



May 08, 2026

To,

**National Stock Exchange of India Limited**  
"Exchange Plaza"  
Bandra-Kurla Complex, Bandra (East)  
Mumbai - 400051

**BSE Limited**  
Phiroze Jeejeebhoy Towers  
Dalal Street  
Mumbai - 400001

Scrip Symbol: IRMENERGY

Scrip Code: 544004

**Sub: Investor Presentation for the quarter and year ended March 31, 2026**

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Dear Sir/Madam,

Pursuant to Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find attached herewith the copy of '**Investor Presentation**' on Audited Financial Results for the quarter and year ended March 31, 2026.

You are requested to take the same on record.

Thanking you.

Yours sincerely,

**For, IRM Energy Limited**

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**Akshit Soni**  
**Company Secretary &**  
**Compliance Office**

# INVESTOR PRESENTATION

Q4FY26 & FY26 | 08 May 2026



BSE (Scrip Code)- 544004 | NSE (Symbol)- IRMENERGY | ISIN- INE07U701015

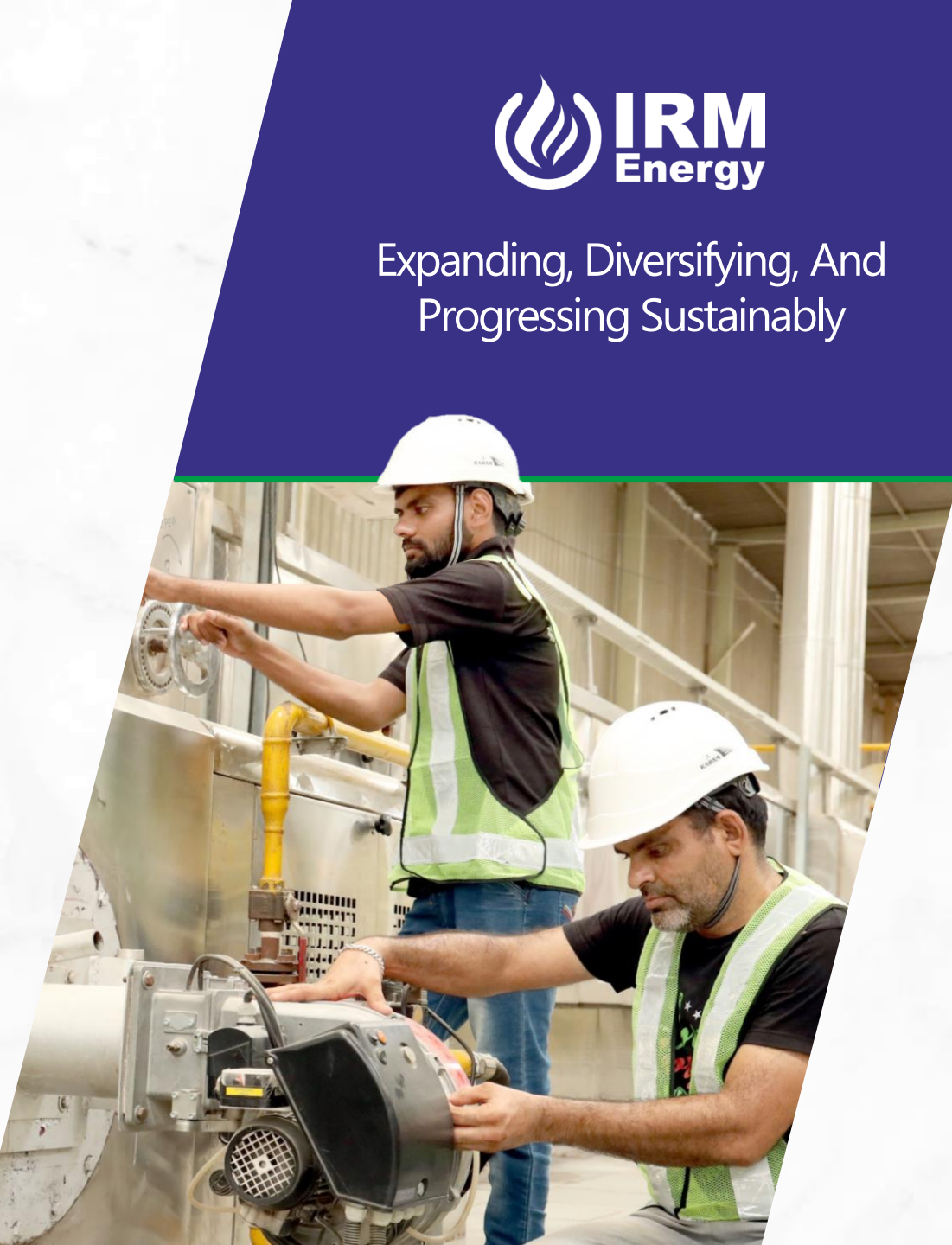


Expanding, Diversifying, And  
Progressing Sustainably

# Contents



- IRM at a Glance
- Q4FY26 & FY26 Operational & Financial Updates
- About IRM Energy
- Appendix





# IRM – At a Glance



# India's fast-growing City Gas Distribution (CGD) company with authorised presence across 4 GAs



## GAs

1. Banaskantha
2. Fatehgarh Sahib
3. Diu & Gir Somnath
4. Namakkal & Tiruchirappalli

## Pipeline Network (MDPE & Steel)

6,695 Inch KM

3,172 KM

## CNG Stations

150

## Dispensing Points

552

## PNG Industrial Connections

223

## PNG Commercial Connections

496

## PNG Domestic Connections

83,262

## Net Worth

Rs.997.53 crore  
(as on Mar 31, 2026)

## Credit Rating

IND AA- Stable /  
IND A1+ (July 25)

CRISIL AA- Negative /  
CRISIL A1+ (May 25)



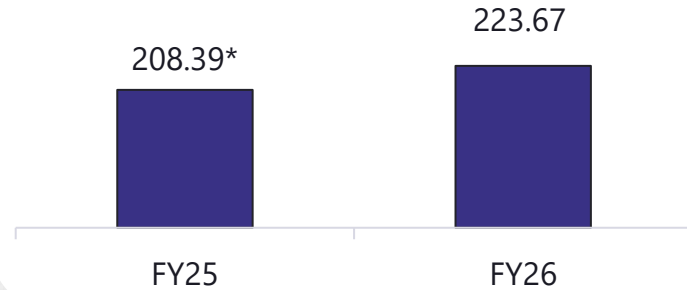
# **Q4FY26 & FY26 Operational & Financial Updates**



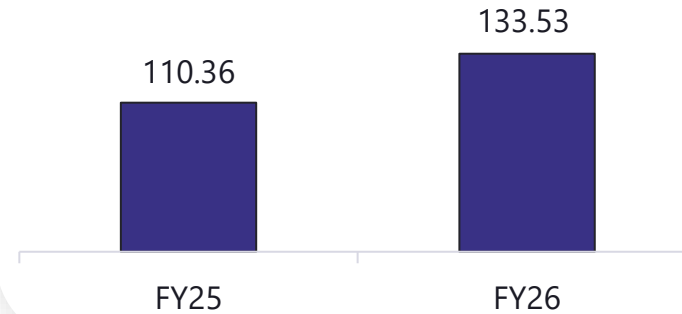
# FY26: CNG drives growth, 21% YoY volume growth vs 9% overall



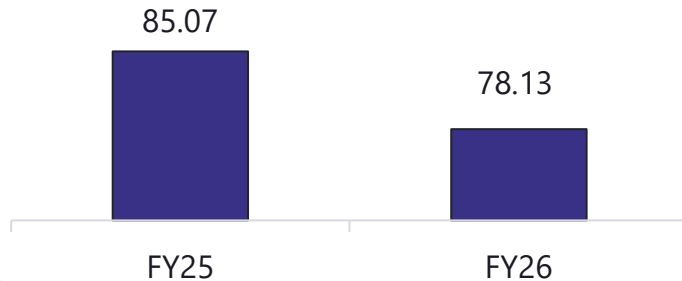
### Total Volume (mmscm)



