

Ref. No: PEL 36/2026-27

Date: August 06, 2026

To
The Secretary
BSE Limited
Phiroze Jeejeebhoy Towers,
Dalal Street,
Mumbai – 400001
Scrip Code: 544238

To
The Manager,
Listing Department
National Stock Exchange of India Limited
Exchange Plaza, C-1, G Block, Bandra-Kurla
Complex, Bandra (East), Mumbai – 400 051
Trading Symbol: PREMIERENE

Dear Sir/Madam,

Sub: - Investor Presentation on Financial Results for the Quarter Ended June 30, 2026 (Q1 FY27)

Dear Sir/Madam,

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, please find attached the Investor Presentation on the Unaudited Financial Results (Standalone and Consolidated) of the Company for the quarter ended June 30, 2026.

A copy of the said Investor Presentation will be available on the Company's website at www.premierenergies.com.

This is for your information and records.

Thanking you,

Yours truly,
For **Premier Energies Limited**

Hitesh Kumar Jain
Company Secretary & Compliance Officer

PREMIER ENERGIES LIMITED

Corporate Office 8th Floor, Orbit Tower 1
83/1 Hyderabad Knowledge City, TSIC Raidurgam
Hyderabad 500081, Telangana, India

Registered Office 8/B/1 & 2, E-City (Fab City)
Maheshwaram Mandal, Raviryal Village
Ranga Reddy District 501359, Telangana, India



Q1 FY 2027 Results

7 August 2026



Actual image of the 5.6 GW Seetharampur module plant

Disclaimer

This presentation has been prepared by the Company based on information and data which the Company considers reliable, but the Company makes no representation or warranty, express or implied, whatsoever, and no reliance shall be placed on, the truth, accuracy, completeness, fairness and reasonableness of the contents of this Presentation.

Certain matters discussed in this presentation may contain statements regarding the Company's market opportunity and business prospects that are individually and collectively forward-looking statements. Such forward-looking statements are not guarantees for the future performance of the Company and subject to known and unknown risks, uncertainties, and assumptions that are difficult to predict by the Company.

These risks and uncertainties include but are not limited to, performance of the Indian economy and of the economies of various international markets, the performance of the industry in India and worldwide competition, the Company's ability to successfully implement its strategy, Company's future levels of growth and expansion, technological implementation, changes and advancements, changes in revenue, income or cash flows, withdrawal of governmental fiscal incentives, the Company's market preferences and its exposure to market risks, as well as other risks.

Q1 FY 2027 highlights

Financials

Revenue

25,076 INR Mn
+ 34.1% YOY

EBITDA

7,594 INR Mn
+ 27.2% YOY, 30.3% Margin

PAT

4,719 INR Mn
+ 53.3% YOY, 18.8% Margin

Production

Cells

844 MW

Modules

953 MW

Transformers

570 MVA

Capacity

Cells

3.6 GW → **10.6** GW

Modules

11.1 GW

Under Construction

Ingots-Wafers

10 GW

Aluminum Frames

18,000 MT

BESS Containers

12 GWh

Note: The results are shown on a consolidated basis including Transcon Ind Limited financials.

