OM POWER TRANSMISSION
Commitment is our destination

August 12, 2026

E-FILING

To,
National Stock Exchange of India Limited
The Listing Department,
Exchange Plaza, Bandra Kurla Complex,
Mumbai - 400 051

Scrip Symbol: OMPOWER

To,
BSE Limited
Department of Corporate Services,
Phiroze Jeejeebhoy Towers, Dalal Street, Fort,
Mumbai - 400 001

Scrip Code: 544750

Sub.: Intimation under Regulation 30(6) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 – Investor Presentation

Dear Sir/Madam,

Pursuant to Regulation 30(6) read with Schedule III, Part A, Para A of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find enclosed herewith the Investor Presentation on the Unaudited Financial Results and other key highlights of the Company for the Quarter ended June 30, 2026.

This presentation shall also be made available on the website of the Company at www.ompowertransmission.com.

Thanking you,

Yours faithfully,
For, Om Power Transmission Limited
(Formerly known as Om Power Transmission Private Limited)

Hardikkumar Jitendrabhai Patel
Digitally signed by Hardikkumar Jitendrabhai Patel
Date: 2026.08.12 22:25:51 +05'30'

Hardik Patel
Company Secretary and
Compliance Officer
Membership No.: A55828

Encl.: As Above

Om Power Transmission Limited

OM POWER TRANSMISSION

An emerging leader in India's power infrastructure EPC space

NSE: OMPOWER | BSE: 544750

Q1FY27 Earnings Deck | August 2026

"Commitment is Our Destination"

Executive Summary

A fast-growing power infrastructure EPC company with a proven on-time delivery record in extra high voltage (EHV), now expanding towards an intended pan-India presence with larger and more complex projects as India strengthens its grid infrastructure.

Fast-growing compounder

Revenue growth at 55% CAGR over FY23-FY26, with healthy margins and profitability expanding alongside scale.

Expanding pan-India presence

Expanding from a strong home base (Gujarat) into Rajasthan, Punjab and Dadra & Nagar Haveli, towards an intended pan-India presence

Proven stellar execution track record

- On-time project delivery is the core promise.
- Backed by an AA-class GETCO certification.

Riding a multi-year capex cycle

Positioned for India's large, sustained investment in transmission and distribution.

Moving up the value chain

Building niche, margin-accretive capabilities: GIS substations, pile foundation works, 765 kV transmission line & HVDC segment.

Strong, de-risked balance sheet

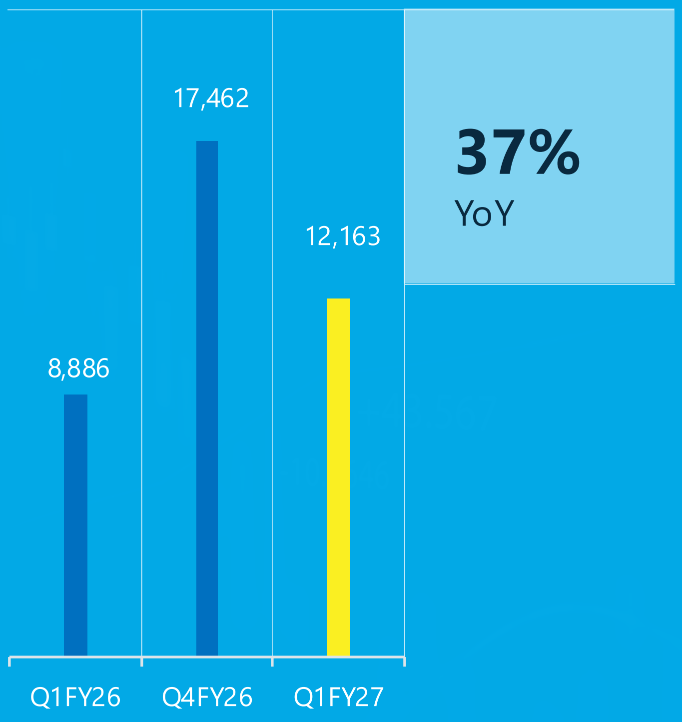
ROE 38%, low gearing and a CRISIL rating upgrade to BBB+/A2 underpinned by disciplined and profitable growth.