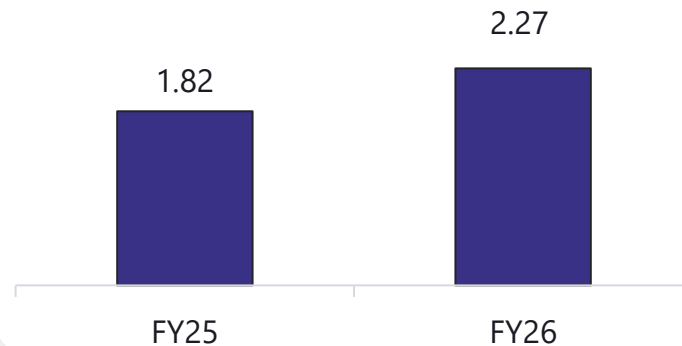
### CNG Volume (mmscm)



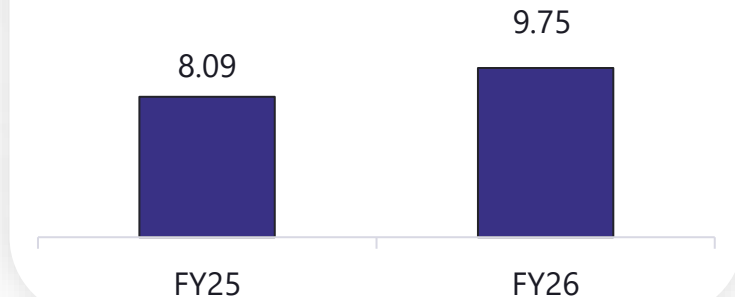
### PNG Industrial (mmscm)



### PNG Commercial (mmscm)



### PNG Domestic (mmscm)



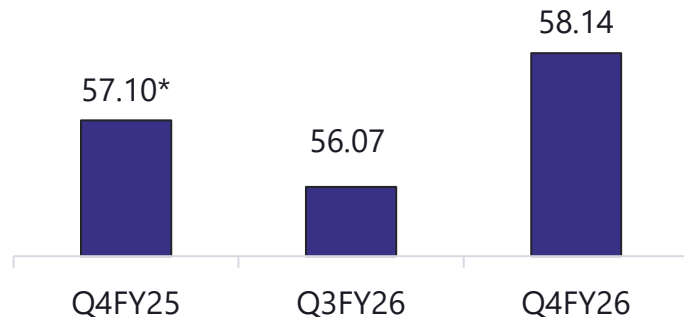
Trichy & Namakkal GA offers strong upside post infrastructure rollout

\* Trading Volume of 3.05 mmscm in FY25

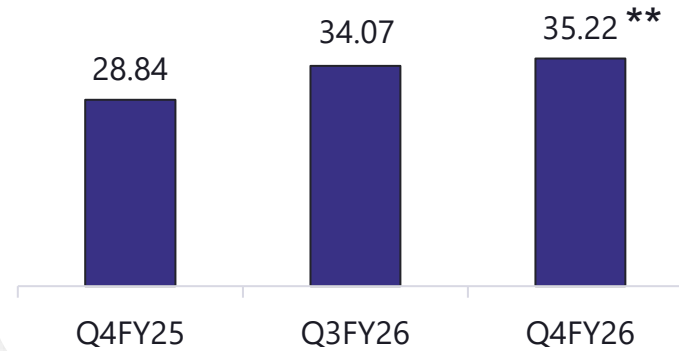
# Q4FY26: CNG drives growth, 22% YoY volume growth vs 7% overall



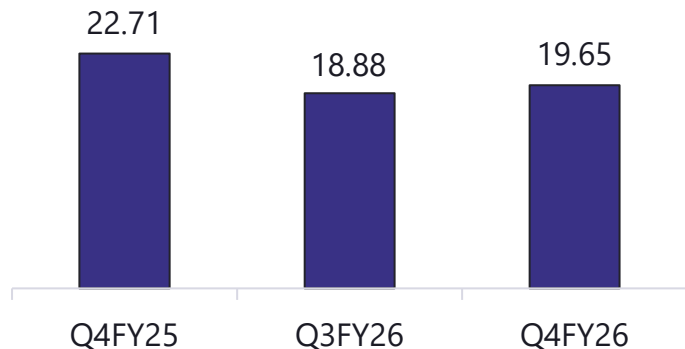
### Total Volume (mmscm)



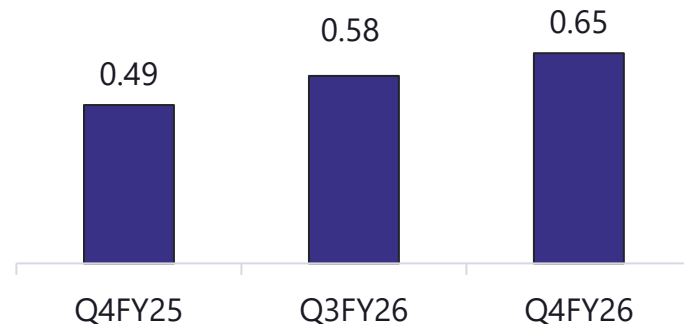
### CNG Volume (mmscm)



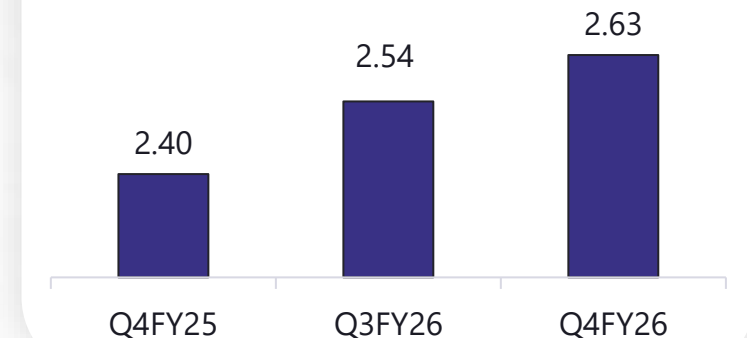
### PNG Industrial (mmscm)



### PNG Commercial (mmscm)



### PNG Domestic (mmscm)



Trichy & Namakkal GAs offer strong upside post infrastructure rollout

\*Trading Volume of 2.66 in Q4FY25\*

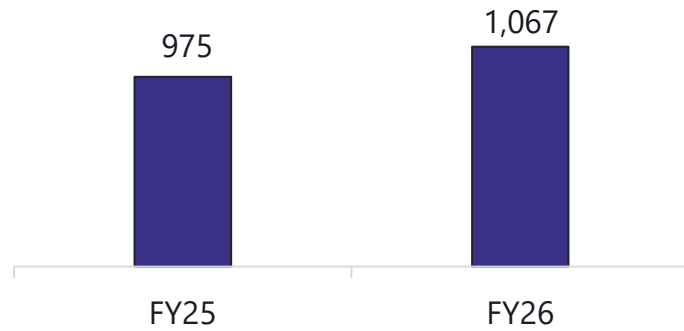
\*\* 1306 SCM of LNG was sold during Q4FY26