AGENDA

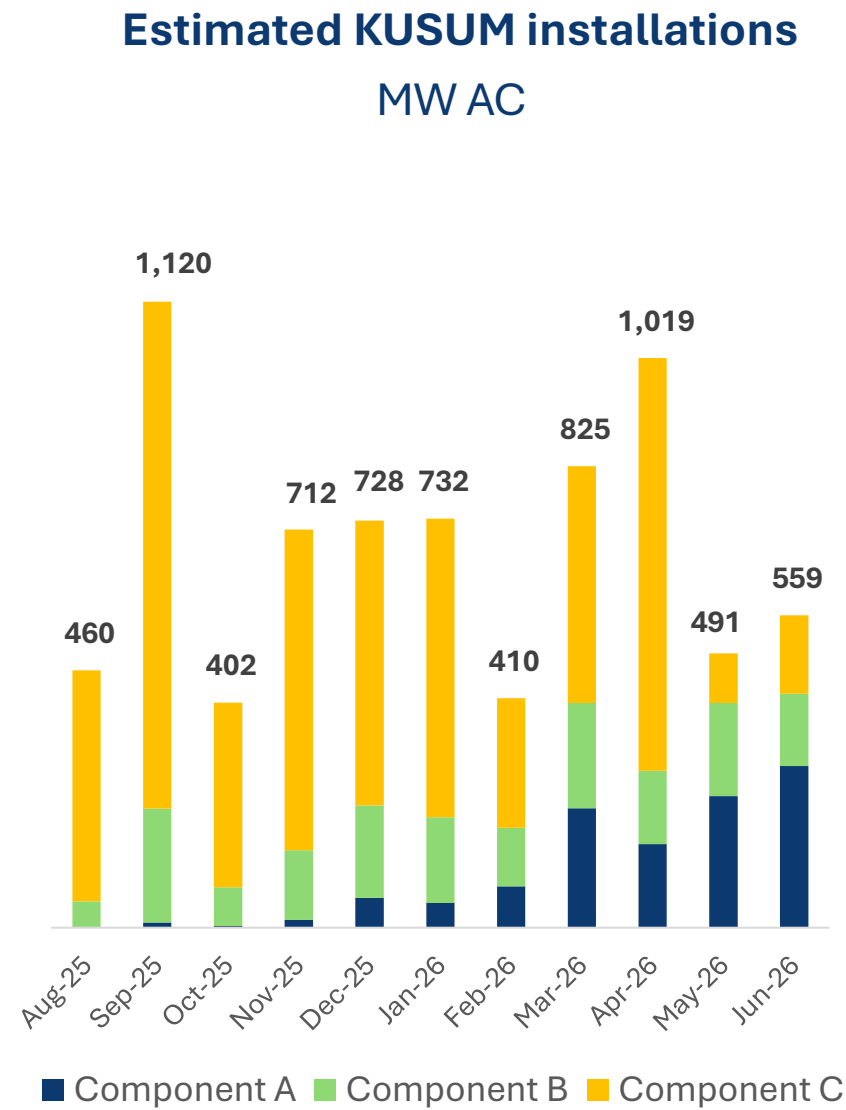
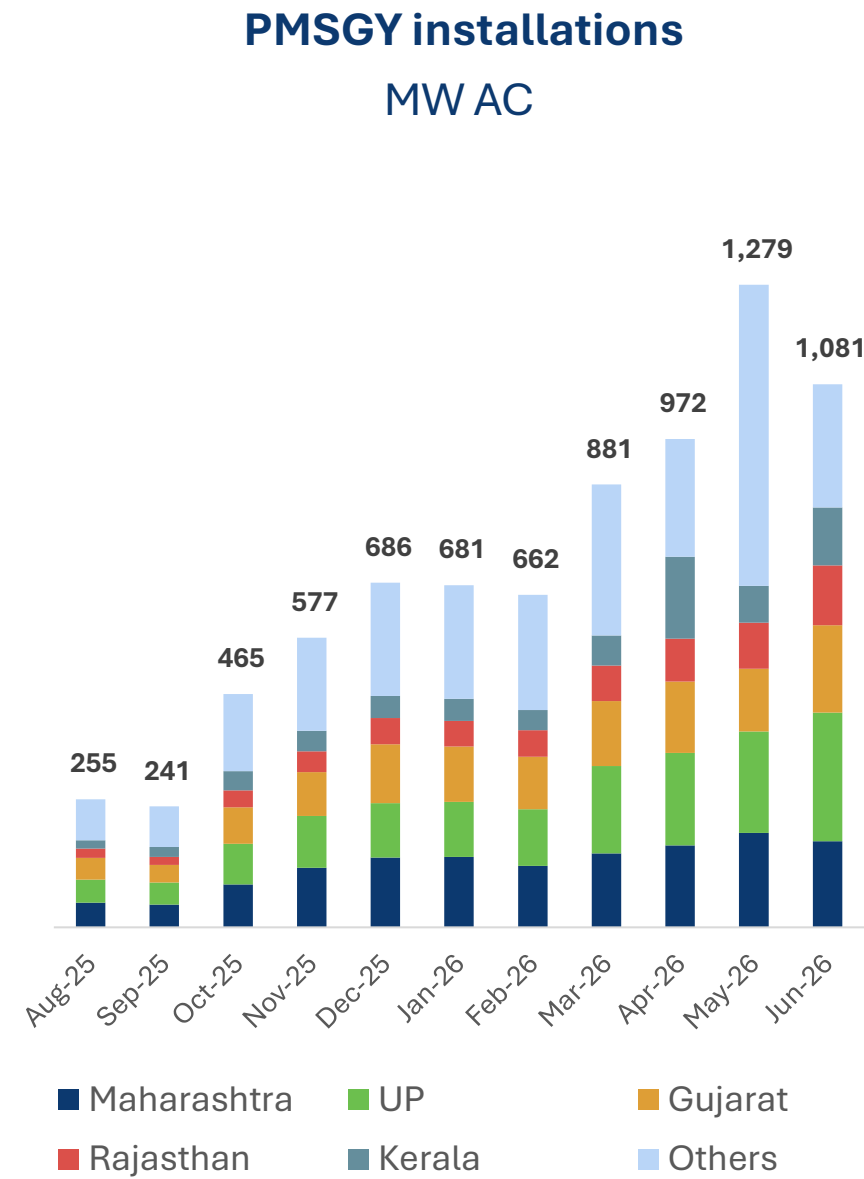
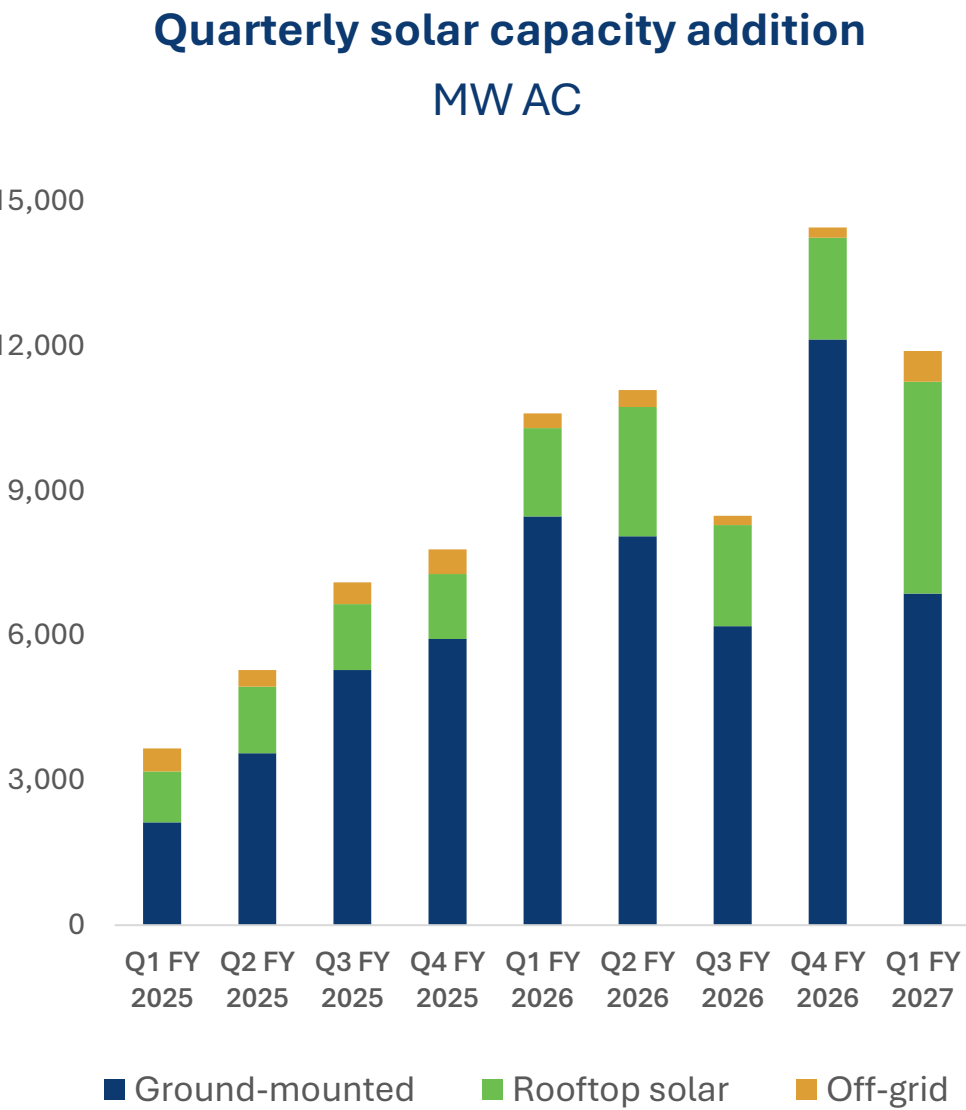
- 01 Industry highlights
- 02 Business updates
- 03 Sustainability and ESG
- 04 Financial performance
- 05 Company background



