

इंडियन ऑयल कॉर्पोरेशन लिमिटेड

रजिस्टर्ड ऑफिस : 'इंडियनऑयल भवन',
जी-९, अली यावर जंग मार्ग, बांद्रा (पूर्व), मुंबई - ४०००५९.

Indian Oil Corporation Limited



CIN- L19201MH1959GOI011388

Regd. Office: 'IndianOil Bhavan',

G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai - 400 051.

Tel.: 022-26447616

Secretarial Department

Email id : investors@indianoil.in • website : www.iocl.com

No. Secl/Listing

30th October 2026

National Stock Exchange of India Ltd. Exchange Plaza, 5th Floor, Bandra –Kurla Complex, Bandra (E), Mumbai - 400051	BSE Ltd. 25th Floor, P J Tower, Dalal Street, Mumbai – 400001
Scrip Symbol: IOC	Scrip Code: 530965

Ref: ISIN: INE242A01010

Dear Sir,

Sub : **Revised: Investors handout for unaudited financial results for the quarter and half year ended 30th September 2026.**

This has reference to the submission made on 30th October 2026 at 06:51 PM on NSE regarding Investors' handout for unaudited financial results for the quarter and half year ended 30th September 2026. However, while submitting the said intimation inadvertently wrong file got uploaded.

In this regard, please find attached herewith the revised investor handout highlighting key figures of unaudited financial results for the quarter and half year ended 30th September 2026.

The above information is also available on the website of the Company at www.iocl.com

It is hereby requested that the file submitted earlier may please be ignored.

Inconvenience caused is regretted.

Yours faithfully,

For Indian Oil Corporation Limited

KAMAL
KUMAR
G WALANI

(Kamal Kumar Gwalani)
Company Secretary

Digitaly signed by KAMAL KUMAR
G WALANI
CNC: n=10, u=Personal,
password=8521b2a3bvcdfwekuqj
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2.5.4.20-9271d8a3b416a0115506519
80a0d719d712288888445128f5a18
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G WALANI
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IndianOil

Indian Oil Corporation Limited

I n v e s t o r P r e s e n t a t i o n

Q2 FY 2026-27



Q2 FY 26-27 Standalone Financial Highlights

Rs/Cr if not stated separately

Financial Highlights	Q2 2026-27	Q1 2026-27
Profit Before Tax (PBT)	26617	(3274)
Profit After Tax (PAT)	21630	(2661)
EBITDA Contribution	32998	2332
Exchange fluctuation Gain/(Loss) on		
- Crude Liability	(159)	(182)
- Other than Crude Liability	(507)	81
Interest		
- Interest Expenditure	2364	1610
- Interest Income	386	252
Debt Level	116578	141453
GRM (US\$/bbl) – net of SAED	18.52	15.59

Q2 FY 26-27 Standalone Operational Highlights



Operational Highlights

Q2 2026-27

Q1 2026-27

Refinery Operations

Throughput (MMT)

18.1

19.2

Capacity utilization (%)

102.3

109.4

Distillate Yield (%)

78.9

80.2

Fuel & Loss (%)

8.5

8.0

Utilization of High Sulphur crude (%)

54.6

48.9



Pipeline Operations

Throughput (MMT)

25.3

28.5

Capacity utilization (%)