# Q4FY26 & FY26 – Standalone Financial Highlights

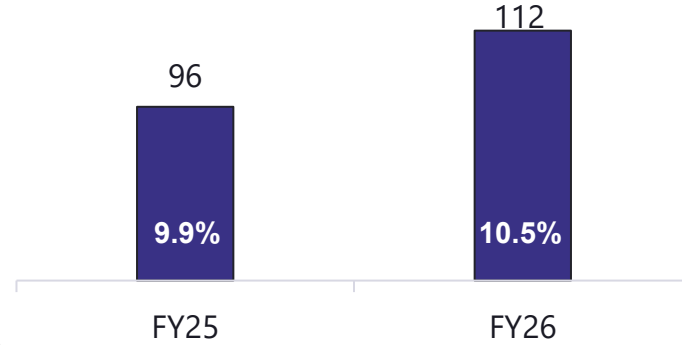


## FY26

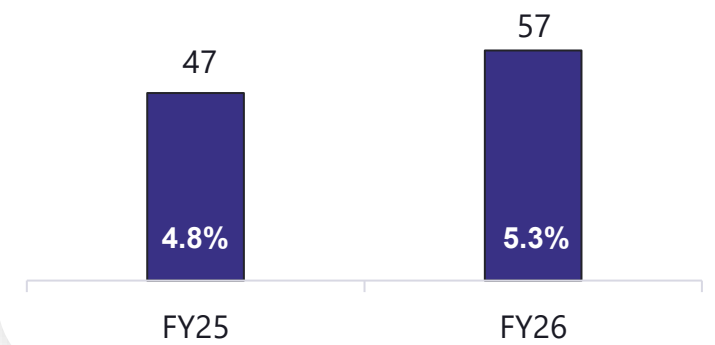
### Revenue from Operations (Rs Cr)



### EBITDA\* (Rs Cr) & EBITDA %

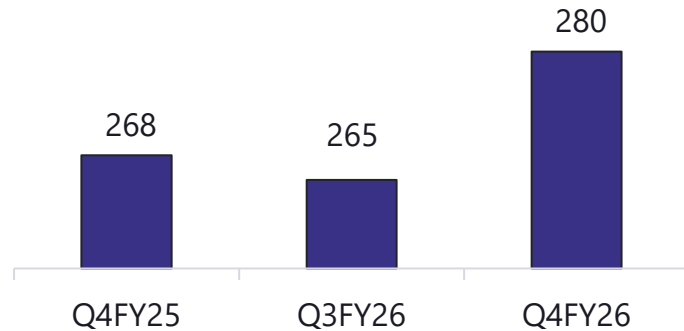


### PAT (Rs Cr) & PAT %

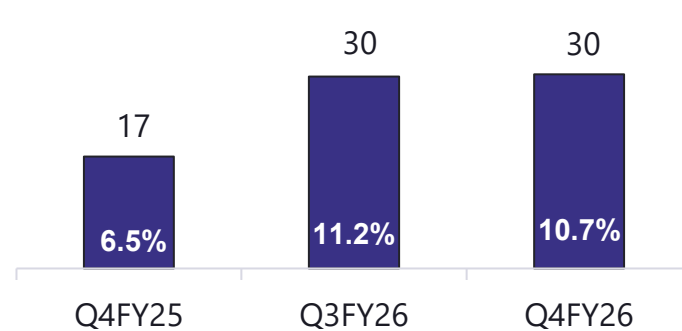


## Q4FY26

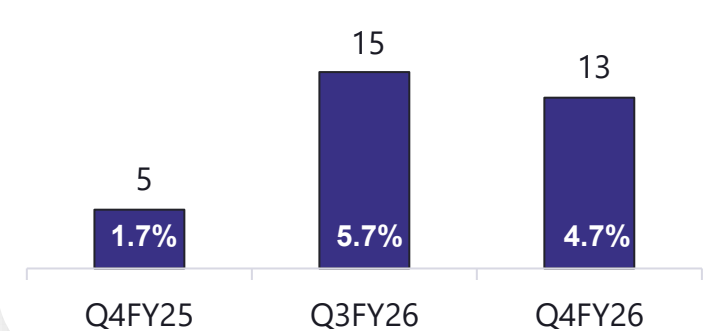
### Revenue from Operations (Rs Cr)



### EBITDA\* (Rs Cr) & EBITDA %



### PAT (Rs Cr) & PAT %



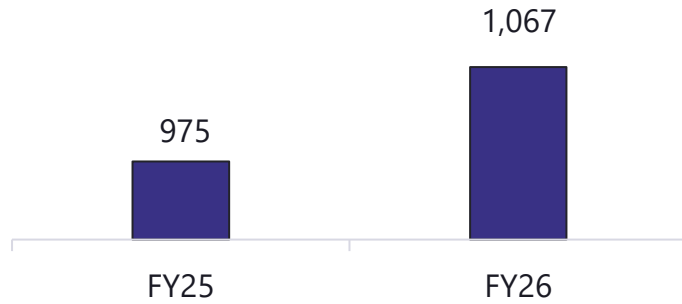
\* Excluding Other Income

# Q4FY26 & FY26 – Consolidated Financial Highlights

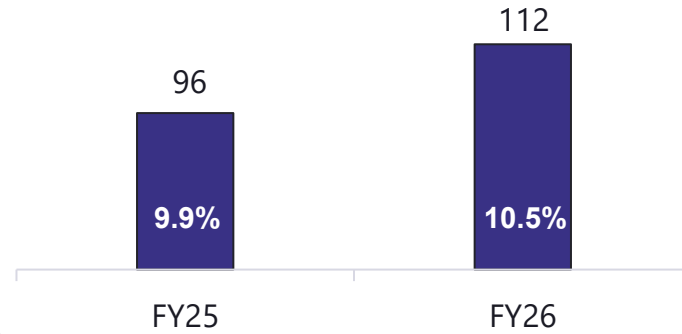


## FY26

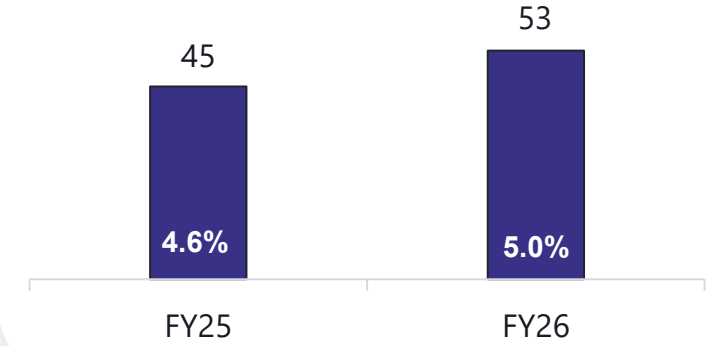
### Revenue from Operations (Rs Cr)



### EBITDA\* (Rs Cr) & EBITDA %

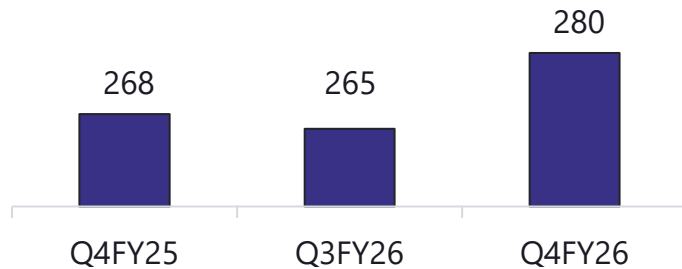


### PAT\*\*(Rs Cr) & PAT %

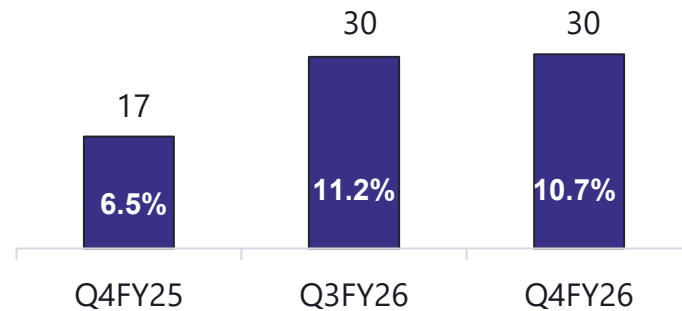


## Q4FY26

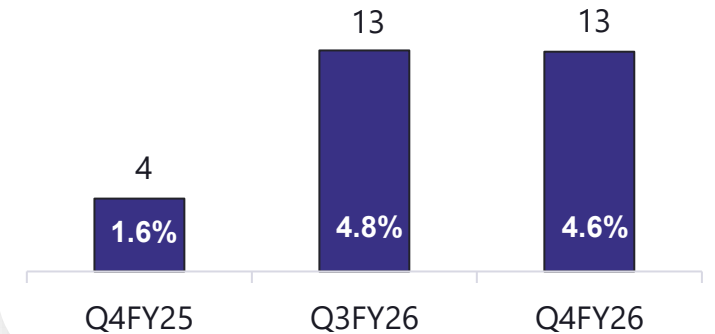
### Revenue from Operations (Rs Cr)