INDUSTRY HIGHLIGHTS

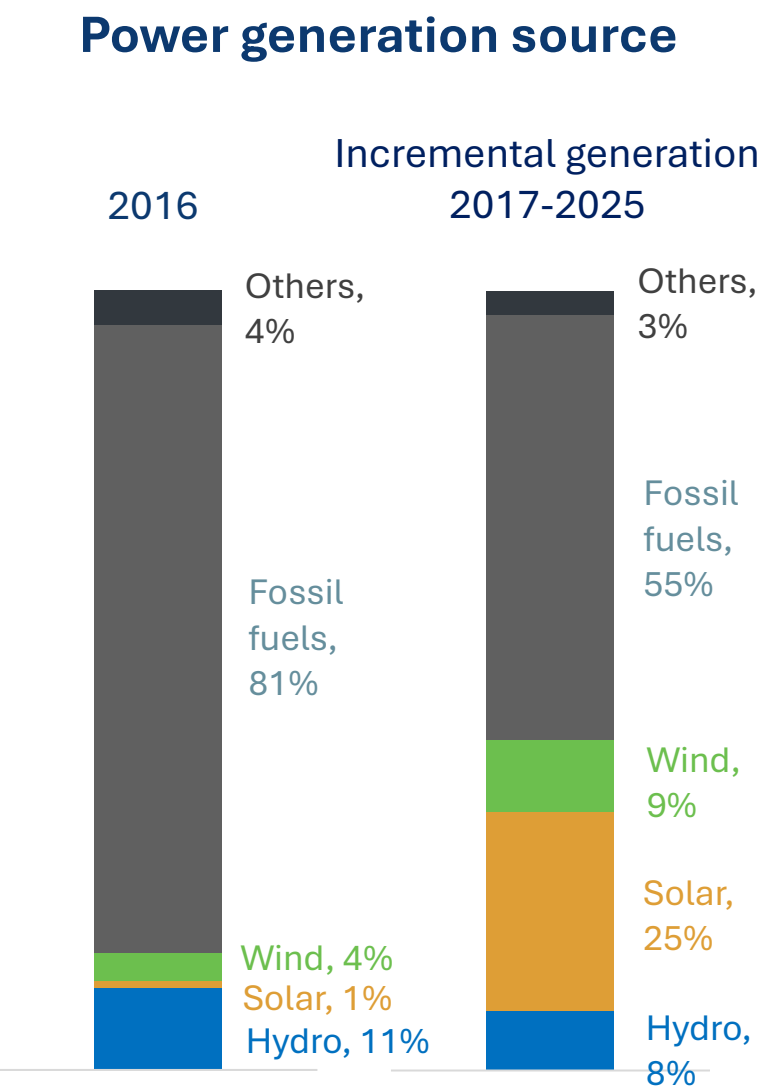
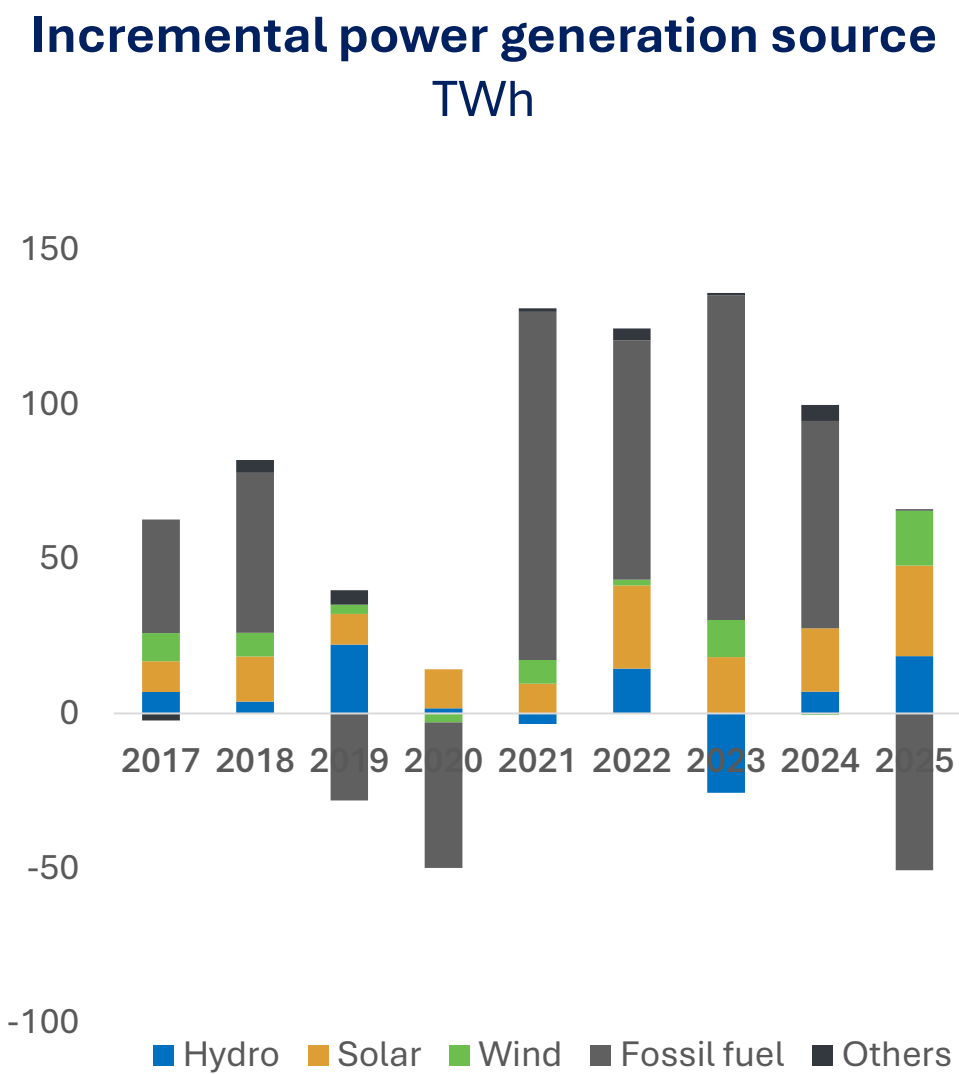
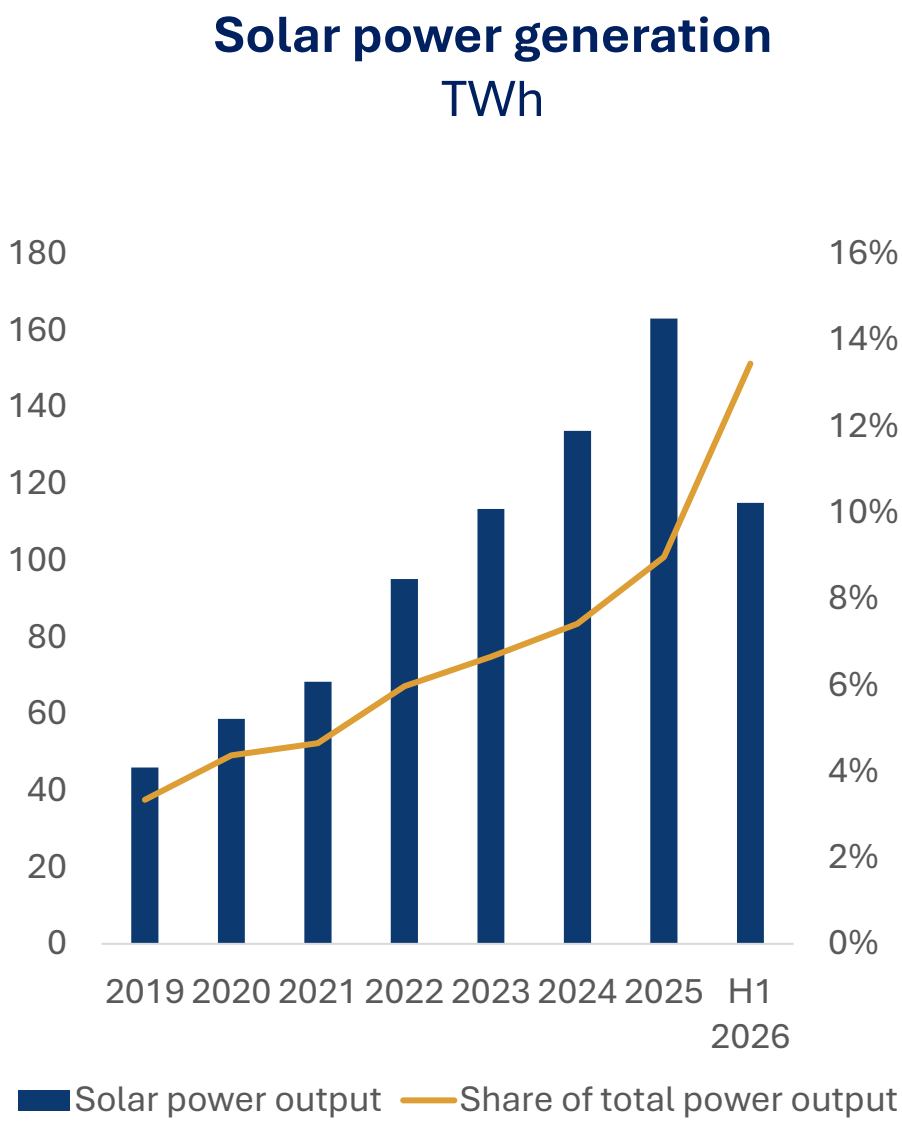


