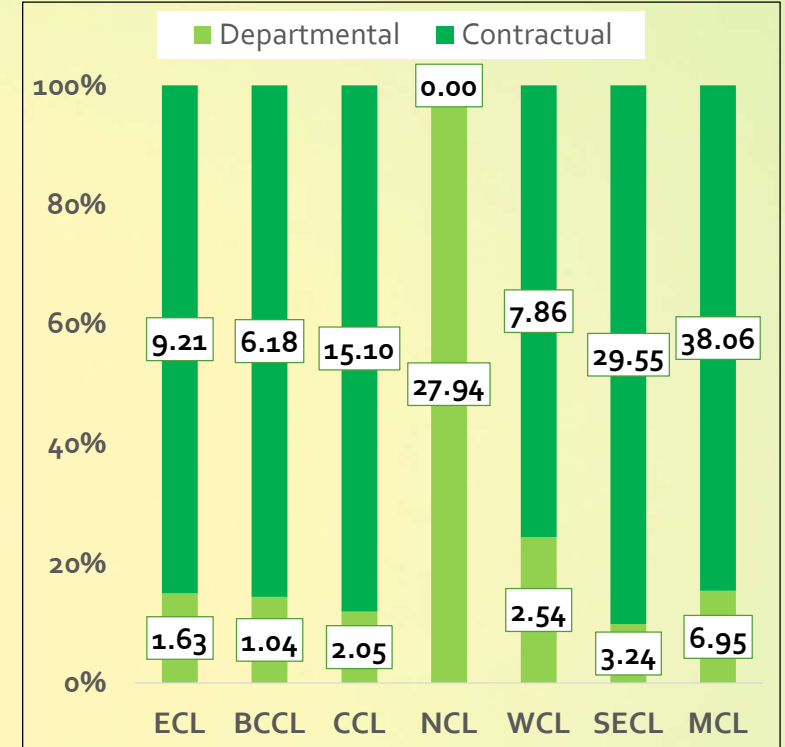
H1 25-26





Coal Production (Mill. Te)

Subsidiary	Q2 26-27		Q2 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	9.98	10.84	8.79	23% ↑
BCCL	7.69	7.22	6.71	8% ↑
CCL	18.02	17.16	12.89	33% ↑
NCL	33.75	27.94	33.50	-17%
WCL	8.35	10.41	7.45	40% ↑
SECL	33.79	32.79	31.53	4% ↑
MCL	46.21	45.01	44.95	-
NEC	0.04	-	0.01	-100%
Overall CIL	157.83	151.37	145.82	4% ↑



Departmental 45.40 Mill Te 30%
 Contractual 105.97 Mill Te 70%
Total Coal 151.37 Mill Te





Coal Offtake (Mill. Te)

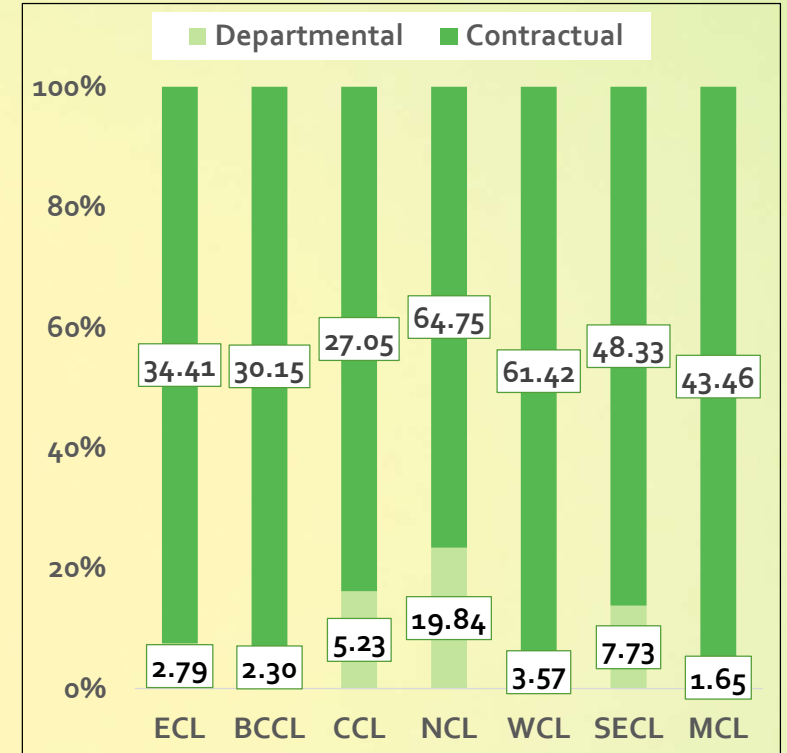
Subsidiary	Q2 26-27		Q2 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	12.53	13.27	9.98	33% ↑
BCCL	8.27	8.79	8.09	9% ↑
CCL	20.41	20.65	14.67	41% ↑
NCL	34.51	28.74	33.38	-14%
WCL	13.04	17.10	11.01	55% ↑
SECL	43.51	41.06	37.87	8% ↑
MCL	54.24	56.70	51.06	11% ↑
NEC	0.03	0.02	0.04	-50%
Overall CIL	186.55	186.34	166.10	12% ↑