Q1FY27 *performance*

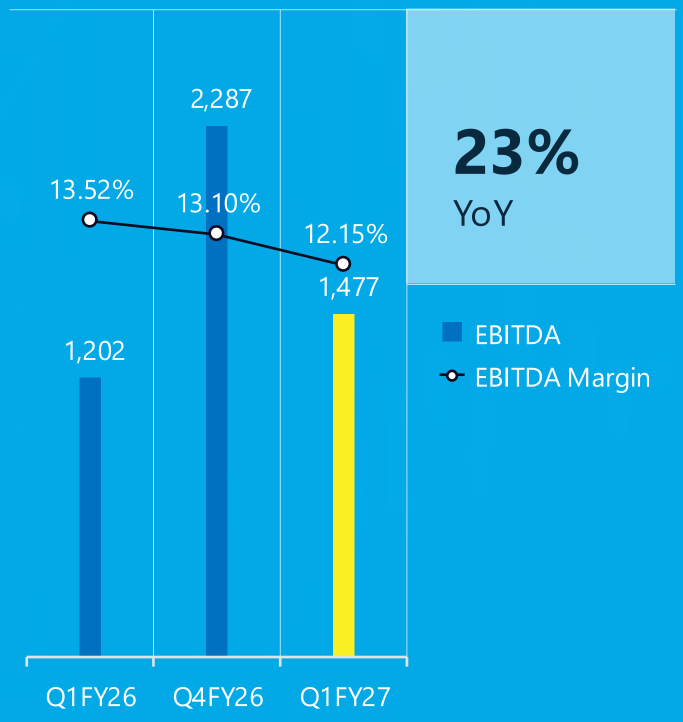
Inside this section

Q1FY27 Financial Highlights

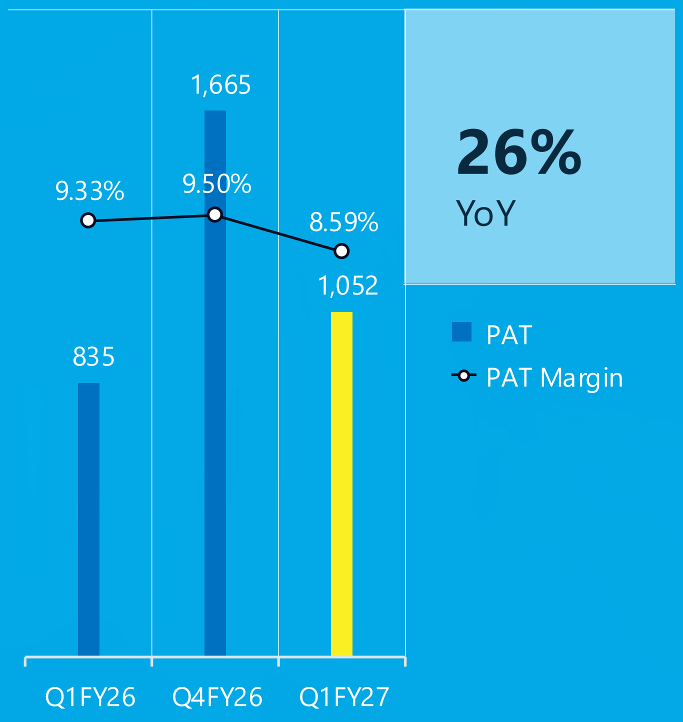
Revenue
(₹ Lakhs)



EBITDA & EBITDA Margin
(₹ Lakhs & %)



PAT & PAT Margin
(₹ Lakhs & %)



Management Commentary

"The Company has started FY27 on a strong footing. Revenue from Operations for the quarter stood at ₹12,163 lakhs, a growth of 37% YoY, driven by strong project execution across our business verticals. EBITDA grew 23% YoY to ₹1,477 lakhs, and Profit after Tax grew 26% YoY to ₹1,052 lakhs.

EBITDA margin for the quarter stood at 12.15%. Gross & EBITDA margins contracted marginally due to the project mix specific to this quarter. Such quarter-to-quarter variance is inherent to the nature of our business, and on an annual basis we remain in line with our steady-state margin profile.

Order intake during the quarter remained healthy at ₹6,782 lakhs, including an order win from GETCO for the 220 kV Jantral AIS substation and a private sector order for a single-circuit 220 kV transmission line. The closing order book as on 30th June 2026 stood at ₹56,747 lakhs.

Subsequent to the quarter's close, the Company also received orders from PGVCL for a turnkey underground cable project and from GETCO for a 66 kV underground cable project, indicating continued business momentum. Tender activity from GETCO has been somewhat lumpy/muted at the start of the financial year, and we expect it to pick up as the year progresses.

A notable development during the quarter was the proposed incorporation of our subsidiary, OPTL Green Energy Private Limited, which will pursue opportunities in the renewable EPC segment.

Moving ahead, our focus remains on moving up the value chain into 765 kV and HVDC projects, deepening our private sector franchise, and executing complex projects that place OPTL among the marquee power EPC companies in the country. We remain optimistic about the business outlook for FY27, and will continue to build on our Q1FY27 performance."