64.3

79.9

Q2 FY 26-27 Standalone Operational Highlights

MMT



Operational Highlights

Q2 2026-27

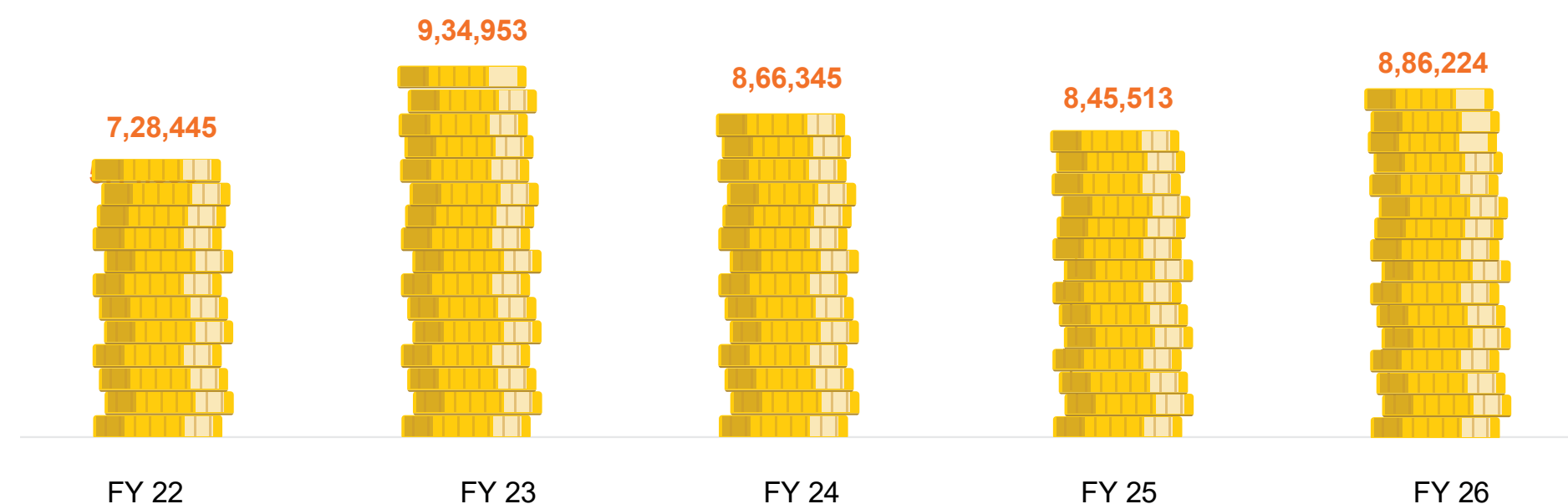
Q1 2026-27

Marketing Operations

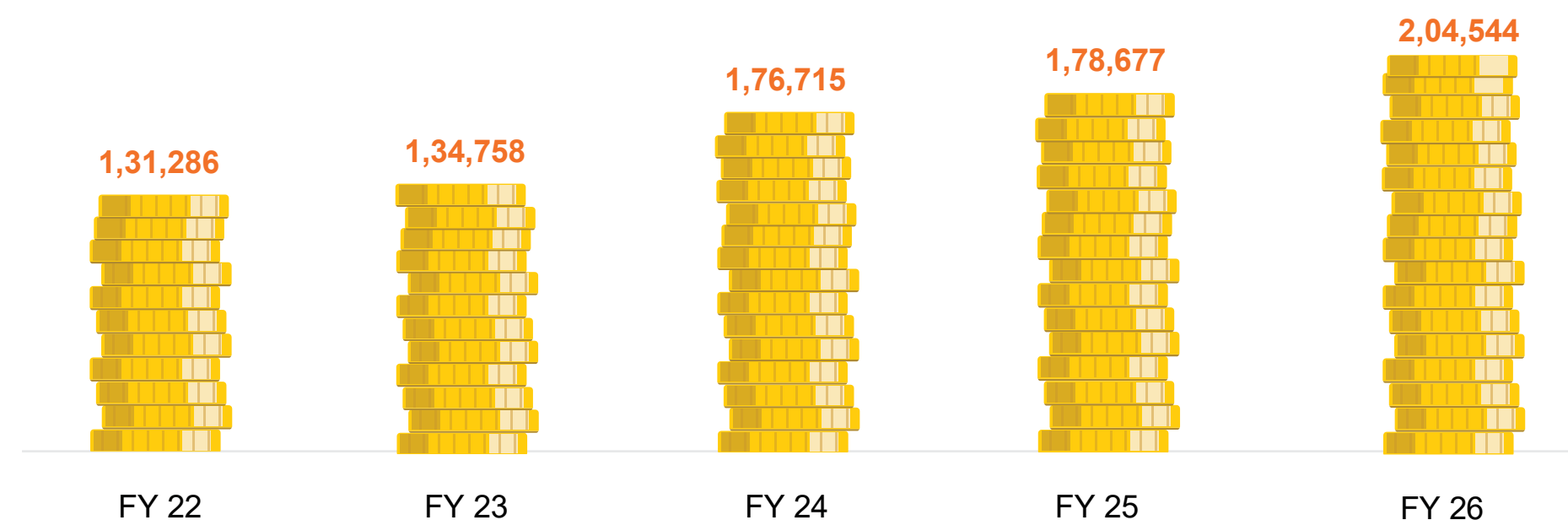
Petroleum Products		
(a) Inland Sales	21.140	22.542
- HSD	8.996	10.866
- MS	4.424	4.522
- LPG	3.470	3.085
- ATF	1.168	1.212
- FO/LSHS	1.002	0.880
- Lubes & Greases	0.261	0.197
- Others	1.819	1.780
(b) Exports Petroleum	1.227	0.939
Sub-Total (a+b)	22.367	23.481
(c) Other Products		
Gas	1.933	1.873
Petrochemicals		
- Domestic	0.834	0.748
- Exports	0.024	0.020
Others	0.070	0.089
Sub-Total (c)	2.861	2.730
Total Sales (a+b+c)	25.228	26.211