OB Removal (Mill. CuM)

Subsidiary	Q2 26-27		Q2 25-26 (Actual)	Variance with Last Year (%)
	Target	Actual		
ECL	29.75	37.21	32.53	14% ↑
BCCL	33.50	32.45	34.05	-5%
CCL	27.00	32.28	22.75	42% ↑
NCL	100.32	84.59	100.20	-16%
WCL	47.79	64.99	34.81	87% ↑
SECL	74.61	56.06	64.35	-13%
MCL	61.27	45.11	60.34	-25%
NEC	0.19	0.23	0.08	188% ↑
Overall CIL	374.43	352.92	349.11	1% ↑



Departmental 43.11 Mill Cum 12%
 Contractual 309.81 Mill Cum 88%
Total OBR 352.92 Mill Cum



A warm-toned photograph of a desk setup for financial work. In the center, a pair of black-rimmed glasses rests on a large sheet of paper with financial data. To the left, two calculators are visible: a white one and a gold one. A dark pencil lies horizontally at the bottom. The background shows a filing cabinet and a calendar. The entire scene is overlaid with a semi-transparent brown filter.

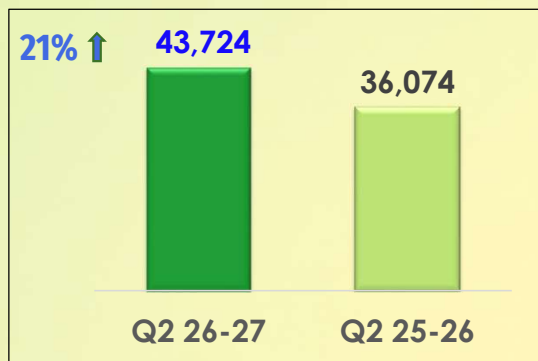
FINANCIAL PERFORMANCE

Q2 2026 - 27

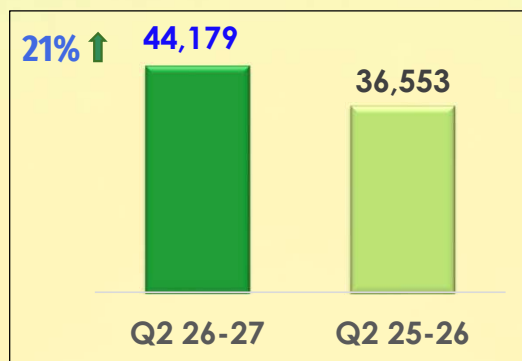


Major Financial Highlights – Q2 26-27 (₹ Crore)