Kalpesh Dhanjibhai Patel
CHAIRMAN & EXECUTIVE DIRECTOR

Order Book Status as of Q1FY27

Order Book

Order Book as at 31st March 2026

621.28 Cr

+

New Orders

New Order Intake in Q1FY27

67.82 Cr

-

Orders Executed

Orders Executed in Q1FY27

121.63 Cr

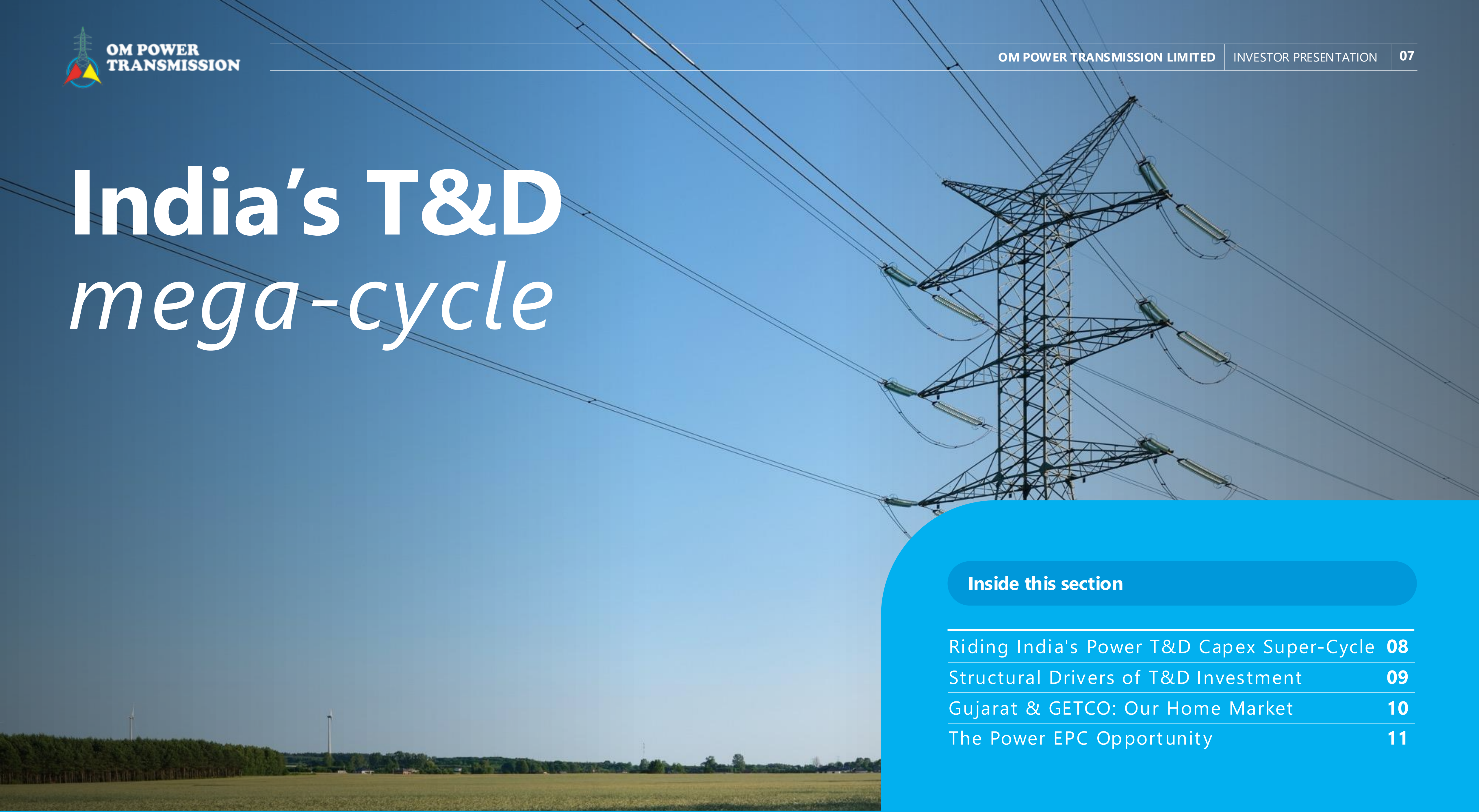
=

Order Book as at 30th June 2026

CLOSING ORDER BOOK TOTAL

567.47 Cr

Total Order Book



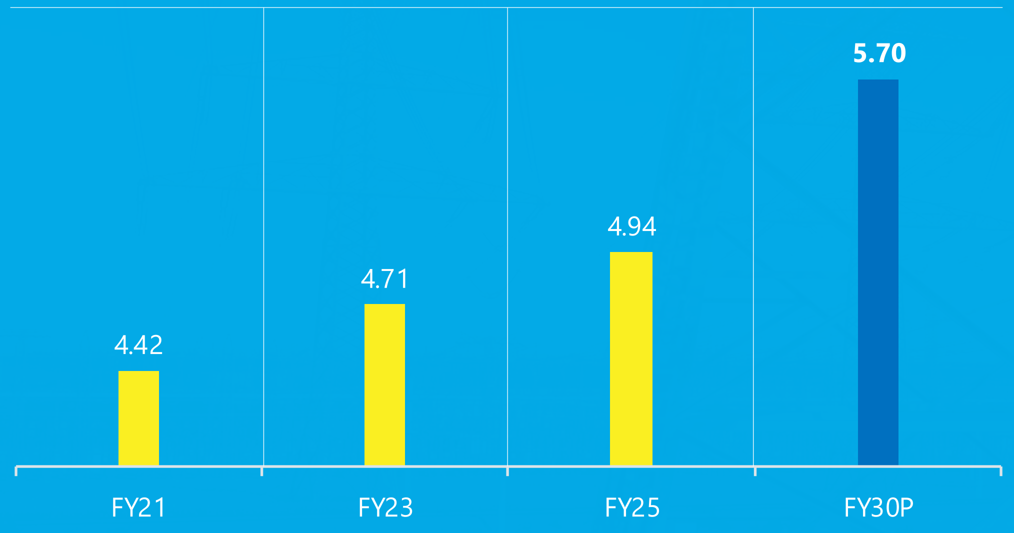
India's T&D *mega-cycle*

Inside this section

Riding India's Power T&D Capex Mega-Cycle

India is undertaking one of the world's largest sustained investments in power transmission and distribution space.

India transmission network
(lakh ckm, 220 kV and above)



Source: Dun & Bradstreet Report, Central Electricity Authority and Ministry of Power

₹9.15 trillion
Planned T&D investment
Under NEP, between 2023-32

459 GW
Peak demand growth CAGR – 6%
From 289 GW to 459 GW, FY27-36

500 GW
Non-fossil capacity
National target by 2030

5.70 lakh ckm
Transmission network growth
By FY30, from current 4.94 lakh ckm

What this means for OPTL Transmission?

- A multi-year runway of transmission-line and substation EPC demand, which falls squarely in the Company's core competence
- Rising voltage classes and renewable evacuation favour EPC players with EHV and specialised capabilities
- Gujarat continues to remains one of India’s foremost renewable energy market, actively developing transmission corridors for power evacuation

Structural Drivers of T&D Investment

The T&D CAPEX is underpinned by durable, policy-backed drivers, each mapping directly to OPTL's core capabilities

Renewable integration & power evacuation

500 GW non-fossil capacity targeted by 2030. The Green Energy Corridor adds 10,750 ckm and 27,500 MVA (Phase-II), with over ₹2.5 trillion of inter-state transmission strengthening to connect RE-rich clusters.

Distribution reform (RDSS)

A ₹3.04 trillion flagship scheme. Over 200 million smart meters sanctioned (total 250 million to be installed), alongside feeder separation and urban underground cabling to cut AT&C losses to 12-15%.

EHV & UHV thrust

The 765 kV network grew from 44,851 to 56,955 ckm over FY20-25 under the one-nation-one-grid push, raising demand for EHV, UHV lines and large substations.

Rising demand & urbanisation

Peak demand is compounding at 6% (FY27-FY36). Industrial growth and urban grid modernisation, including a shift to underground cabling, drive fresh T&D build-out.

Each driver maps to an OPTL capability:

- *Large-Scale Power Evacuation Projects*
- *EHV Transmission Lines*
- *AIS and GIS Substations*
- *Underground Cabling*
- *Long-Term O&M*

Gujarat & GETCO: Our Home Market

OPTL is anchored in Gujarat, one of India's leading transmission state, served by its electrical power transmission PSU – GETCO

GUJARAT'S GRID INFRASTRUCTURE TODAY (FY24)

76,482
Cumulative ckm of transmission lines erected

2,311
Cumulative substations installed

1,70,537 MVA
Cumulative transformation capacity built

GETCO PLANNED BUILD-OUT BY FY29

Substations and capacity planned (FY24-FY29)

First-ever
765 kV substations & transmission lines (4) planned in Gujarat, under RE Integration & System Strengthening schemes

506
Additional substations planned (Average ~100 per annum)

54,030 MVA
Additional transformation capacity to be added

First 765 kV substations mark Gujarat's entry into higher voltage class segment

OPTL perfectly positioned to capture the home-market expansion

- The Gujarat Green Energy Corridor III (₹29,000 crore) will evacuate renewable power from Kutch, Jamnagar and central Gujarat.
- OPTL, being a GETCO-accredited AA-class EPC company, is well-positioned to win a notable wallet share of this build-out, including the state's move to 765 kV transmission infrastructure.

Source: GETCO Network Planning Report, March 2024

The Power EPC Opportunity

Utilities increasingly award turnkey EPC contracts, and the market is shifting toward specialised, integrated players

THE EPC VALUE CHAIN

1. *Engineering & Design*
2. *Procurement*
3. *Construction & Civil*
4. *Installation & Commissioning*
5. *Project Management & QA*
6. *Operation & Maintenance*

How is the market evolving?