Strong growth in new installations



Source: MNRE | Note: Solar pump size is assumed at an average of 5 kW to estimate installed capacity.

Solar share growing steadily in the grid

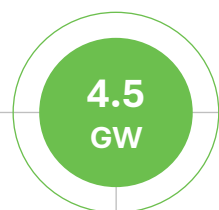
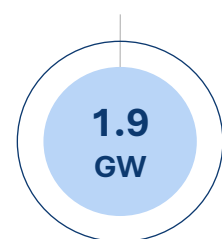


Source: CEA

Data centres driving surge in power demand

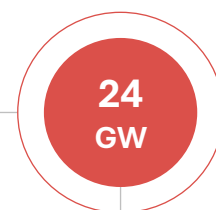
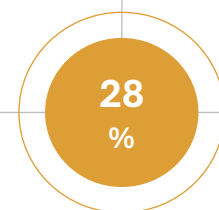
India data centre market at a glance

FY 2026 installed capacity

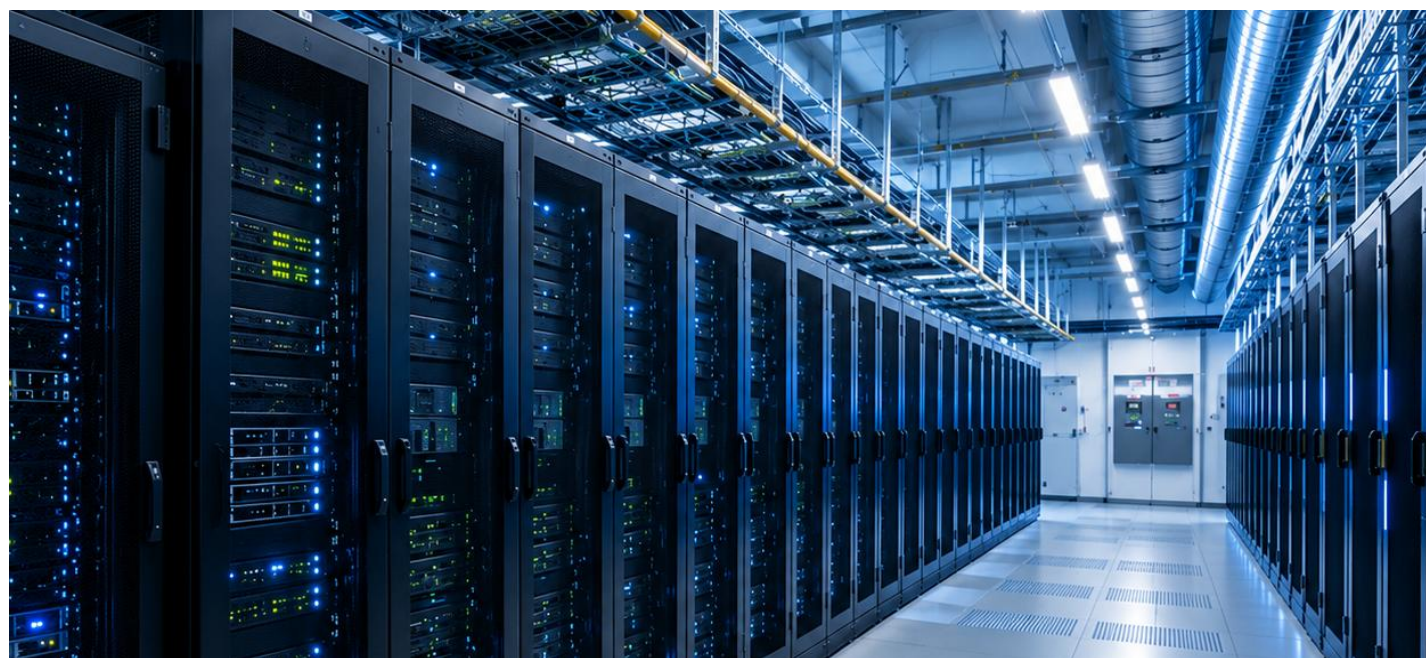


Development pipeline

CAGR



Potential solar demand by 2030



Source: KPMG India

Growing policy support

Gujarat data centre policy 2026-29

- ✓ Target 7.5 GW AI data centre capacity with INR 6 Tn investment
- ✓ Minimum 51% renewable energy requirement
- ✓ Multiple incentives including 2.5% capital subsidy for projects in Dholera and INR 1.00/ kWh power subsidy

Rajasthan data centre policy 2025

- ✓ INR 200 Bn investment target
- ✓ Multiple incentives including 5% interest subsidy for 5 years and INR 100-200 Mn per year investment-linked incentive for 10 years

Andhra Pradesh data centre policy 2024-29

- ✓ 1 GW capacity target
- ✓ Multiple incentives including capital subsidy and stamp duty reimbursement
- ✓ Tailor-made incentives for projects > 50 MW