### EBITDA\* (Rs Cr) & EBITDA %



### PAT\*\* (Rs Cr) & PAT Margin



\* Excluding Other Income

\*\* After Adjustment of Share of Profit/(Loss) of JCE & Associates

## Q4FY26 & FY26 - Standalone Profit & Loss



Particulars (₹ Crore)	Q4FY26	Q4FY25	YoY (%)	Q3FY26	QoQ (%)	FY26	FY25	YoY (%)
Revenue from Operation	279.67	267.86	4.41%	265.05	5.52%	1,066.66	975.48	9.35%
Total Income	309.37	297.93	3.84%	295.02	4.87%	1,185.41	1,090.76	8.68%
EBITDA (Excluding Other Income)	30.02	17.33	73.17%	29.69	1.10%	112.22	96.33	16.49%
EBITDA Margin	10.73%	6.47%	426 bps	11.20%	-47 bps	10.52%	9.88%	65 bps
Profit after Tax	13.22	4.55	190.46%	15.19	-12.98%	56.89	47.05	20.92%
PAT Margin	4.73%	1.70%	303 bps	5.73%	100 bps	5.33%	4.82%	51 bps

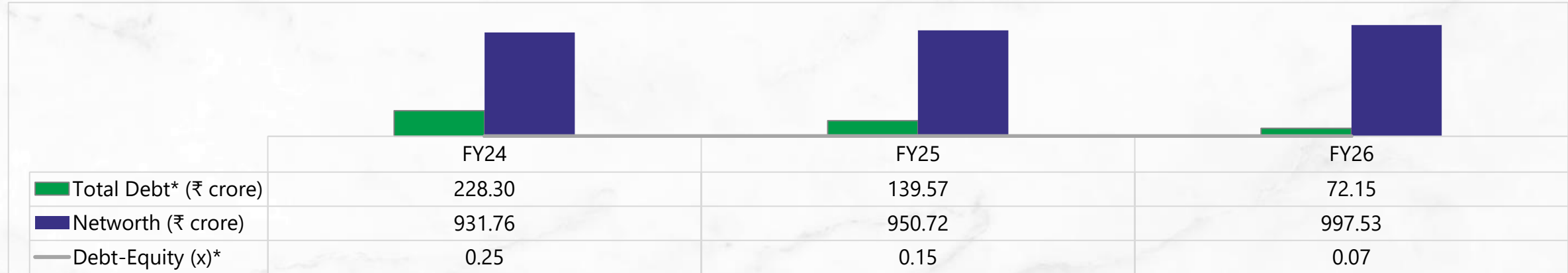
# Q4FY26 & FY26 - Consolidated Profit & Loss



Particulars (₹ Crore)	Q4FY26	Q4FY25	YoY (%)	Q3FY26	QoQ (%)	FY26	FY25	YoY (%)
Revenue from Operation	279.67	267.86	4.41%	265.05	5.52%	1,066.66	975.48	9.35%
Total Income	309.37	297.92	3.84%	295.02	4.86%	1,185.41	1,090.76	8.68%
EBITDA (Excluding Other Income)	30.05	17.33	73.39%	29.63	1.41%	112.25	96.32	16.53%
EBITDA Margin	10.74%	6.47%	427 bps	11.18%	-44 bps	10.52%	9.87%	65 bps
Profit after Tax *	12.75	4.39	190.32%	12.83	-0.61%	53.20	45.20	17.70%
PAT Margin	4.56%	1.64%	292 bps	4.84%	-28 bps	4.99%	4.63%	35 bps

\* After Adjustment of Share of Profit/(Loss) of JCE & Associates

# Debt-free Balance Sheet underscoring Strong Financial Stability



Particulars (₹ Crore)	FY24	FY25	FY26
(A) Total Debt (Incl. Long Term Lease)	228.30	139.57	<b>72.15</b>
(B) Cash and Bank Balance	487.78	345.32	<b>242.55</b>
(C) Investments	15.35	46.77	<b>33.94</b>
(D) Total Cash and Bank Balance – (B+C)	503.12	392.09	<b>276.49</b>
Net Debt – (A-D)	-259.48	-205.75	<b>-170.40</b>

**Net-Debt-free balance sheet with internal funding**



## Business Performance – FY26

- Volume Growth in NT GA is 116.8%, DGS GA is 25.3% and in BK GA is 16.1% YoY.
- PNG Domestic Customers increased by 11% YoY to 83,262, Commercial Customers increased by 20% YoY to 496 and Industrial Customers increased by 4% YoY to 223.
- CNG Stations increased by 35% YoY to 150 and Dispensing Points increased by 37% YoY to 552.
- From an institutional partnership standpoint, started CNG sale to TNSTC buses in Namakkal , with 71 buses currently operational.
- Started LNG Dispensing in Namakkal – Trichy.
- Signed an MoU with Red Taxi in Trichy for the conversion of fleet vehicles to CNG, resulting in the successful conversion of 120 taxis.
- PNG Domestic Connection to Residential Township of M/s Grasim Industries in DGS GA and District Jail, BK GA.

## Financial Performance (Consolidated)

### Q4FY26

- Net Revenue increase by 4.4% YoY in Q4FY26 to ₹ 279.7 Cr registering a growth of 6% QoQ.
- Operating EBITDA increase by 73.4% YoY in Q4FY26 to ₹ 30.0 Cr.
- Opr. EBITDA margin stood at 10.7%, compared to 6.5% in the corresponding quarter of the last year.
- PAT increase by 190.3% YoY to ₹ 12.8 Cr in Q4FY26.

### FY26

- Net Revenue increase by 9.3% YoY in FY26 to ₹ 1,066.66 Cr.
- Operating EBITDA increase by 16.5% YoY in FY26 to ₹ 112.25 Cr.
- EBITDA margin stood at 10.5%, compared to 9.9% in the corresponding last year.
- PAT increase by 23.1% YoY to ₹ 53.2 Cr in FY26.
- Debt Equity ratio stood at 0.07 times as on March 26 vs 0.15 as on March 25
- The company has comfortable net cash position at ₹ 170 crore as of March 26.