- Shift toward turnkey EPC for speed and single-point accountability
- Growing need for specialised capability: 765 kV lines, HVDC segment, GIS and underground cabling projects
- Faster execution cycles and integrated, end-to-end delivery

Where OPTL fits?

An integrated, specialised regional EPC that covers all six stages in-house, from design to long-term O&M, on transmission and substation work up to 400 kV.

Source: Dun & Bradstreet Report, Central Electricity Authority and Ministry of Power

Company *Profile*

Inside this section

OPTL at a Glance

Om Power Transmission Limited ('OPTL') is an integrated power-infrastructure EPC company delivering transmission lines, substations, underground cabling and O&M services up to 400 kV (eligible up to 765 kV).

Incorporated in 2011 and listed on the NSE and BSE in April 2026, the Company is headquartered in Ahmedabad, Gujarat.

30+ years
Founder's experience

15+ years
Company track record

1,000+
CKM lines erected

14
Substations built

69
Substations under O&M

734
Permanent employees

AA-class
GETCO certification

FY26 SNAPSHOT

₹449 Cr
Revenue
+61% YoY

₹57 Cr
EBITDA
+60% YoY |12.7% margin

₹40 Cr
PAT
+81% YoY | 8.9% margin

₹621 Cr
Order book
1.39x book-to-bill

38%
Return on equity

44%
Return on capital employed

Our Journey

A bootstrapped, step-by-step build from a single project to a listed, multi-segment power-infrastructure EPC company

2011
Incorporated as Om Power Transmission Private Limited

2014
Received first O&M order: 52 substations (66 kV) in Gujarat

2015
Received first underground cabling EPC contract from a private sector automobile company

2015
Completed its first substation EPC contract (220kV/66kV), at Sadla, Gujarat

2016
Received 'AA' class EPC company with GETCO for transmission lines & towers up to 400 kV

2017
Received recognition from GETCO as "Best EPC company"

2020
Received 'AA' class EPC company with GETCO for substations up to 400 kV

2020
Completed our first transmission line project in 400 kV class

2020
Crossed ₹110 Cr revenue from operations

2024
Crossed ₹183 Cr revenue from operations

2025
First projects in Punjab, Rajasthan, and Dadra & Nagar Haveli; delivered revenue of ₹280 Cr

2026
Successful IPO: Listed on NSE & BSE from 17 April 2026, registered record revenue of ₹449 Cr

Promoter-led, built from the ground up

Three first-generation promoters with average 30+ years in the industry, who built the Company project-by-project. Deep domain expertise across every domain and hands-on, site-level execution remain central to how OPTL operates till date.

Executed 66 kV → 400 kV

Integrated EPC Across 4 Verticals

End-to-end design, engineering, procurement, construction and maintenance across the transmission value chain, plus industrial power distribution.

Entry into power distribution segment

The Company entered the power distribution segment after 2022 and now executes 11 kV distribution projects under RDSS and smart city programmes. This extends its reach across the full T&D chain.

Transmission Lines

Overhead EHV transmission lines, the core business, executed up to 400 kV with 765 kV eligibility.

52%

of FY26 revenue

Substations

Turnkey air- and gas-insulated substations (AIS & GIS) up to 400 kV, including GIS in partnership with OEMs.

22%

of FY26 revenue

Underground Cabling

EHV underground cable systems (66 / 132 / 220 kV); including shifting of transmission lines in UG cable for Bullet Train Project & NHSRCL.

19%

of FY26 revenue

Operation & Maintenance

Long-term O&M of substations and transmission lines for utilities & private clients; 69 substations under O&M & 490+ ckm lines under O&M.

7%

of FY26 revenue

Marquee Projects: Gujarat

A track record of complex, high-voltage execution across transmission lines, substations and specialised projects.

Transmission Line & GIS Substation

Transmission Line & GIS Substation Project in Dholera

₹200 Cr

Transmission Line

Complex Transmission Line Project in Ukai-Asoj

₹24.65 Cr

Underground Cabling

Turnkey Project for Converting Existing 11kV Network into Under Ground Cable Network with Ring Main System

₹82.17 Cr

Expanding Adjacencies: Pan-India

A track record of complex, high-voltage execution across transmission lines, substations and specialised projects.

Substation Project

Turnkey Substation Project in Rajasthan

₹39.66 Cr

Rajasthan

Replacement of HTLS Conductor

Project of Replacing HTLS Conductor in Existing Line

₹104.37 Cr

Punjab

Shifting of Transmission Line

Turnkey Project of Shifting Transmission Line

₹36.05 Cr

Dadra & Nagar Haveli

Execution Excellence & Disciplined Delivery

On-time delivery is the core promise, supported by a deliberately de-risked operating and financial model.

PV clauses Protect margins on majority contracts	**~₹600-650 Cr** Single-largest order capacity, as per financial criteria of various clients
0.35 Net debt-to-equity (FY26)	**18-24 months** Typical project completion tenure

Delivering on time, on specification
Projects of typically 18 to 24 months tenure, completed on or ahead of schedule

- AA-class GETCO certification, the highest grade
- On-time delivery aids margin profile, and future project wins
- Experienced in-house project and site-execution teams

A deliberately de-risked model
As part of deliberate policy, no single project contributes more than about 50% of annual turnover

- A spread of small and mid-sized contracts rather than one mega-project, as part of risk management strategy
- Price-variation clauses on all PSU contracts protect margins from input-cost swings
- Conservative leverage and disciplined working-capital management ensures robust balance sheet

Marquee Customer Franchise

Serving utilities, developers and industry across the power ecosystem, anchored by a long-standing relationship with GETCO

MARQUEE CUSTOMERS

PSU Utilities	Private Utilities	Renewables	Industrial & Captive	Infrastructure & Railways
GETCO	adani	SunEdison	Arvind	Indian Railways
UGVCL	torrent power	KPI Green Energy Limited	AGL	NHSRCL
Gujarat Industries Power Co. Ltd.		Juniper Green Energy	Honda	Patel Infrastructure Ltd.
POWERGRID		AVAADA	Sanghi Cement	
PGVCL		Hinduja Renewables	Garden Vareli	
PSPCL Punjab State Power Corporation Ltd.				