Pick up in BESS demand

Market opportunity size estimated at INR 600 Bn per annum

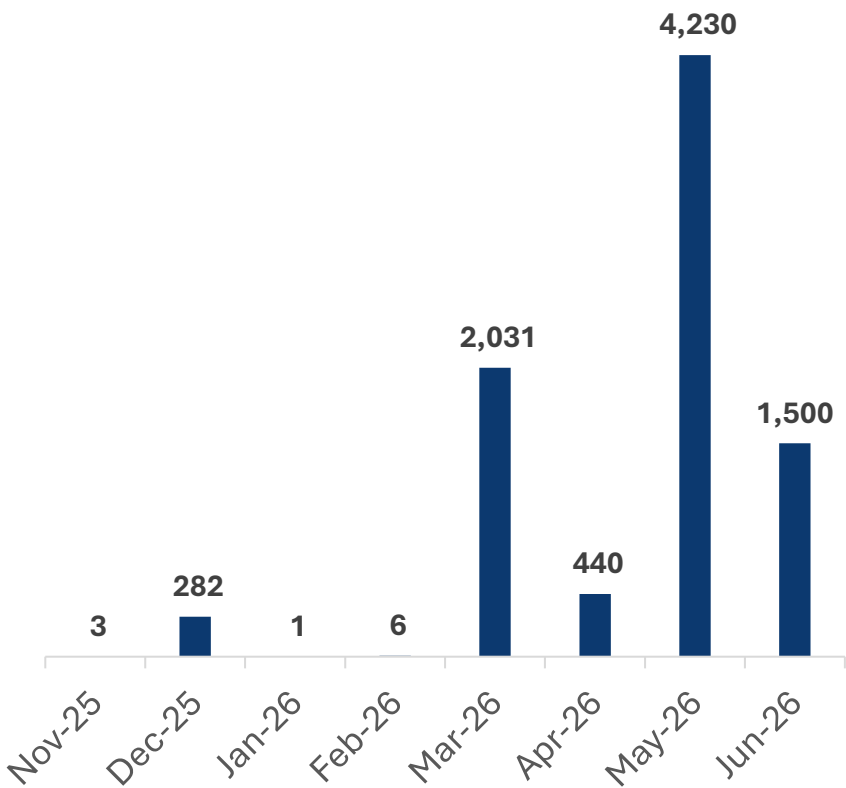
Tender status

30 June 2026



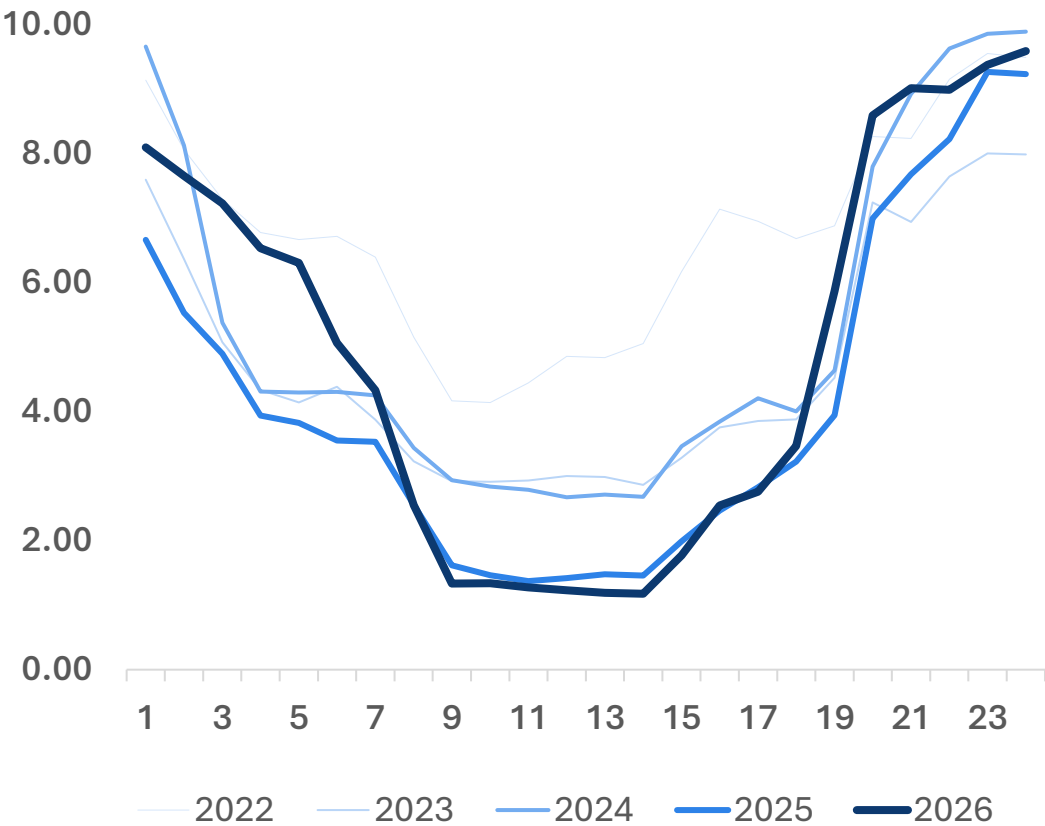
Monthly capacity addition

MWh



Hourly exchange prices in May

INR/kWh



Source: IEX (Day Ahead Market), IESA

Policy landscape

**ALMM-II relaxation**

Temporary exemption until December 2026 for C&I projects and residential projects forgoing government subsidies under PM Surya Ghar Yojana

**Support for floating solar and BESS**

New scheme launched with INR 51 Bn incentive programme for 5 GW floating solar capacity along with 10 GWh BESS capacity by 2031

**MNRE streamlines renewable energy procurement**

SECI designated as sole nodal agency for all central renewable energy procurement

**MNRE introduces stricter vendor accountability and solar module warranty norms under PM Surya Ghar Yojana**

Norms specified for time-bound vendor complaint resolution and warranty claims handling process for modules

**World Bank financing for PM Surya Ghar Yojana**

USD 890 Mn financing package approved for residential rooftop solar financing

**Duty extension on Malaysian solar glass**

Countervailing duties on imported solar glass from Malaysia extended by five years to June 2031

**Additional PLI for battery cell manufacturing**

Bids invited for 10 GWh domestic battery cell manufacturing capacity specifically for grid-scale applications