Our Differentiators: Strong Financials

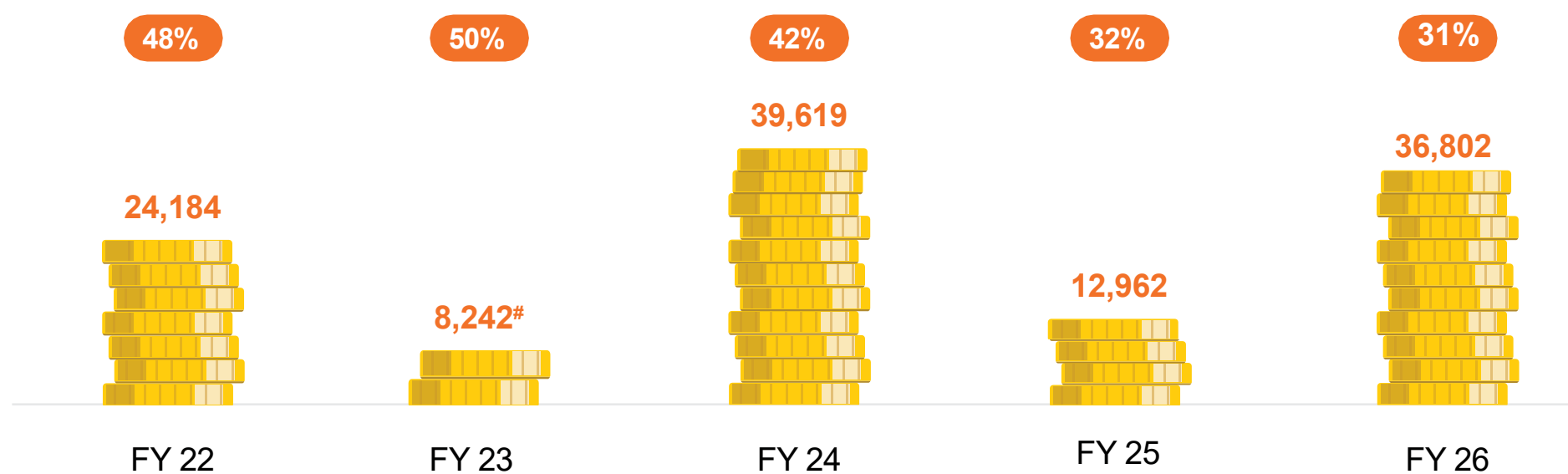
Revenue from Operations (in INR/Cr)