# CAPEX Spent Q4FY26 and FY26



**Total Capex Q4FY26 Rs. 81.3 Cr | FY26 Rs.184.3 Cr**

**Total Capex as on 31.03.2026 Rs. 1,023.7 Cr**

**(Rs. In Crore)**

## Banaskantha

Q4FY26 - **Rs.31.3**  
Till date - **Rs.420.5**

## Fatehgarh Sahib

Q4FY26 - **Rs.7.0**  
Till date - **Rs.198.6**

## Diu & Gir Somnath

Q4FY26 - **Rs.5.6**  
Till date - **Rs.147.4**

## Namakkal & Trichy

Q4FY26 - **Rs.37.3**  
Till date - **Rs.257.2**



# About IRM Energy



# CGD Infrastructure Overview – One of the Fastest Growing CGD Company



## IRM ENERGY LIMITED (IRMEL)

Granted Authorization By PNGRB For Four Geographical Areas (GAs), Encompassing Six Districts



**Banaskantha**



**Fatehgarh Sahib**



**Diu & Gir Somnath**



**Namakkal & Tiruchirappalli**

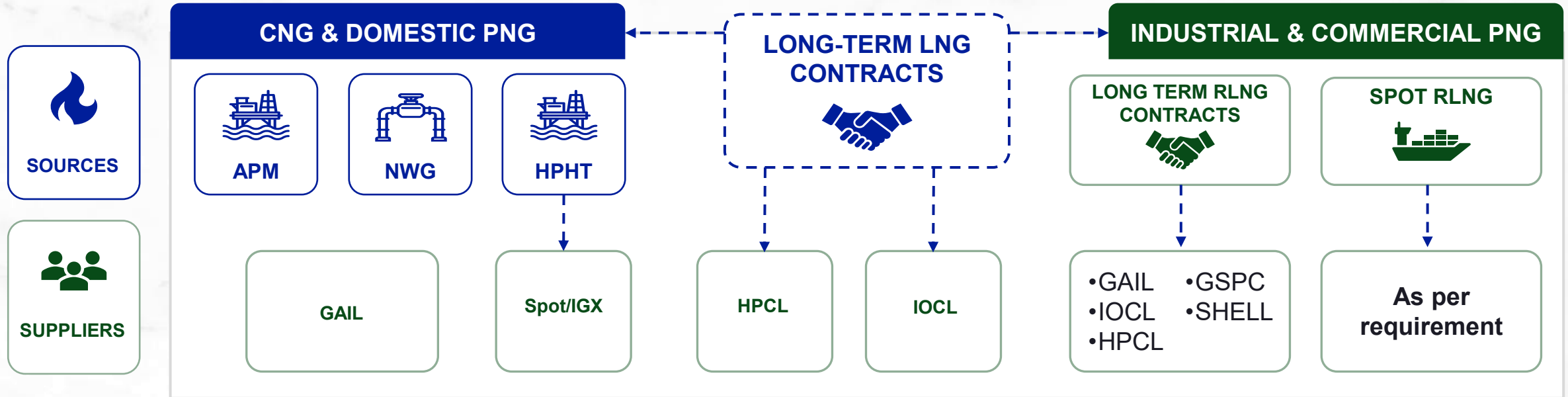
### CGD Infrastructure as on March 31, 2026

	Domestic	Commercial	Industrial	CNG Stations*	Dispensing Points	Steel & MDPE Pipeline	
Cumulative	83,262	496	223	150	552	6,695 Inch Km	3,172 Km

- IRM operates a robust CGD infrastructure including CNG stations, dispensing points, and steel & MDPE pipelines
- Caters to domestic, commercial, industrial customers and transport segment across its operational areas

\*Includes 2 LCNG Stations

# IRM Gas Sourcing Mix



## Allocation policy

### For CNG & Domestic PNG

- Priority allocation as per MoPNG guidelines (Aug 2022)
- APM pricing linked to 10% slope of Indian crude basket
- Price band: \$4–\$7/MMBTU + escalation every financial year



### For Industrial & Commercial PNG

- Industrial demand met via RLNG (Term + Spot mix)
- Contracts are dependent on several benchmarks



## Key insight

IRM Energy leverages efficient gas sourcing to serve Domestic, CNG, Industrial and Commercial customers.



**Customer First Approach**



**Diversified Supply Sources**

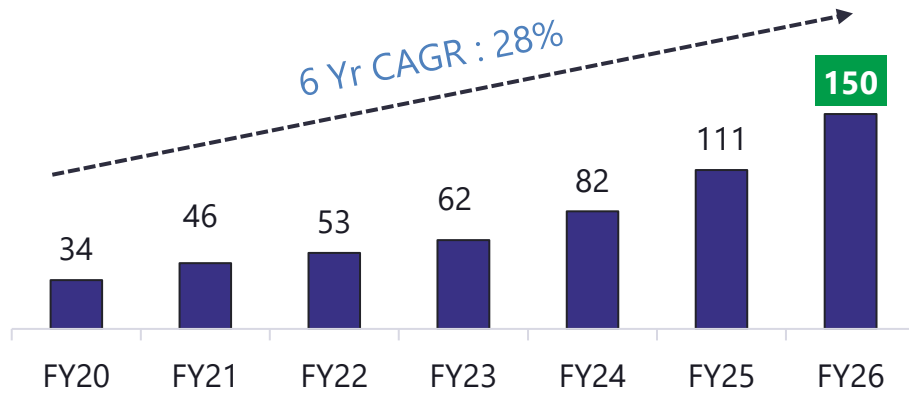


**Competitive and Sustainable**

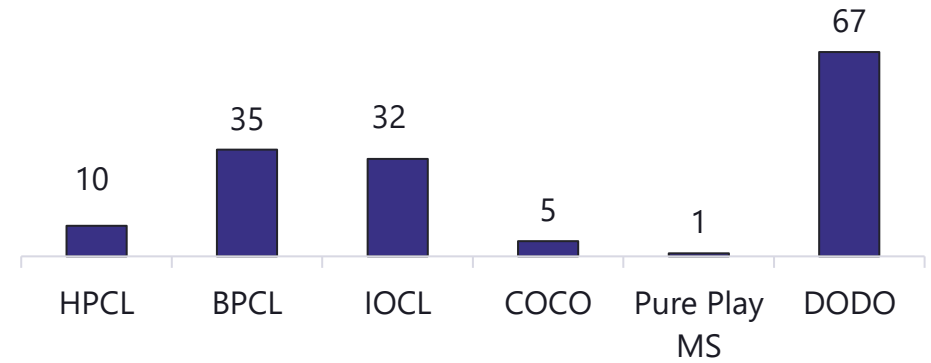
# CNG Stations Details (Cumulative Company Level)