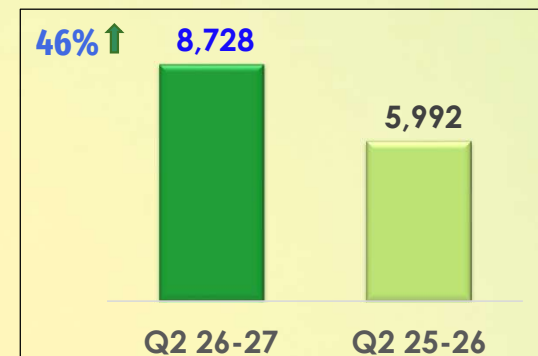
Sale of Product



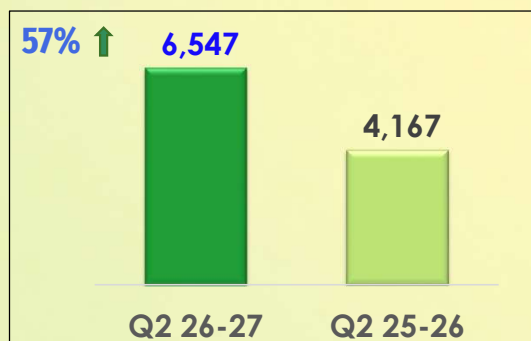
Revenue from Operations



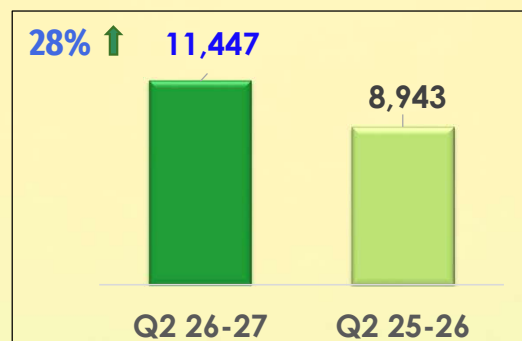
Profit Before Tax



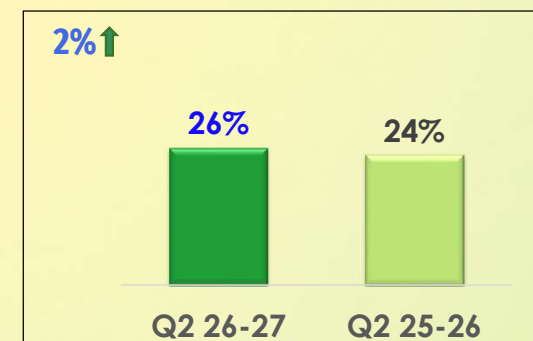
Profit After Tax



EBITDA



EBITDA on Revenue from Operation





Consolidated Financial Results Q2 26-27

₹ Crore

Particulars	Q2 26-27	Q2 25-26	Inc/Dec	Inc/Dec%
→ Sale of Product	43,724	36,074	7,650	21%
→ Sale of services & other revenues	455	479	-24	-5%
Revenue from Operations	44,179	36,553	7,626	21%
→ Other Income	2,654	2,140	514	24%
Total Income	46,833	38,694	8,139	21%
Expenditure	38,398	32,911	5,487	17%
PBT (without JV)	8,434	5,782	2,652	46%
Share of JV Profit	294	209	85	40%
Profit Before Tax	8,728	5,992	2,737	46%
Tax Expense	2,181	1,825	356	20%
Profit After Tax	6,547	4,167	2,380	57%





Break up of Expenditure Q2 26-27

₹ Crore

Particulars	Q2 26-27	Q2 25-26	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	2,752	2,289	463	20%
Changes in inventories	3,052	1,331	1,721	129%
→ Employee Benefits Expense	11,777	10,944	832	8%
→ Finance Costs	339	287	52	18%
→ Depreciation, Amortization and Impairment Expenses	2,379	2,664	-285	-11%
Stripping activity adjustment	-1,105	-871	-234	27%
→ Contractual Expense	7,326	6,205	1,121	18%
→ Other Expenses	11,878	10,061	1,817	18%
Total	38,398	32,911	5,487	17%



A photograph of a desk with various items: a pair of glasses, two calculators, a pencil, and several sheets of paper, some of which appear to be financial statements or reports. The background is a light green wall. The text "FINANCIAL PERFORMANCE H1 2026 - 27" is overlaid in white, bold, sans-serif font. A thin white horizontal line is positioned below the subtitle.