BUSINESS UPDATES

5.6 GW Seetharampur module plant inauguration

Use of advanced automation technologies – producing 4 modules every 16 seconds



7 GW cell plant at Naidupeta nearing completion



Civil work completed



Machinery on-site;
installation underway



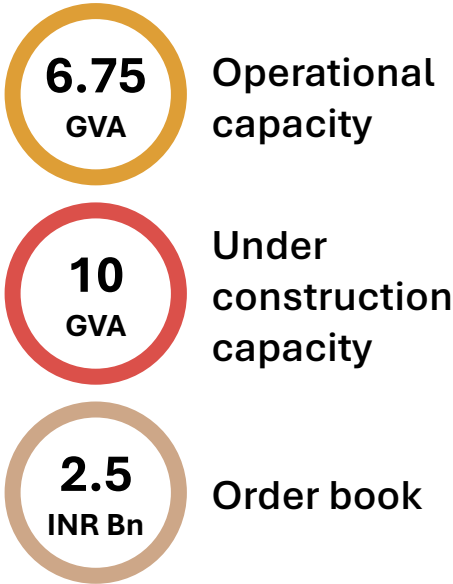
Tool in and hookup started



Trial runs expected to start
by end of this month

Transcon – Q1 performance

INR Mn	Q1 FY 2027
Revenue	1,100
EBITDA	294
PAT	183



Strong growth drivers