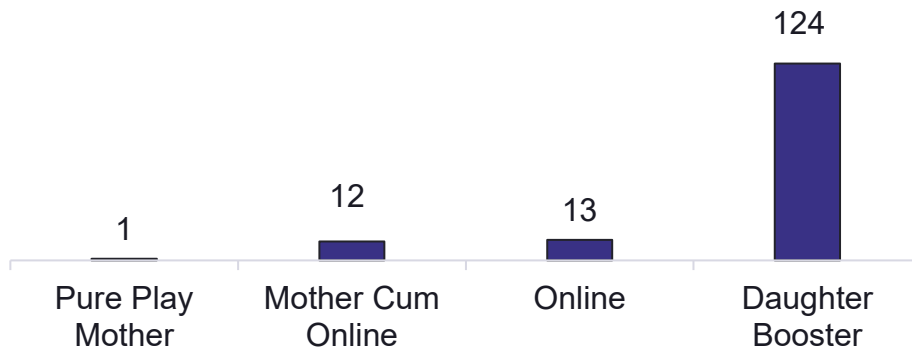
### No. of CNG Stations



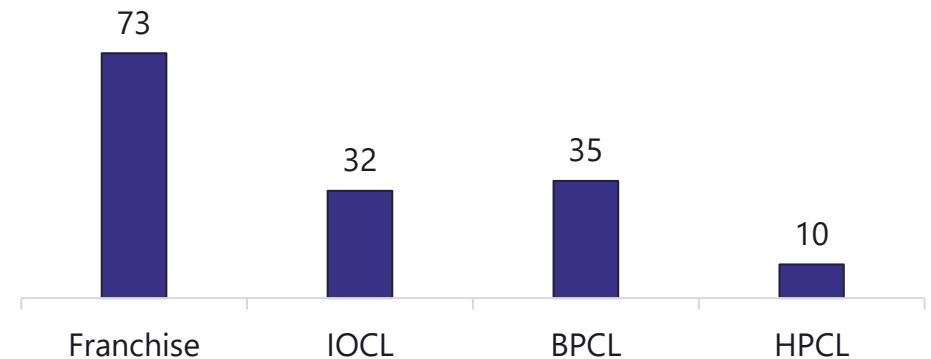
### CNG Stations Modality



### Type of CNG Stations



### CNG Stations Operated by



**CNG stations grew at a 28% 6-year CAGR; future CNG expansion based on demand assessment**

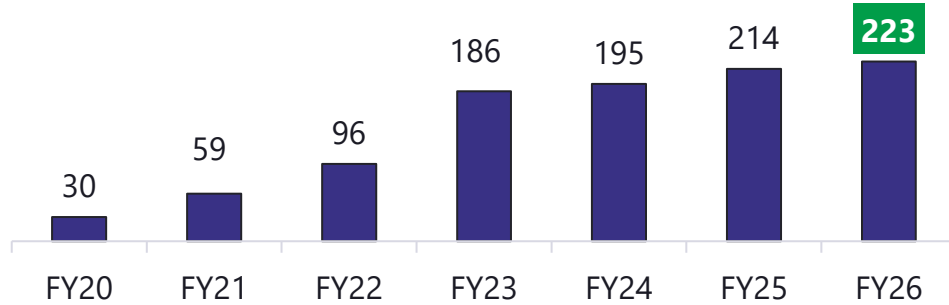
1. DODO (Dealer Owned Dealer Operated), COCO (Company Owned Company Operated), COLO (Co-located in OMC Retail Outlet), Pure Play MS (Mother Station)  
 2. Status as on March 31 2026

# PNG Segment Details (Cumulative Company Level)



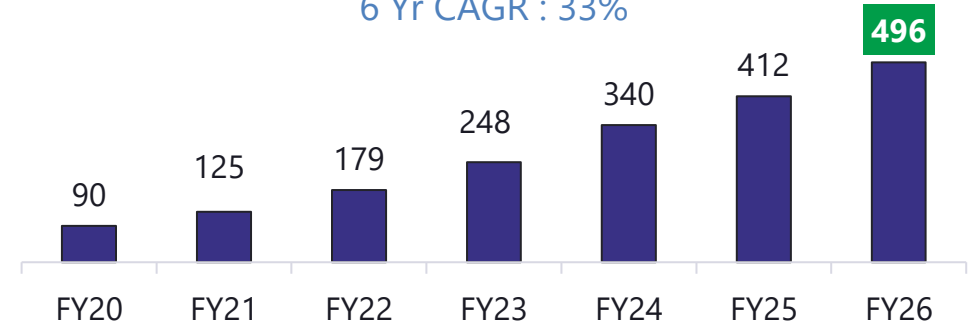
## No. of Industrial Customers

6 Yr CAGR : 40%



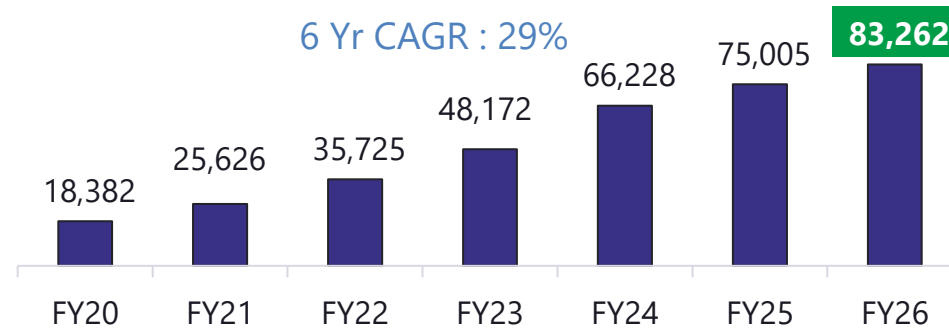
## No. of Commercial Customers

6 Yr CAGR : 33%



## No. of Domestic Customers

6 Yr CAGR : 29%



Growth is expected in coming years as infrastructure comes online

# Composition of CNG vs PNG



**47%**<sub>48%</sub>

**Banaskantha**

**39%**<sub>37%</sub>

**Fatehgarh Sahib**

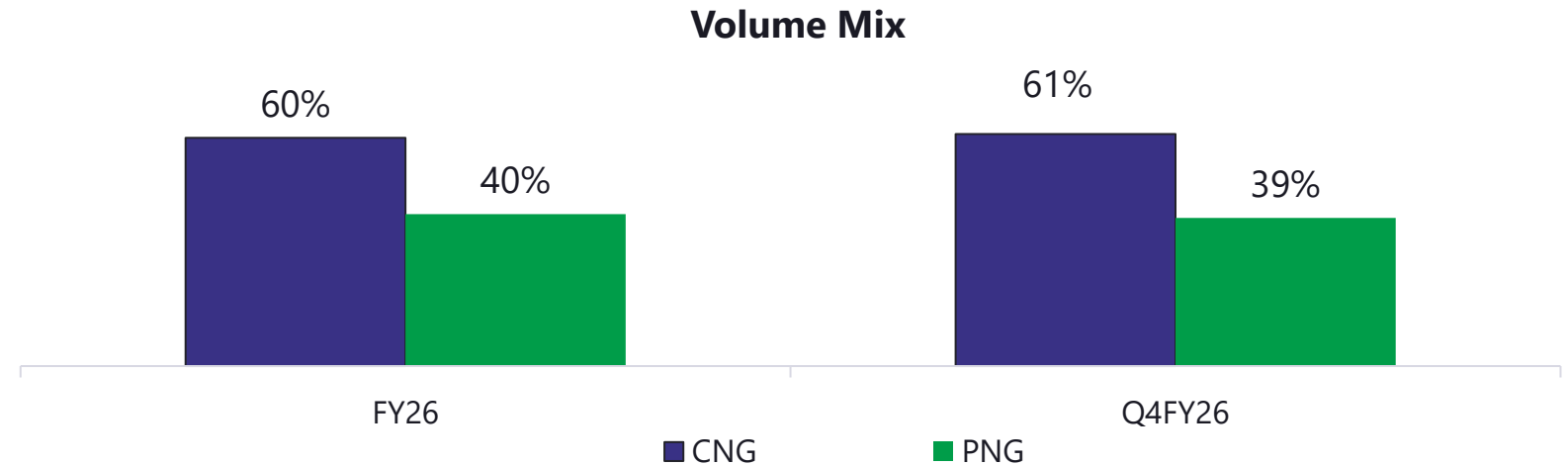
**8%**<sub>8%</sub>

**Diu & Gir Somnath**

**6%**<sub>7%</sub>




**Namakkal & Trichy**

**Geographical  
Area wise  
volume share –  
FY26 Q4FY26**



# Status of Minimum Work Programme



	Target as on March 2026		Actual as on March 2026	
 <b>Pipeline Infrastructure</b> (Inch Km)	<b>BK</b> – 1,800	<b>FS</b> – 650	<b>BK</b> – 3,200 ✓	<b>FS</b> – 1,568 ✓
	<b>DGS</b> – 141	<b>NT</b> – 290	<b>DGS</b> – 103	<b>NT</b> – 242
 <b>CNG Stations</b> (Nos)	<b>BK</b> – 00	<b>FS</b> – 00	<b>BK</b> – 65 ✓	<b>FS</b> – 16 ✓
	<b>DGS</b> – 24	<b>NT</b> – 44	<b>DGS</b> – 21	<b>NT</b> – 48 ✓
 <b>PNG Domestic</b> Connections (Nos)	<b>BK</b> – 28,021	<b>FS</b> – 5,905	<b>BK</b> – 63,588 ✓	<b>FS</b> – 6,927 ✓
	<b>DGS</b> – 45,500	<b>NT</b> – 1,77,400	<b>DGS</b> – 11,171	<b>NT</b> – 1,576

# Promoter Directors and Executive Director



**Dr. Rajiv I. Modi**

Chairman and Non-Executive Director

Dr. Rajiv I. Modi is the Promoter director of the company. He has over three decades of leadership experience in the pharmaceutical industry. Holds a B.Tech from IIT Bombay, a diploma in Biochemical Engineering from University College London, and a Doctor of Philosophy (Biological Sciences) from the University of Michigan. A member of the board of governors of the academy of scientific and innovative research.