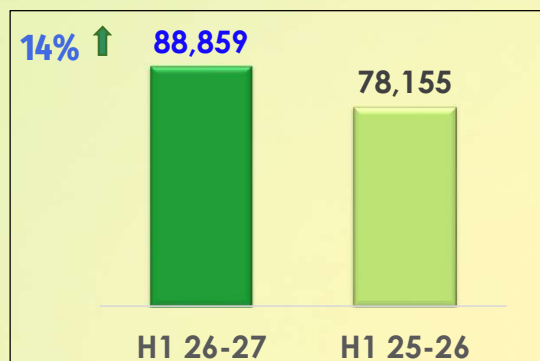
FINANCIAL PERFORMANCE

H1 2026 - 27

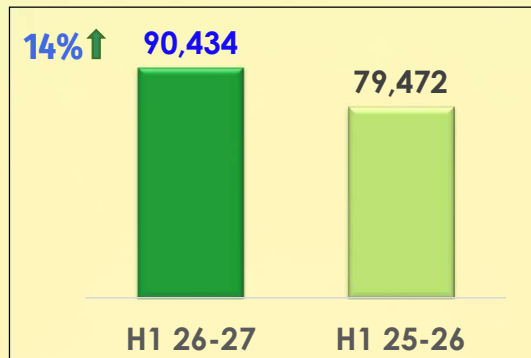


Major Financial Highlights – H1 26-27 (₹ Crore)

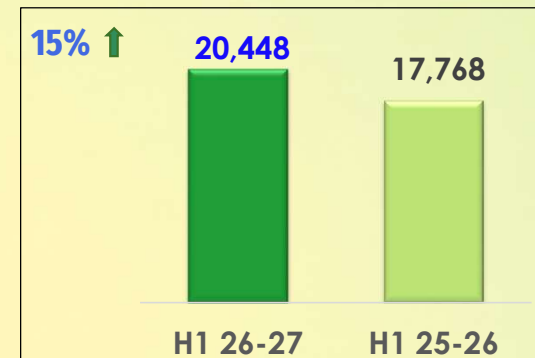
Sale of Product



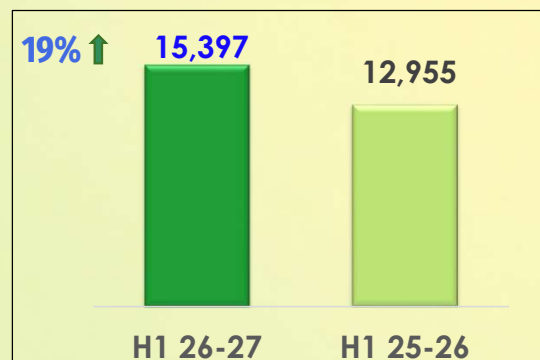
Revenue from Operations



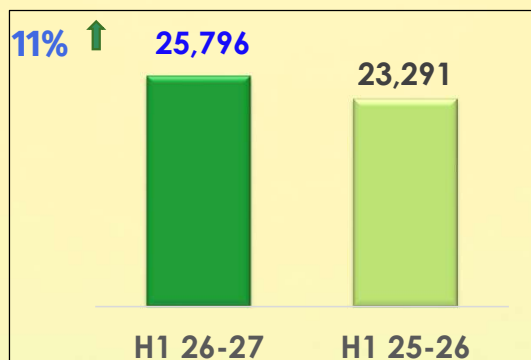
Profit Before Tax



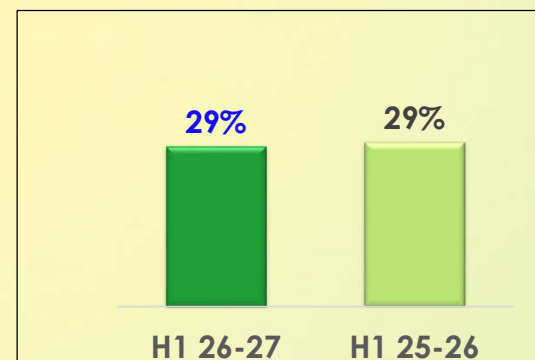
Profit After Tax



EBITDA



EBITDA on Revenue from Operation





Consolidated Financial Results H1 26-27

₹ Crore

Particulars	H1 26-27	H1 25-26	Inc/Dec	Inc/Dec%
→ Sale of Product	88,859	78,155	10,704	14%
→ Sale of services & other revenues	1,575	1,318	257	20%
Revenue from Operations	90,434	79,473	10,961	14%
→ Other Income	4,694	3,756	938	25%
Total Income	95,128	83,229	11,891	14%
Expenditure	75,215	65,815	9,400	14%
PBT (without JV)	19,913	17,414	2,499	14%
Share of JV Profit	534	354	181	51%
Profit Before Tax	20,448	17,768	2,680	15%
Tax Expense	5,050	4,813	238	5%
Profit After Tax	15,397	12,955	2,442	19%