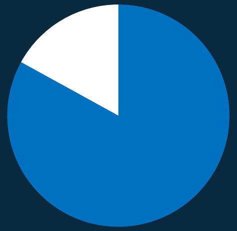
CUSTOMER METRICS

82% | 18%

Order book: PSU vs Private Sector (FY26)

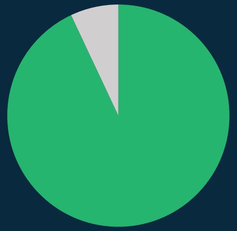
83% | 17%

Revenue Mix: PSU vs Private Sector (FY26)



93% | 7%

Top-10 customers, share of FY26 revenue



Concentration is structural to utility EPC.
The differentiator is the ability to qualify for complex projects, execute on-time, and manage working capital, project after project.

Our Growth Strategy

A two-engine strategy: deepen the core business while extending into higher-value, adjacent opportunities and markets.

Engine 1

Deepen the core market

- Grow wallet share of GETCO CAPEX and Gujarat's expanding transmission CAPEX
- Win larger turnkey transmission-line and substation packages
- Use AA-class qualification & pre-qualifications for bigger tenders
- Leverage the massive Renewables CAPEX coming up in Gujarat, and deliver utility-scale power evacuation infrastructure for them
- Cater to the growing Industrial & Captive T&D demand alongside Gujarat's industrialization

+

Engine 2

Extend into adjacencies

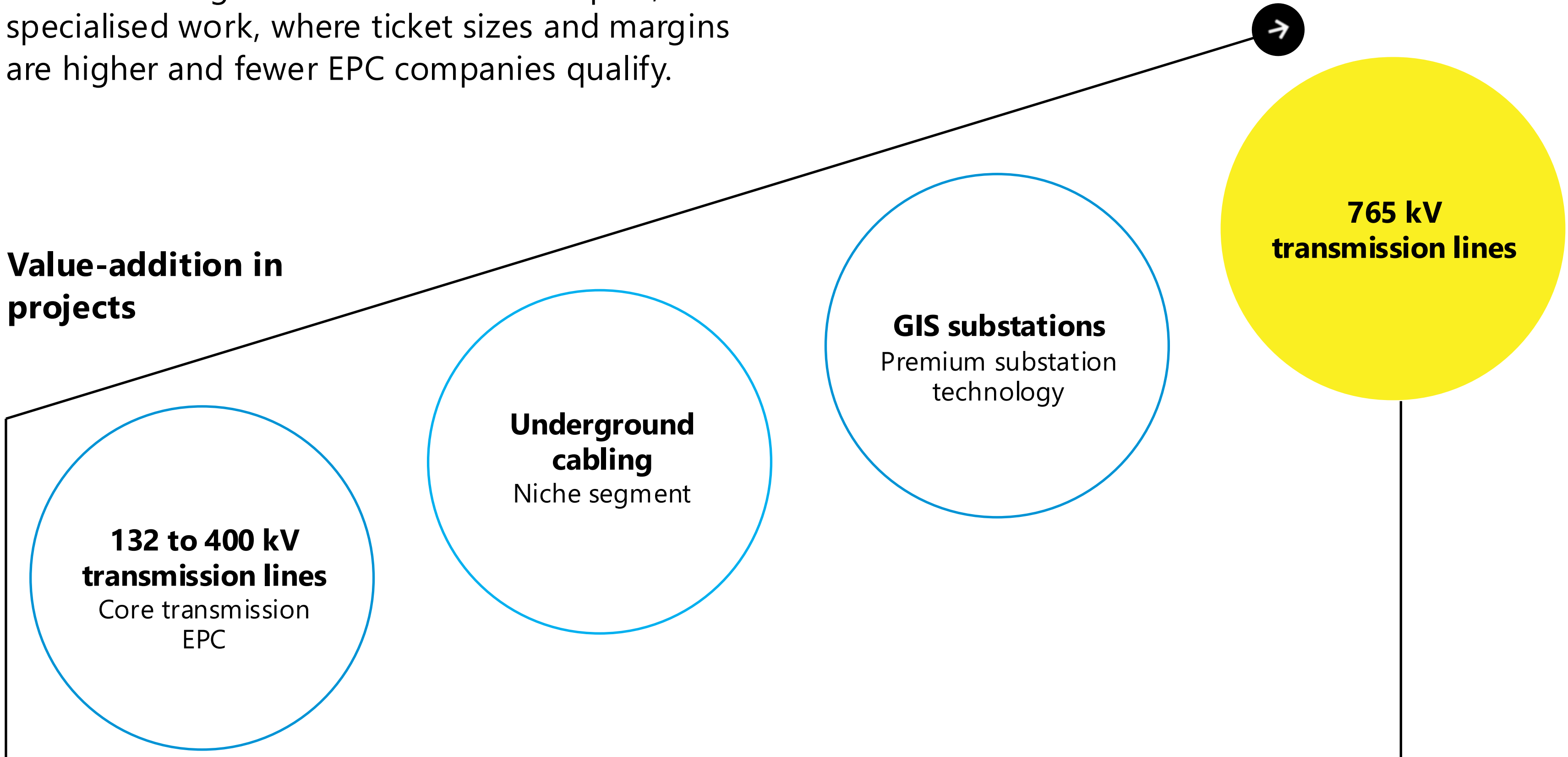
- Venture into HVDC and 765 kV transmission line projects
- Scale into newer states towards an intended pan-India presence, building on the initial entry into Rajasthan, Punjab and Dadra & Nagar Haveli
- Pre-bid tie-ups with Power Grid Corporation (PGCIL) for TBCB transmission line bids: where the transmission line is awarded to PGCIL, execution of the line is allocated to OPTL

Enabled by a stronger balance sheet

The April 2026 IPO raised ₹132.56 Cr of fresh capital. The proceeds position the Company for faster growth, support its historical pace of revenue growth at sustainable margins, and enhance its ability to bid for higher-value and more complex projects.

Moving Up the Value Chain

Growth is weighted towards more complex, specialised work, where ticket sizes and margins are higher and fewer EPC companies qualify.



Each step up the chain raises ticket size and margins, while the pool of EPC companies able to qualify and deliver narrows.

HIGHER TIERS PAY MORE

765 kV

Materially higher value per km than lower-voltage lines. Limited players qualify for complex projects, allows for predictable margins.

GIS substations

A premium over conventional AIS, with fewer qualified & capable players.

Underground cabling

Niche projects allow for more predictable margins.