**Mr. Rajiv R. Modi**

Non-Executive Director

Dynamic business leader with experience across global hospitality, aviation, clean energy, pharmaceuticals, and emerging technology ventures. Has driven transformative initiatives within a diversified business group through a strong focus on strategy and innovation. Academically trained with Cambridge Advanced Level and IGCSE credentials, and a Master's degree (Honours) in Management from the University of St Andrews.



**Mr. Amitabha Banerjee**

Executive Director

Accomplished business leader with over four decades of experience across pharmaceuticals, manufacturing, and heavy industries, including more than 25 years in senior leadership roles in pharmaceutical sector. Academically qualified with a postgraduate degree in Commerce and professional credentials of ACMA and AIMMS. Has held key responsibility for finance, international business, mergers & acquisitions, JVs, and strategic operations.

# Qualified and Professional Senior Management



**Mr. Manoj Kumar Sharma**  
Chief Executive Officer

35 years of experience in finance, project finance, and business development across the oil and petrochemical sector. A Certified Management Accountant with qualifications in science, law, and finance, he has led large-scale projects exceeding USD 6.6 billion and held senior leadership roles at Indian Oil Corporation Limited, including Executive Director – Business Development.



**Mr. Abhinand Pandya**  
Chief Strategy Officer

Senior techno-commercial and strategy executive with over 24 years of experience across banking, pharmaceuticals, chemicals, ESG, education, and platform-led technology businesses. With an engineering and finance background (MIT Sloan) and MRICS credentials, he brings a datadriven approach to capital allocation, M&A, and business transformation, and as Chief Strategy Officer focuses on building future-ready portfolios and driving sustained value creation.



**Mr. Arunkumar Saluru**  
Chief Financial Officer

A seasoned finance professional with over 20 years of diverse experience across industries, with strong expertise in financial appraisal, fund raising, credit due diligence, risk analysis, and investor negotiations, particularly within the oil & gas sector. With a background in Chemical Engineering and a PGDM from IIM Shillong, he has held senior roles in project advisory and structured finance and has prior experience in process engineering.

# Qualified and Professional Senior Management



**Mr. Prakash Singh Parihar**  
Vice President –  
Projects

A senior leader with over 23 years of experience in the City Gas Distribution (CGD) sector, holding a Mechanical Engineering degree and a Post Graduate Diploma in Petroleum Management. He has deep expertise in managing the complete project life cycle, from concept to commissioning, and a proven track record of delivering high-value strategic results across senior leadership roles.



**Mr. Prakash Kumar Sinha**  
EVP - O&M (PNG & CNG) and  
Technical

A seasoned CGD professional with over 20 years of leadership experience in operations, technical management, and asset management across utility and oil & gas sectors. Holds a Mechanical Engineering degree and an MBA in Operations Management, with expertise in project execution, O&M frameworks, process automation, and cost optimization.



**Mr. Ashish Mittal**  
General Manager - Commercial &  
Marketing

16 years of experience in the city gas distribution and natural gas downstream sector, along with exposure to energy consulting. An MBA in Oil & Gas and a Mechanical Engineer, he has held roles at KPMG India, Mahanagar Gas, Sabarmati Gas, and Ultra Gas, with expertise spanning marketing, business development, regulatory affairs, gas sourcing, and pricing strategy.



**Mr. Akshit Soni**  
Company Secretary & Compliance  
Officer

A qualified Company Secretary with over 12 years of experience in corporate secretarial functions, capital markets, corporate governance, and compliance management for listed companies. Holds a Bachelor's degree in Commerce and a Bachelor's degree in Law (LL.B.), with expertise in SEBI regulations and implementing robust governance practices.



## Regulated CGD Business with High Visibility

Company operates in the regulated City Gas Distribution segment with long-term licenses, offering strong revenue visibility, predictable cash flows, and limited competitive intensity. The regulatory framework provides a strong moat and downside protection.



## Structural Demand Growth from Energy Transition

Natural gas is a key transition fuel in India's clean energy roadmap, supported by rising PNG household adoption, increasing CNG usage, and policy-led fuel substitution. This ensures multi-year volume growth visibility.



## Volume-Led Growth with Network Expansion

Growth is driven by increasing PNG connections, CNG stations, and industrial customers. As the network scales, higher gas offtake improves operating leverage and supports margin expansion.



## Asset-Light, Cash-Generating Model

Post initial infrastructure buildout, the CGD business becomes capital-efficient with moderating capex intensity. Mature networks generate stable cash flows and improving ROCE over the medium term.



## Execution-Focused and Disciplined Management

Management emphasizes prudent capital allocation, monetization of existing networks, and operational efficiency. This balanced approach reduces execution risk while supporting sustainable growth.



## Resilient and Defensive Financial Profile

A diversified customer mix and long-term contracts provide earnings stability and lower volatility. Strong balance sheet strength supports ongoing expansion while maintaining financial discipline.



## Key Risks and Mitigants

While the business is exposed to gas price volatility, customer addition pace, and regulatory changes, risks are partly mitigated through pass-through mechanisms, regulation, and diversified demand sources.





# Appendix



# Standalone Financial Results



(RS.- IN CR)

Particulars	FY25 Audited	FY26 Audited
Revenue from Operations	975	1,067
Other Income	34	25
<b>Total Income</b>	<b>1,091</b>	<b>1,185</b>
Cost of Goods Sold #	736	792
Excise Duty	81	93
Employee Benefits Expense	18	25
Other Expenses	125	137
<b>EBITDA (Excluding Other Income)</b>	<b>96</b>	<b>112</b>
Depreciation and Amortisation Expense	35	44
<b>EBIT</b>	<b>62</b>	<b>93</b>
Finance Costs	22	15
<b>Profit before Tax</b>	<b>74</b>	<b>79</b>
Tax Expense (Current + Deferred)	27	22
<b>Profit for the period/year</b>	<b>47</b>	<b>57</b>

1. # Cost of goods sold = Purchases of stock-in-trade of natural gas + Changes in Inventories

# Consolidated Financial Results



(RS.- IN CR)

Particulars	FY25 Audited	FY26 Audited
Revenue from Operations	975	1,067
Other Income	34	25
<b>Total Income</b>	<b>1,091</b>	<b>1,185</b>
Cost of Goods Sold	736	792
Excise Duty	81	93
Employee Benefits Expense	18	25
Other Expenses	125	137
<b>EBITDA (Excluding Other Income)</b>	<b>96</b>	<b>112</b>
Depreciation and Amortisation Expense	35	44
<b>EBIT</b>	<b>62</b>	<b>93</b>
Finance Costs	22	15
Profit before Tax	74	<b>79</b>
Tax Expense (Current + Deferred)	27	22
Profit for the period/year *	<b>45</b>	<b>53</b>