Break up of Expenditure H1 26-27

₹ Crore

Particulars	H1 26-27	H1 25-26	Inc/Dec	Inc/Dec%
→ Cost of Materials Consumed	6,012	4,851	1,161	24%
Changes in inventories	4,470	1,480	2,990	202%
→ Employee Benefits Expense	22,800	21,923	877	4%
→ Finance Costs	666	552	114	21%
→ Depreciation, Amortization and Impairment Expenses	4,682	4,972	-290	-6%
Stripping activity adjustment	-2,935	-2,266	-670	30%
→ Contractual Expense	15,985	14,020	1,965	14%
→ Other Expenses	23,536	20,283	3,252	16%
Total	75,215	65,814	9,400	14%





Subsidiary wise Profit Before Tax H1 26-27

₹ Crore

Subsidiary	H1 26-27	H1 25-26	Inc/Dec	Inc/Dec%
→ ECL	655	-581	1,236	Loss to Profit
→ BCCL	83	199	-117	-59%
→ CCL	1,814	1,174	640	55%↑
→ NCL	5,938	7,290	-1,352	-19%
→ WCL	1,352	767	585	76%↑
→ SECL	2,911	1,889	1,022	54%↑
→ MCL	6,575	6,126	449	7%↑
→ CMPDIL	420	339	81	24%↑
CIL St (Excl. Dividend)	291	279	12	4%↑
CIL Consolidated	20,448	17,768	2,680	15%↑





Subsidiary wise Profit After Tax H1 26-27

₹ Crore

Subsidiary	H1 26-27	H1 25-26	Inc/Dec	Inc/Dec%
ECL	493	-415	908	Loss to Profit
BCCL	56	124	-68	-55%
CCL	1,353	844	510	60%↑
NCL	4,506	5,382	-876	-16%
WCL	1,011	573	438	77%↑
SECL	2,174	1,141	1,033	91%↑
MCL	4,881	4,574	307	7%↑
CMPDIL	311	253	58	23%↑
CIL St (Excl. Dividend)	205	195	11	5%↑
CIL Consolidated	15,397	12,955	2,442	19%↑





TRADE RECEIVABLES ANALYSIS

&

RATIO ANALYSIS





→ Gross Trade Receivables – Subsidiary wise

₹ Crore

Subsidiary	As on 30.09.2026	As on 30.06.2026	As on 31.03.2026	Inc / (Dec) Wrt 31.03.26
ECL	1,070	1,309	1,742	(672) ↓
BCCL	1,634	2,410	2,682	(1048) ↓
CCL	1,318	1,426	1,426	(107) ↓
NCL	1,359	1,099	1,128	231
WCL	3,770	4,160	3,680	90
SECL	947	1,424	1,778	(831) ↓
MCL	3,353	3,995	3,538	(185) ↓
CIL	11	11	11	-
CIL Conso	13,462	15,834	15,985	(2523) ↓

*Before adjustment of unbilled incentive and Coal Quality Variance etc





→ Gross Trade Receivables – Customer wise ₹ Crore

Party	As on 30.09.2026	As on 31.03.2026	Inc / (Dec) Wrt 31.03.26
MAHAGENCO	3,588	3,469	89
APGENCO	1,930	1,994	(64) ↓
NTPC	1,107	1,827	(720) ↓
SAIL	773	576	197
TVNL	701	642	59
APPDCL	644	825	(181) ↓
UPRVUNL	623	283	340
DPL	480	503	(23) ↓
RINL	391	431	(40) ↓
RRVUNL	367	503	(136) ↓
DVC	266	1,803	(1537) ↓
Others	2,622	3,131	(509) ↓
Total	13,462	15,985	(2523) ↓