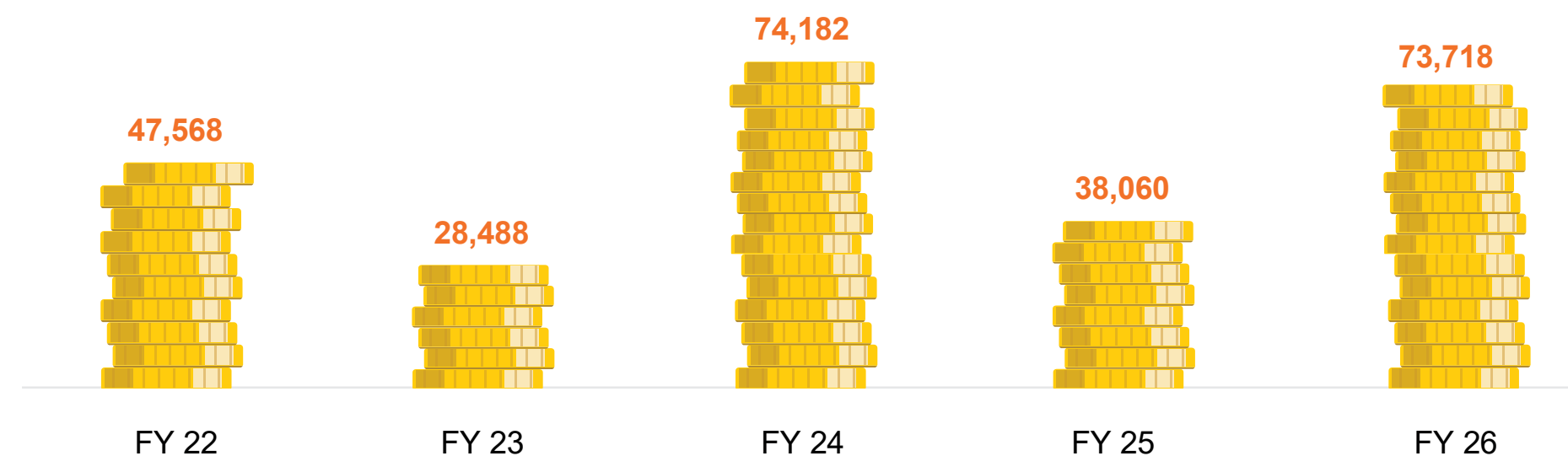
Total Equity (in INR/Cr)



Net Profit (in INR/Cr) and Dividends (%)



EBITDA (in INR/Cr)



Dividend Payout Ratio (% of PAT)

Due to suppressed marketing margins

Capex & Major Projects Update as on 30.09.2026

Major Projects Update

Name of the Project	Gross Approved Cost (Rs.cr)	Physical Progress %	Expected Completion Date
Panipat Refinery Expansion (15 MMTPA to 25 MMTPA)	38231	95.0	Dec'26
Gujarat Refinery Expansion (13.7 MMTPA to 18 MMTPA)	18936	90.1	Dec'26
Barauni Refinery Expansion (6 MMTPA to 9 MMTPA)	18113	92.5	Dec'26
PX-PTA Complex at Paradip Refinery	13805	Under Commissioning (Mechanically completed in Sep'26)	
New Mundra Panipat Crude Oil Pipeline, GJ, HR and RJ	9028	Under Commissioning (Mechanically completed in Jul'26)	
New R&D Campus-II, Faridabad, Haryana	3220	65.6	Jul'27
Poly Butadiene Rubber Plant at Panipat, Haryana	2949	92.2	Dec'26

Segment-wise Capex incurred during H1 FY 26-27 (Provisional)

									Rs/Cr
Refinery	Marketing	Petchem	Pipelines	Gas	R&D	E&P	Others	Total	Capex Target for FY 2026-27
6,083	3,396	1,306	582	133	109	121	432	12162	32,700

Super Brands



Customer Loyalty Programmes



Retail Outlets



Thank You!