# Cost of goods sold = Purchases of stock-in-trade of natural gas + Changes in Inventories

\* After Adjustment of Share of Profit/(Loss) of JCE & Associates

# Standalone Balance Sheet



Assets	FY26	FY25	Equity and Liabilities	FY26	FY25
Property, plant and equipment	761	630	Equity		
Capital work-in-progress	99	88	Equity share capital	41	41
Intangibles assets	5	4	Other equity	947	897
Right of Use Assets	22	16	<b>Total equity</b>	<b>988</b>	<b>938</b>
Intangibles under Development					
Financial assets			Liabilities		
(i) Investments	4	3	Non-Current Liabilities		
(ii) Loans	10	0	Financial Liabilities		
(iii) Other financial assets	11	6	(i) Borrowings	29	52
Other non-current assets	33	33	(ii) Lease Liabilities	23	14
<b>Total Non-Current Assets</b>	<b>945</b>	<b>780</b>	(iii) Other financial liabilities	7	8
Current Assets			Provisions	3	2
Inventories	4	5	Deferred tax liabilities (Net)	50	38
Financial assets			<b>Total Non-Current Liabilities</b>	<b>112</b>	<b>114</b>
(i) Investments	34	47	Current Liabilities		
(ii) Trade receivables	33	44	Financial Liabilities		
(iii) Cash and cash equivalents including bank	243	345	(i) Borrowings	20	74
(iv) Loans	5	10	(ii) Lease Liabilities	1	2
(v) Other financial assets	5	6	(iii) Trade payables	36	27
Other current assets	18	20	(iv) Other financial liabilities	117	98
<b>Total Current Assets</b>	<b>342</b>	<b>477</b>	Provisions and Other current liabilities	13	4
<b>Total Assets</b>	<b>1,287</b>	<b>1,257</b>	<b>Total Current Liabilities</b>	<b>187</b>	<b>205</b>
			<b>Total Liabilities</b>	<b>299</b>	<b>319</b>
			<b>Total Equity and Liabilities</b>	<b>1,287</b>	<b>1,257</b>

# Standalone Statement of Cash Flows



(RS.- IN CR)

Particulars	FY25 Audited	FY26 Audited
Cash generated from operation	1,060	1,561
Net cash from operating activities	937	1,427
Net cash from (used in) investing activities	<b>-1,988</b>	<b>-437</b>
Net cash from (used in) financing activities	-1,162	-962
Net increase / (decrease) in cash and cash equivalents	-2,213	28
Cash and cash equivalents — opening balance	2,578	364
Cash and cash equivalents — closing balance	365	392

# IPO Fund Utilization as on March 31, 2026

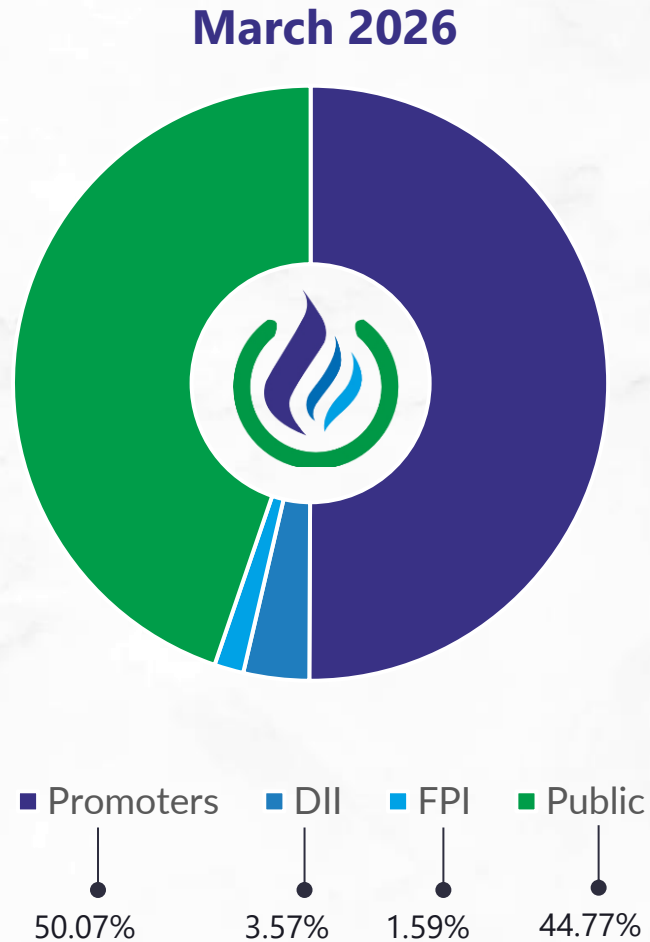


(RS.- IN CRORE)

Objects of Issue	Net Amount Received (A)	Amount Utilised (B)	% Amount Utilised (C)	Pending to be Utilized (D = A - B)
Funding capital expenditure requirements for development of the City Gas Distribution network in the Geographical Areas of Namakkal and Tiruchirappalli (Fiscal 2024-2027)	307.26	112.97	36.77%	194.28
Prepayment or repayment of all or a portion of certain outstanding borrowings availed by the Company	135	135	100.00%	0.00
General Corporate Purposes	53.49	53.49	100.00%	0.00
<b>Total</b>	<b>495.76</b>	<b>301.47</b>	<b>60.81%</b>	<b>194.28</b>



## SHAREHOLDING PATTERN- March 2026 (IN %)



NSE Ticker	IRMENERGY
BSE Ticker	544004
IPO Listing Date	26 Oct 2023
Share Price (₹)^	180.39
Market Cap (₹ Mn)^	7,406.76
% Free Float^	49.93%
Free float market cap (₹ Mn)^	3,698.19
Shares outstanding^	4.10,59,677
3M ADTV (Shares)	1,27,081
3M ADTV (₹ Mn)	26.87
Industry	City Gas Distribution



Statements in this presentation may contain forward-looking information concerning IRM Energy Limited ("IRM Energy" or "Company")'s strategy, operations, financial performance or condition, outlook, growth opportunities or circumstances in the sectors or markets in which the Company operates. Forward-looking statements can sometimes be identified by the use of forward-looking words such as "may", "believe", "will", "expect", "project", "estimate", "should", "anticipate", "plan", "continue", "seek", "pro forma", "potential", "target", "forecast", "intend" or other similar words or expressions of the narrative thereof and by their nature, involve uncertainty because they depend on future circumstances, and relate to events, not all of which are in the Company's control or can be predicted by the Company. Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to have been correct. Actual results could differ materially from those set out in the forward-looking statements. For a detailed analysis of the factors that may affect our business, financial performance or results of operations, we urge you to look at the relevant article on Risk Management included in the Company's latest Annual Report. Presentation is not, and nothing in it should be construed as, an offer, invitation or recommendation in respect of the Company's securities or an offer, invitation or recommendation to sell, or a solicitation of an offer to buy the Company's securities. Neither this presentation nor anything in it shall form the basis of any contract/commitment or in connection with any investment decision. This presentation is not intended to be relied upon as advice to investors or potential investors and does not take into account the investment objectives, financial situation or needs of any investor. No representation or warranty, express or implied, is provided in relation to the fairness, accuracy, correctness, completeness or reliability of the information, opinions or conclusions expressed herein.



## Q4FY26 & FY26 Earnings Conference Call



### DATE & TIME

Saturday, May 09, 2026

15:00 hrs · IST



### PRIMARY DIAL-IN NUMBER

086 3416 8616

086 4536 6731

### PRE-REGISTRATION

Register in advance to join the call instantly without waiting for an operator — click the ExpressJoin link below.

[Click here](#)

**THE CALL WOULD BE ATTENDED BY THE SENIOR MANAGEMENT  
OF IRM ENERGY**



# Contact Us



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