*Before adjustment of unbilled incentive and Coal Quality Variance etc





Key Financial Ratios

Ratios	30.09.26	31.03.26	Remarks
Debt Equity Ratio	0.13	0.12	Increase in Borrowings
Current Ratio	1.81	1.86	Increase in other current liabilities
Quick Ratio	↑ 1.65	1.62	Increase in Deposits and decrease in inventory
Debtor Turnover Ratio (no. of months of Gross Sales)	↓ 0.76	0.81	Decrease in Trade Receivables
Inventory Turnover Ratio (no. of months of Cost of Goods Sold)	↓ 1.04	1.22	Decrease in Closing Stock of coal
EBITDA Margin on Revenue from operation	29%	32%	Increase in Cost of production (Explosives, PoL, Contractual Expenses)
Operating Margin	18%	19%	
Gross Profit Margin on Revenue from operation	23%	25%	
Net Profit Margin on Revenue from operation	17%	18%	
Earning Per Share (₹)	24.94	50.46	H1 26-27 is Not annualised
Book Value Per Share (₹)	↑ 206.84	193.26	Increase in Net Worth





REVENUE AND EXPENDITURE ANALYSIS

H1 26-27 &
Q2 26-27



Sale of Product (₹ Crore)	H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
	88,859	78,155	10,704	14% ↑

FSA		H1 26-27	H1 25-26	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	327.79	308.47	19.32	4,036	Increase in FSA Qty
	Price (In Rs./Te.)	2,144.49	2,088.85	55.64	1,824	Increase in Per Tonne billing realisation

E-Auction	Qty.(In Mill. Te)	49.31	36.38	12.93	3,802	Increase in E-Auction Qty
	Price (In Rs./Te.)	3,083.95	2,940.55	143.40	707	Increase in Per Tonne billing Realization

Washed Coal & Other	Qty.(In Mill. Te)	7.45	10.68	-3.23	-914	Decrease in Quantity
	Price (In Rs./Te.)	4,487.34	2,830.42	1,656.92	1,234	Increase in Per Tonne billing Realization

Overall Average Realization (₹ per tonne)	2,310.34	2,198.28	112.06	5 %
Overall Sales Quantity (MT)	384.55	355.53	29.02	8 %

➤ In addition to above, Sale of Energy reported in H1 26-27 is ₹ 15.29 Cr



Sale of Product (₹ Crore) (Excl. Other Charges)

H1 26-27

62,308

H1 25-26

55,839

Inc / Dec

6,469

Inc / Dec %

12% ↑

FSA		H1 26-27	H1 25-26	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	327.79	308.47	19.32	2825	Increase in FSA Qty
	Price (In Rs./Te.)	1,471.52	1,461.80	9.72	319	Increase in Per Tonne billing Realization
E-Auction	Qty.(In Mill. Te)	49.31	36.38	12.93	2911	Increase in E-Auction Qty
	Price (In Rs./Te.)	2,303.34	2,251.75	51.59	254	Increase in Per Tonne billing Realization
Washed Coal & Other	Qty.(In Mill. Te)	7.45	10.68	-3.23	-773	Decrease in Quantity
	Price (In Rs./Te.)	3,645.25	2,392.52	1,252.73	933	Increase in Per Tonne billing Realization
Overall Average Realization (₹ per tonne)		1,620.29	1,570.59	49.70	3 %	
Overall Sales Quantity (MT)		384.55	355.53	29.02	8 %	





→ Sale of services & other revenues

₹ Crores

	H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
Sale of services & other revenues	1,575	1,318	257	20% ↑

Reason of Variance

- Increase in Inflated Mileage Income ₹ 63 Cr
- Increase in Stripping Activity Provision Reversal ₹ 204 Cr





→ Other income

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
4,694	3,756	938	25% ↑

Reason of Variance

- Increase on Interest on Deposits : ₹ 1160 Cr
- Decrease in Interest received from Income Tax refund : ₹ 303 Cr
- Increase in Misc Income : ₹ 80 Cr