New Growth Avenues

HVDC Segment

Entering HVDC transmission line projects as India builds long-distance bulk power corridors.

Renewable power evacuation

Substations and transmission infrastructure connecting solar and wind capacity to grids.

Deeper private-sector work

Higher-margin captive and developer clients, aided by ROW capabilities.

Greater Gujarat market share

A larger wallet share of Gujarat's expanding transmission CAPEX.

765 kV transmission lines

Venturing into 765 kV transmission line projects, converting eligibility into a project pipeline.

Geographic expansion

Expanding into new markets by leveraging our track record in Rajasthan, Punjab, and Dadra and Nagar Haveli & Daman.

Several adjacencies extend the addressable market beyond the core transmission business.

Why Invest in OPTL

A scalable, profitable and de-risked EPC company, positioned for India's multi-year transmission build-out.

Listed on the NSE and BSE since April 2026.

1. **High-growth compounder**
Revenue 55%, EBITDA 69% and PAT 86% CAGR over FY23 to FY26.

2. **India's premier T&D market**
Anchored in Gujarat, the country's leading transmission state, served by GETCO.

3. **Proven, de-risked execution**
On-time delivery, with no single project above about 50% of turnover.

4. **Multiple growth avenues**
765 kV and HVDC projects, solar EPC and new geographies.

5. **Moving up the value chain**
GIS and underground cabling add margin-accretive scope.

6. **Strong returns and credit**
ROE 38%, net debt-to-equity 0.35 and a CRISIL rating of BBB+/A2.

Board of Directors

A promoter-led executive team alongside an independent-director board, under listed-company governance.

PROMOTERS & EXECUTIVE DIRECTORS

Kalpesh Dhanjibhai Patel
Chairman & Executive Director
31+ years

Promoter; provides overall executive direction and oversees finance, with a background in power transmission and business leadership.

Kanubhai Patel
Managing Director
31+ years

Promoter; leads business development and client relationships, drawing on three decades in power transmission.

Vasantkumar Narayanbhai Patel
Whole-time Director Director
31+ years

Executive director supporting day-to-day operations and on-site project execution.

INDEPENDENT DIRECTORS

Anand Mohan Tiwari
33+ years

Retired IAS officer; public administration and governance.

Ishvarlal Mafatlal Bhavsar
53+ years

Public administration and social development institutions.

Shikha Agarwal
14+ years

Chartered Accountant; finance, accounting and audit.

Dr. Alpesh Dharamsinh Desai
13+ years

PhD in optimization of decentralized solar PV; renewable energy.

Key Management

A professional management bench leading finance, projects, operations and compliance.

					
Fenil Patel	**Chetan Bharatkumar Modi**	**Hardikkumar Jitendrabhai Patel**	**Arvindkumar Ambalal Patel**	**Bipinkumar Govindlal Patel**	**Jayesh Rameshbhai Patel**
Chief Operating Officer 4+ years	**Chief Financial Officer** 7+ years	**Company Secretary & Compliance Officer** 6+ years	**VP, Project & Substation** 34+ years	**VP, Operation & Maintenance** 33+ years	**GM, Finance** 14+ years
Function Operations & management	**Function** Finance & accounts	**Function** Compliance & secretarial	**Function** Oversees substation & project functions	**Function** Oversees O&M function	**Function** Finance & accounts
Previous Experience Amazon	**Previous Experience** Adani Estate Management, Sayaji Industries, Abellon Clean Energy, Mazda, Veeda Clinical Research and Dharmaj Crop Guard	**Previous Experience** The Sandesh Limited	**Previous Experience** Gujarat Energy Transmission Corporation Limited	**Previous Experience** Gujarat Energy Transmission Corporation Limited	

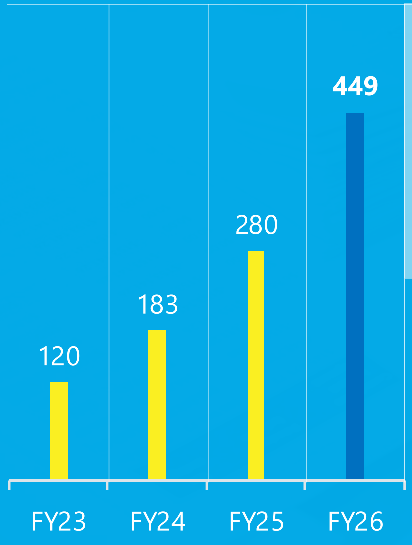
Financial *performance*

Inside this section

A Strong Growth Track Record

Revenue, EBITDA and PAT have compounded rapidly over FY23 to FY26, with margins expanding as the business has scaled.

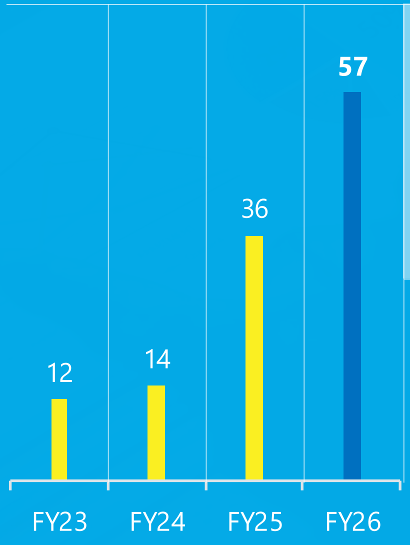
Revenue
(₹ Cr)



55% CAGR

+61% YoY

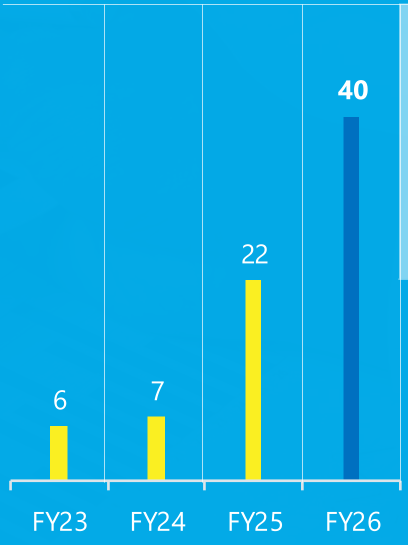
EBITDA
(₹ Cr)



69% CAGR

+60% YoY

PAT
(₹ Cr)