- Increasing electrification of economy – mobility, cooking, industry
- Grid expansion and modernisation
- Growing demand from AI usage and data centres
- Attractive export opportunity



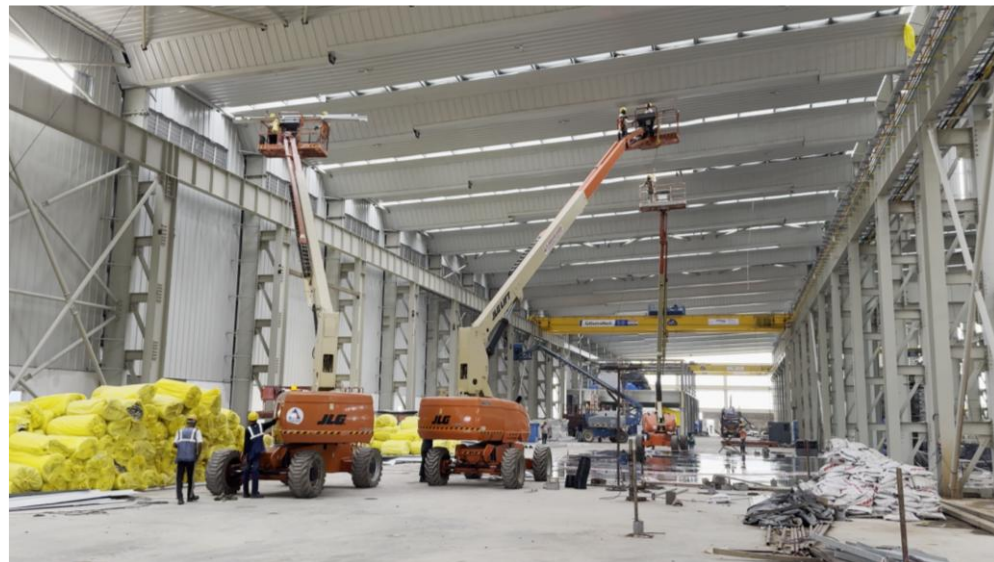
Accreditations and certifications



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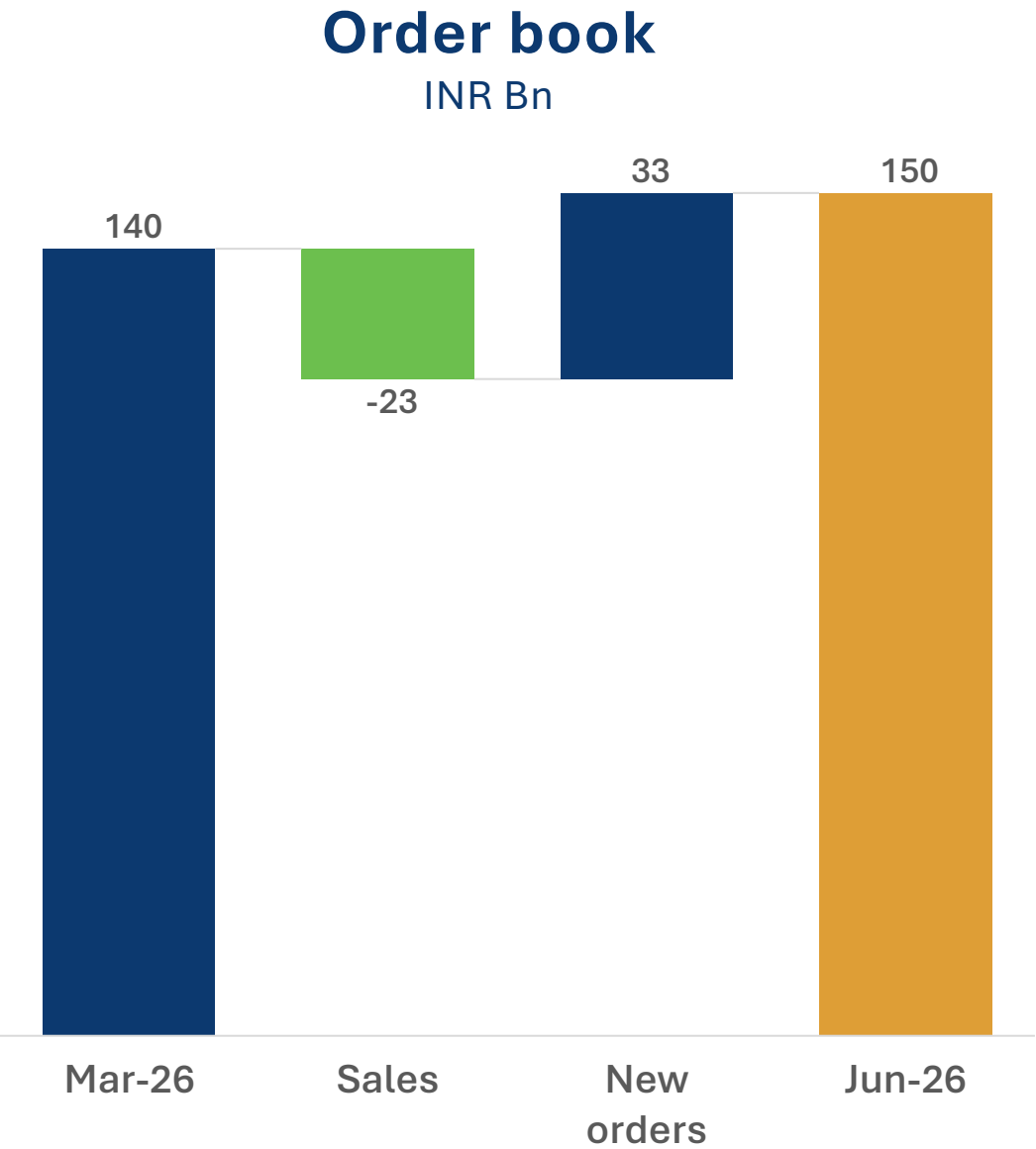
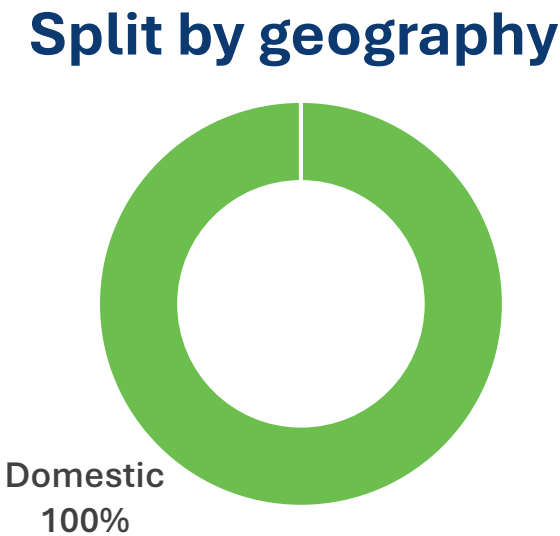
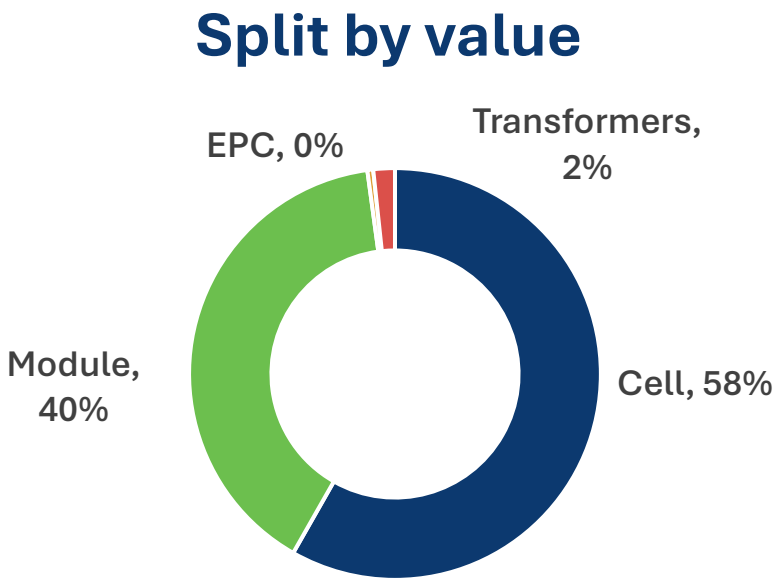
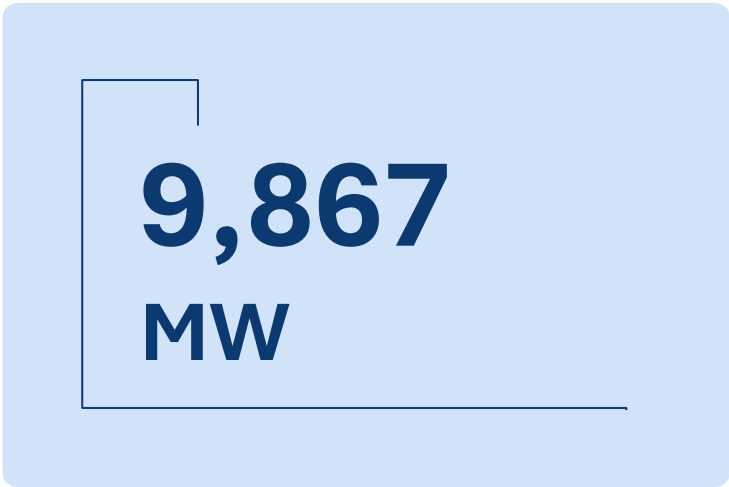
Transcon – Neotrafo plant construction in advanced stages