→ Cost of Material Consumed

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
6,012	4,851	1,161	24% ↑

Reason of Variance

- Increase in Explosive Expenses : ₹ 430 Crore
- Increase in Oil & Lubricant Expenses : ₹678 Crore
- Increase in HEMM, Other Spares and Timber cost : ₹53 Crore





→ Employee Benefit expenses

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
22,800	21,923	877	4% ↑

Reason of Variance

- Increase in Basic + DA : ₹207 Cr
- Provision for NCWA (Non Executive salary July'26-Sep'26) : ₹ 499 Cr
- Increase in Bonus : ₹ 74 Cr
- Corresponding Increase in CMPS superannuation Contribution : ₹ 86 Cr





Finance Cost

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
666	552	114	21% ↑

Reason of Variance

- Increase in Borrowing Cost (mainly BCCL, ECL): ₹ 70 Cr
- Increase in unwinding of discount (MCP revision): ₹ 44 Cr





→ Depreciation & Amortisation

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
4,682	4,972	-290	-6%

Reason of Variance

- Increase in Depreciation in Other Mining Infrastructure: ₹ 58 Cr
- Increase in Amortisation of Stripping Activity Assets: ₹ 252 Cr
- During H1 25-26, Provision for Impairment of Exploration & Evaluation Asset as coal blocks declared under safety zone (SECL): ₹ 553 Cr (No such provision during H1 26-27)





→ Contractual expenses

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
15,985	14,020	1,965	14% ↑

Reason of Variance

- Increase in Outsourcing Exp for Coal and OB: ₹ 1868 Cr
- Increase in Transportation & Wagon loading Exp : ₹ 145 Cr
- Reduction in Other Contractual Exp: ₹ 48 Cr





→ Other expenses

₹ Crore

H1 26-27	H1 25-26	Inc / Dec	Inc / Dec %
23,536	20,283	3,252	16% ↑

Reason of Variance

- Increase in Rates & Taxes (High offtake): ₹2,777 Cr
- Increase in Power Exp : ₹264 Cr
- Increase in Provisions for debtors & Others : ₹73 Cr
- Increase in P&M Repairs : ₹37 Cr





Subsidiary wise Profit Before Tax Q2 26-27

₹ Crore

Subsidiary	Q2 26-27	Q2 25-26	Inc/Dec	Inc/Dec%
→ ECL	139	-836	975	Loss to Profit
→ BCCL	186	-48	234	Loss to Profit
→ CCL	795	268	527	197%↑
→ NCL	2,541	3,659	-1,118	-31%
→ WCL	378	-365	743	Loss to Profit
→ SECL	772	-93	865	Loss to Profit
→ MCL	3,349	2,905	444	15%↑
→ CMPDIL	260	243	16	7%↑
CIL St (Excl. Dividend)	80	103	-23	-23%
CIL Consolidated	8,728	5,992	2,737	46%





Subsidiary wise Profit After Tax Q2 26-27

₹ Crore

Subsidiary	Q2 26-27	Q2 25-26	Inc/Dec	Inc/Dec%
ECL	116	-593	709	Loss to Profit
BCCL	124	-53	177	Loss to Profit
CCL	523	182	341	187%↑
NCL	1,890	2,645	-755	-29%
WCL	282	-274	556	Loss to Profit
SECL	655	-277	932	Loss to Profit
MCL	2,482	2,125	357	17%
CMPDIL	195	177	18	10%↑
CIL St (Excl. Dividend)	52	79	-27	-34%
CIL Consolidated	6,547	4,167	2,380	57%↑





→ Sale of Product (₹ Crore)

Q2 26-27

43,724

Q2 25-26

36,074

Inc / Dec

7,650

Inc / Dec %

21% ↑

FSA		Q2 26-27	Q2 25-26	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	159.71	142.70	17.02	3,580	Increase in FSA Qty
	Price (In Rs./Te.)	2,191.94	2,103.60	88.33	1,411	Increase in Per Tonne billing realisation
E-Auction	Qty.(In Mill. Te)	22.79	15.13	7.67	2,280	Increase in E-Auction Qty
	Price (In Rs./Te.)	3,082.21	2,973.32	108.89	248	Increase in Per Tonne billing Realization
Washed Coal & Other	Qty.(In Mill. Te)	3.81	7.14	-3.33	-727	Decrease in Quantity
	Price (In Rs./Te.)	4,410.47	2,183.04	2,227.43	849	Increase in Per Tonne billing Realization
Overall Average Realization (₹ per tonne)		2,346.21	2,186.79	159.43	7 %	
Overall Sales Quantity (MT)		186.32	164.96	21.35	13 %	