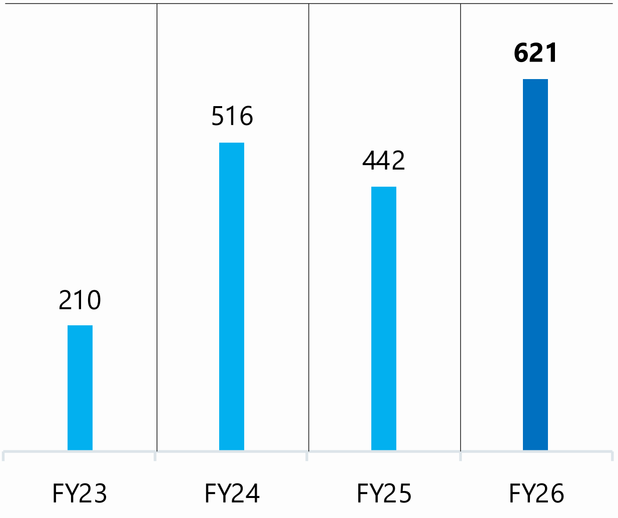
86% CAGR

+81% YoY

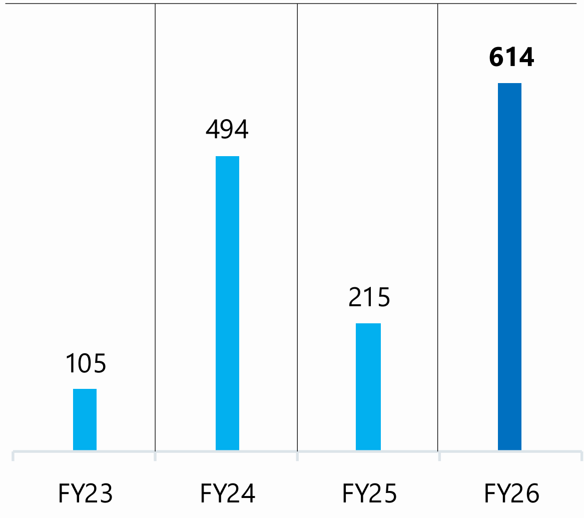
Order Book & Inflow

- A closing order book that has roughly tripled in 3 years provides healthy revenue visibility, with record order inflow in FY26.
- Average book-to-bill ratio has remained ~1.88x over the last 4 years
- Order inflow tends to have some inherent lumpiness

Closing order book
(₹ Cr)



Order inflow
(₹ Cr)



₹621 Cr

Closing Order Book (FY26)

1.39X Book-to-Bill (FY26)	**1.88X** Book-to-Bill (4Y-Average)
39% Bid Win Rate (FY26)	**42%** Bid Win Rate (4Y-Average)

Order intake in EPC is inherently lumpy. As the scale of operations and order book increase, inherent lumpiness will subside.

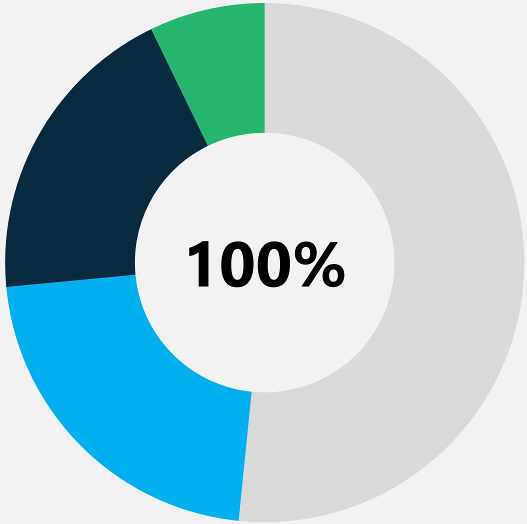
Diversifying Revenue & Order Book

The segment and geographic base is broadening, reducing reliance on any single vertical or market.

From a single-market base to a multi-state book. The order book was effectively 100% Gujarat through FY23 to FY25; FY26 added Punjab, Rajasthan and Dadra and Nagar Haveli & Daman.

Revenue by Vertical (FY26)

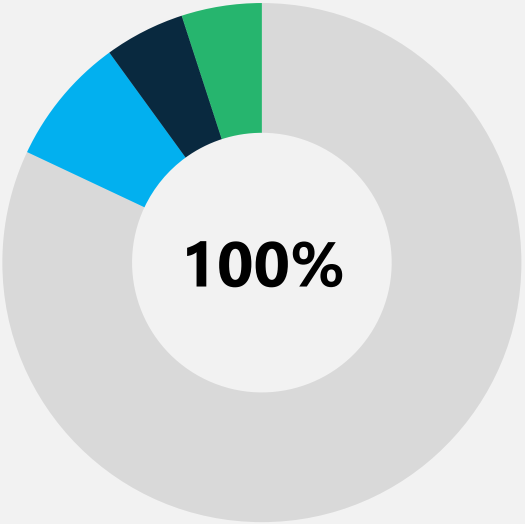
(In %)



TRANSMISSION LINES (FLAGSHIP VERTICAL)	52%
SUBSTATIONS	22%
UNDERGROUND CABLING	19%
OPERATION & MAINTENANCE	7%

Order Book by Geography (FY26)

(In %)