➤ In addition to above, Sale of Energy reported in Q2 26-27 is ₹ 9.61 Cr



Sale of Product (₹ Crore) (Excl. Other Charges)

Q2 26-27

30,691

Q2 25-26

25,532

Inc / Dec

5,159

Inc / Dec %

20% ↑

FSA		Q2 26-27	Q2 25-26	Inc/Dec	Impact (₹ Cr)	Remarks
	Qty.(In Mill. Te)	159.71	142.70	17.02	2,474	Increase in FSA Qty
	Price (In Rs./Te.)	1,509.53	1,454.08	55.45	886	Increase in Per Tonne billing realisation
E-Auction	Qty.(In Mill. Te)	22.79	15.13	7.67	1,753	Increase in E-Auction Qty
	Price (In Rs./Te.)	2,283.38	2,285.79	-2.42	-6	Reduction in Per Tonne billing Realization
Washed Coal & Other	Qty.(In Mill. Te)	3.81	7.14	-3.33	-618	Decrease in Quantity
	Price (In Rs./Te.)	3,614.38	1,856.56	1,757.83	670	Increase in Per Tonne billing Realization
Overall Average Realization (₹ per tonne)		1,647.24	1,547.76	99.47	6 %	
Overall Sales Quantity (MT)		186.32	164.96	21.35	13 %	





→ Sale of services & other revenues

₹ Crores

	Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
Sale of services & other revenues	455	479	-24	-5% ↓

Reason of Variance

➤ Decrease in Stripping Activity Provision Reversal ₹ 31 Cr





→ Other income

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
2,654	2,140	514	24% ↑

Reason of Variance

- Increase on Interest on Deposits : ₹ 715Cr
- Decrease in Interest received from Income Tax Dept : ₹ 202 Cr





→ Cost of Material Consumed

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
2,752	2,289	463	20% ↑

Reason of Variance

- Increase in Explosive Expenses : ₹ 185 Crore
- Increase in Oil & Lubricant Expenses : ₹243 Crore
- Increase in HEMM, Other Spares and Timber cost : ₹35 Crore





→ Employee Benefit expenses

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
11,777	10,944	832	8% ↑

Reason of Variance

- Increase in Basic + DA : ₹166 Cr
- Provision for NCWA (Non Executive salary July'26-Sep'26) : ₹ 499 Cr
- Increase in Bonus : ₹ 66 Cr
- Corresponding Increase in CMPS superannuation Contribution : ₹ 40 Cr





→ Finance Cost

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
339	287	52	18% ↑

Reason of Variance

- Increase in Borrowing Cost (mainly BCCL, ECL): ₹ 30 Cr
- Increase in unwinding of discount (MCP revision): ₹ 22 Cr





→ Depreciation & Amortisation

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
2,379	2,664	-285	-11% ↓

Reason of Variance

- Increase in Depreciation in Other Mining Infrastructure: ₹ 25 Cr
- Increase in Amortisation of Stripping Activity Assets: ₹ 130 Cr
- Provision for Impairment of Exploration & Evaluation Asset as coal blocks declared under safety zone during 25-26(SECL): ₹ 388 Cr





→ Contractual expenses

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
7,326	6,205	1,121	18% ↑

Reason of Variance

- Increase in Outsourcing Exp for Coal and OB: ₹ 1099 Cr
- Increase in Transportation & Wagon loading Exp : ₹ 71 Cr
- Reduction in Other Contractual Exp: ₹ 49 Cr





→ Other expenses

₹ Crore

Q2 26-27	Q2 25-26	Inc / Dec	Inc / Dec %
11,878	10,061	1,817	18% ↑

Reason of Variance

- Increase in Rates & Taxes (High offtake) : ₹1,535 Cr
- Increase in Power Exp : ₹145 Cr
- Increase in Provisions of Doubtful debts & receivable: ₹133 Cr





Thank You