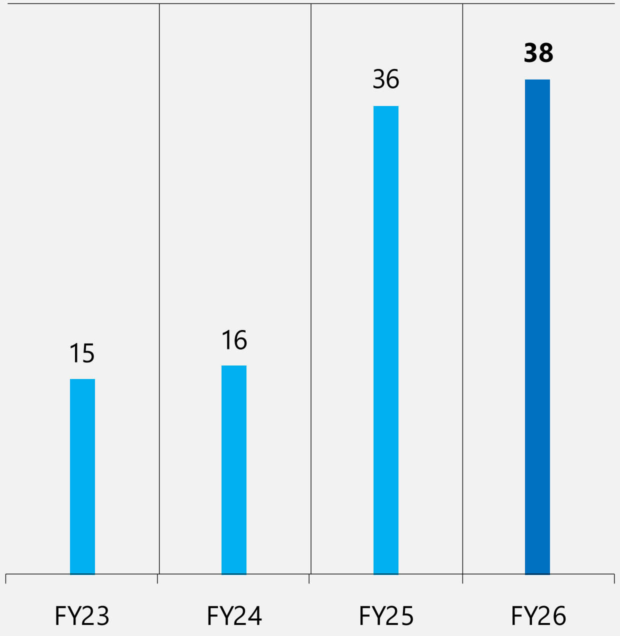


GUJARAT (FLAGSHIP MARKET)	82%
PUNJAB	8%
RAJASTHAN	5%
DADRA, NAGAR HAVELI & DD	5%

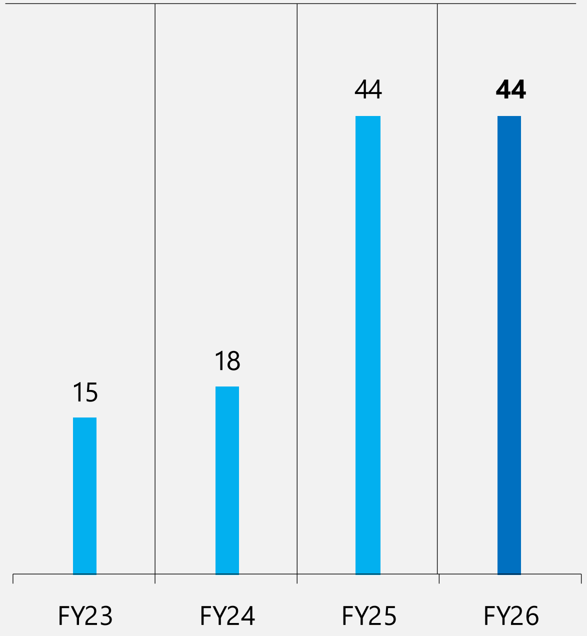
Financial Strength & Returns

Capital efficiency ratios have notably with scale and margin gains, while leverage has stayed conservative.

Return on Equity
(%)



Return on Capital Employed
(%)



0.35x
Net debt-to-equity
from 0.59 in FY23

8.9x
Interest coverage
FY26

₹15.53
Net debt-to-equity
from 0.59 in FY23

₹51.35
Net asset value / share
from ₹17.63 in FY23

Returns expanded as scale and margins improved, with ROE reaching 38% and ROCE 44% in FY26, while net debt-to-equity stayed conservative at 0.35x.

Strengthening Credit Profile

A steadily rising CRISIL rating tracks the improvement in scale, profitability and balance-sheet quality.

Credit Rating Progression

2023
BB+
Stable | CRISIL A4+

2025
BBB-
Stable | CRISIL A3

Nov 2025 (Pre-IPO)
BBB
Stable | CRISIL A3+

Apr 2026 (Post-IPO)
BBB+
Stable | CRISIL A2

IPO strengthens the balance sheet further. The April 2026 listing raised ₹132.56 Cr of fresh capital, positioning the Company for faster growth, supporting its historical pace of revenue growth at sustainable margins, and expanding its capacity to bid for higher-value and more complex projects.

BALANCE-SHEET STRENGTH

₹137 Cr
Total equity (FY26), Pre-IPO

0.35
Net debt-to-equity (FY26)

8.9x
Interest coverage

₹200 Cr
Rated bank limit

₹133 Cr
IPO fresh capital raised

P&L Snapshot

Particulars (₹ In Lakhs)	FY23	FY24	FY25	FY26
Revenue	12,023.63	18,276.16	27,943.51	44,916.49
Other Income	147.10	163.29	221.26	261.23
Total Income	**12,170.73**	**18,439.45**	**28,164.77**	**45,177.72**
Cost of Material Consumed	4,054.40	6,769.07	12,423.23	23,786.36
Project Related Expenses	4,578.68	6,980.74	8,500.28	10,950.13
Employee Benefits Expenses	1,871.09	2,859.96	3,132.15	3,503.05
Other Expenses	326.52	219.76	322.25	965.77
Total Expenditure (Excluding Finance Cost & Depreciation)	10,830.69	16,829.53	**24,377.91**	**39,205.31**
EBITDA	**1,192.94**	**1,446.63**	**3,565.60**	**5,711.17**
EBITDA Margin (%)	9.80%	7.85%	12.76%	12.72%
Finance Costs	440.19	524.40	600.49	746.34
Depreciation & Amortisation Expenses	132.05	132.28	119.06	75.74
PBT	767.80	953.24	3,067.31	5,150.32
Tax	144.08	212.00	858.83	1,148.27
PAT	**623.72**	**741.24**	**2,208.48**	**4,002.05**
PAT Margin (%)	5.12%	4.02%	7.84%	8.86%

Balance Sheet Snapshot

Particulars (₹ In Lakhs)	FY23	FY24	FY25	FY26
Equity Share Capital	60.00	60.00	60.00	2,667.00
Other Equity	4,276.13	5,003.65	7,205.42	11,027.04
Total Equity	**4,336.13**	**5,063.65**	**7,265.42**	**13,694.04**
Non-Current Borrowings	167.28	145.57	104.05	249.98
Total Non-Current Liabilities	**339.90**	**389.73**	**552.68**	**491.07**
Current Borrowings	2,389.63	2,477.25	1,786.41	4,516.83
Trade Payables	2,538.24	2,906.79	4,516.94	12,355.01
Total Current Liabilities	**5,838.20**	**6,331.60**	**7,199.04**	**20,000.57**
Total Equity & Liabilities	**10,514.23**	**11,784.98**	**15,017.14**	**34,185.68**
Property, Plant & Equipment	766.05	704.43	648.90	1,027.66
Total Non-Current Assets	3,148.36	3,328.15	1,972.93	3,155.05
Trade Receivables	5,781.65	6,989.09	9,011.20	22,142.24
Inventories	266.95	194.79	747.16	1,591.29
Cash & Cash Equivalents	15.16	17.16	68.58	298.68
Total Current Assets	**7,365.87**	**8,456.83**	**13,044.21**	**31,030.63**
Total Assets	**10,514.23**	**11,784.98**	**15,017.14**	**34,185.68**

Cash Flow Snapshot

Particulars (₹ In Lakhs)	FY23	FY24	FY25	FY26
Net Cash Flow from/(Used in) Operating Activities	1,005.40	353.08	1,686.96	(2,562.85)
Net Cash Flow from/(Used in) Investing Activities	(80.22)	107.42	(361.27)	(1,799.81)
Net Cash Flow from/(Used in) Financing Activities	(916.48)	(458.50)	(1,274.27)	4,592.76
Net Increase in Cash & Cash Equivalents	**8.70**	**2.00**	**51.42**	**230.10**

Thank You

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"Commitment is Our Destination"

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