10 GVA HV and EHV transformer capacity – expected COD by September 2026



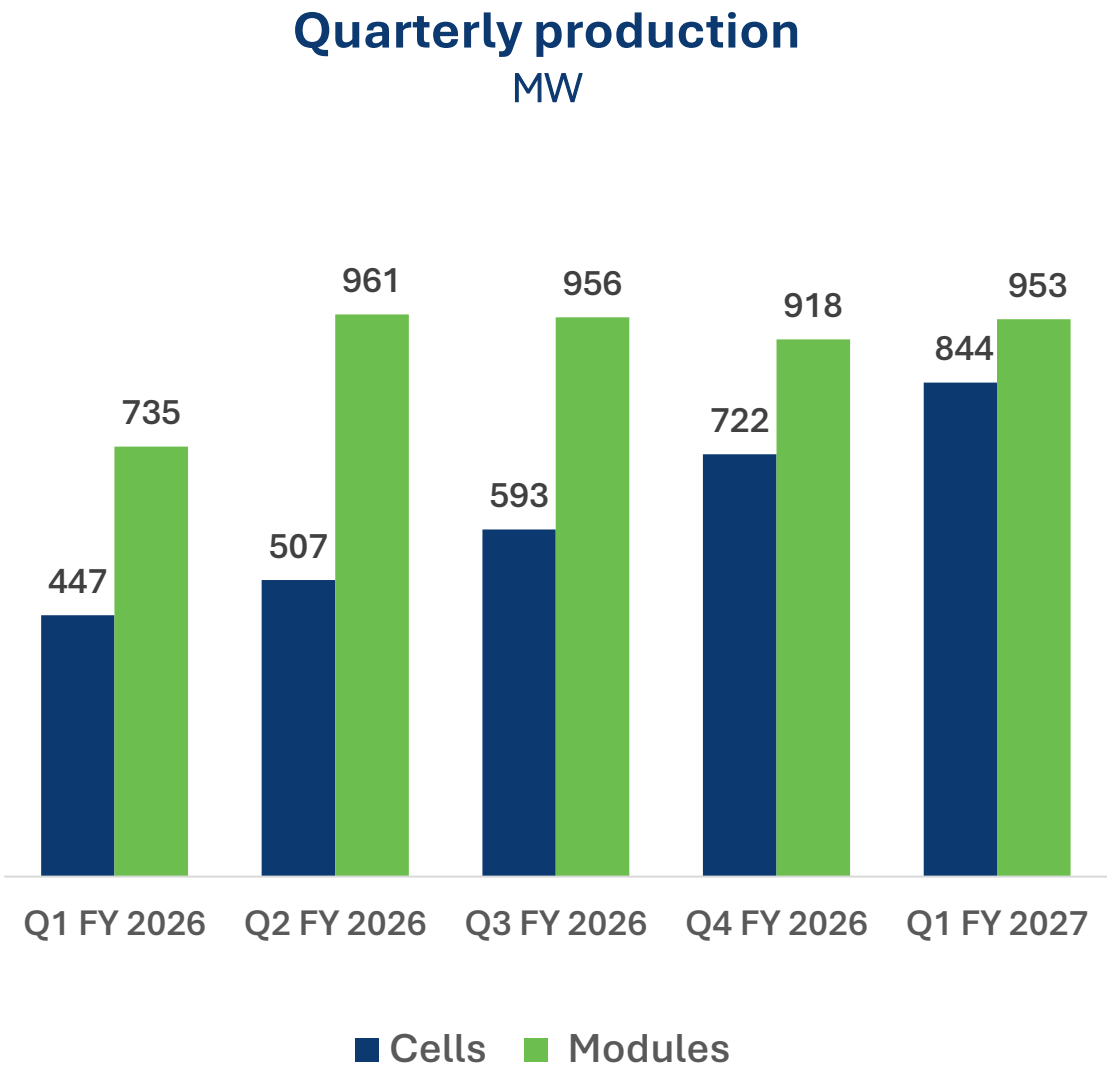
Order book

As on 30 June 2026

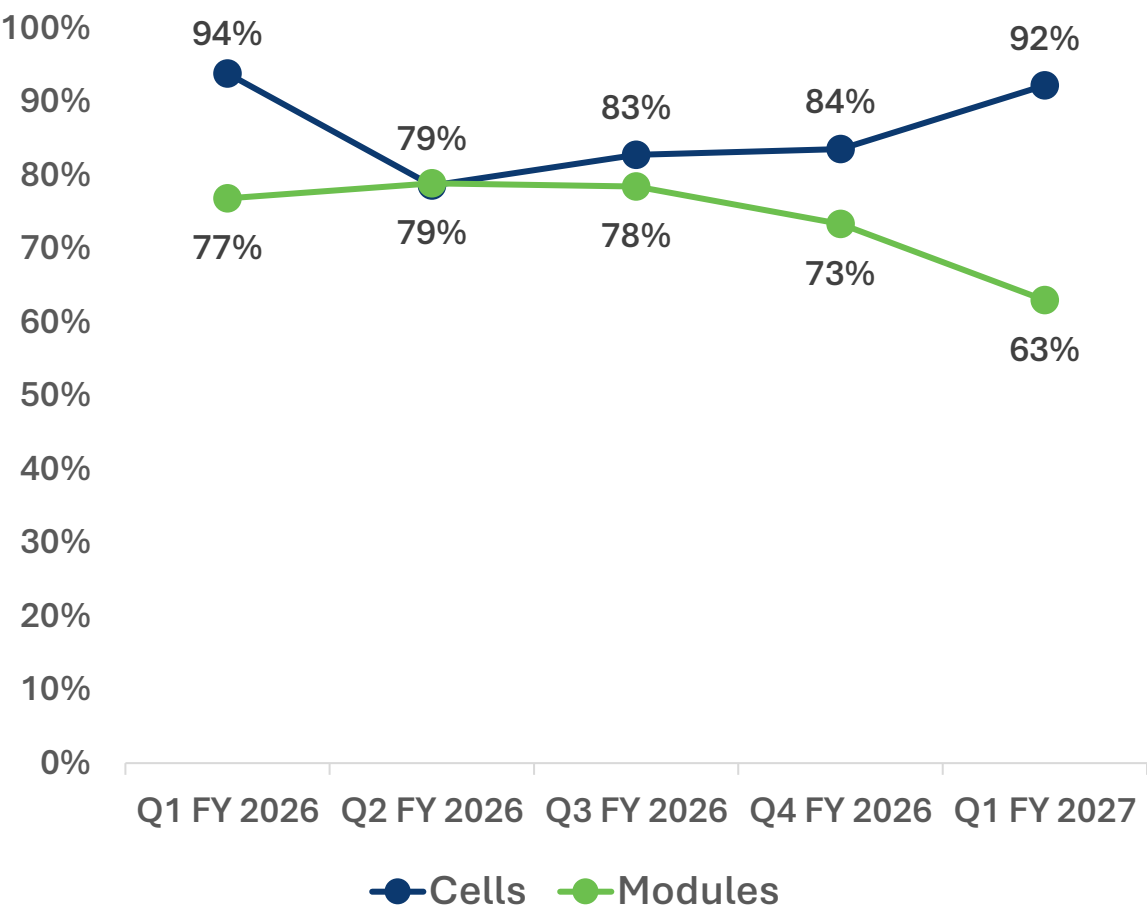


Note: All numbers are rounded off to the nearest whole number.

Production



Effective capacity utilization



Note: All numbers are rounded off to the nearest whole number. Effective capacity is actual installed capacity adjusted for number of working days and product specification. Effective capacity utilisation number for Q1 FY 2027 excludes the newly commissioned Seetharampur plant.



SUSTAINABILITY AND ESG

ESG governance framework



Board of Directors

Enterprise oversight

Oversees ESG strategy, risk management and performance monitoring



Sustainability Board Committee

Strategic governance

Reviews key operational issues, customer needs and techno-commercial aspects



ESG Steering Committee

Strategy-to-implementation bridge

Bridges strategy development, stakeholder engagement and implementation



Working Groups

ESG execution

Implement ESG roadmaps, compile data, complete certification and disclosure requirements

Progress on key parameters

- 30% female employees in plants 
- 12,716 green jobs 
- 60,000+ hours employee training 
- Certified Great Place to Work 
- Zero fatalities 
- ESOP scheme 

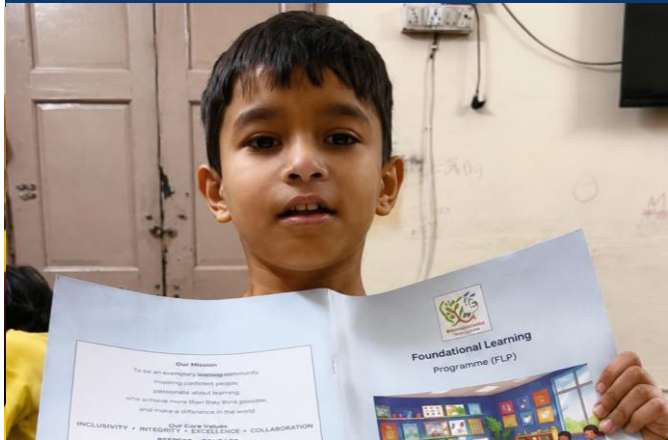


-  Zero Liquid Discharge
-  Recycle 100% of water used, no waste to landfill
-  35 Mn litre rain water harvesting capacity
-  Avoided emission 30.1 MMT CO2e in Q1 FY 2027 through supply of cells & modules
-  India's first LEED gold rated solar manufacturing facility
-  11.6 MW rooftop solar project reduced scope 2 emissions by 8% in FY 2026

-  **Kiwa Top Performer**
-  Amongst top 13 global module manufacturers as rated by Terawatt PV
-  ALMM certified
-  India's first Zero Busbar TOPCon cell
-  All-black G12R module

Empowering communities

Enabled quality education for 400 underprivileged children in collaboration with WECAN



Enabled vocational skilling for 241 women in Dharwad, Karnataka through tailoring and embroidery training

Facilitated AI multi-skill training for 300-500 students under the Telangana Government's Pragathi Pranalika initiative



Supported young chess talent through national-level tournament participation and skill development

FINANCIAL PERFORMANCE



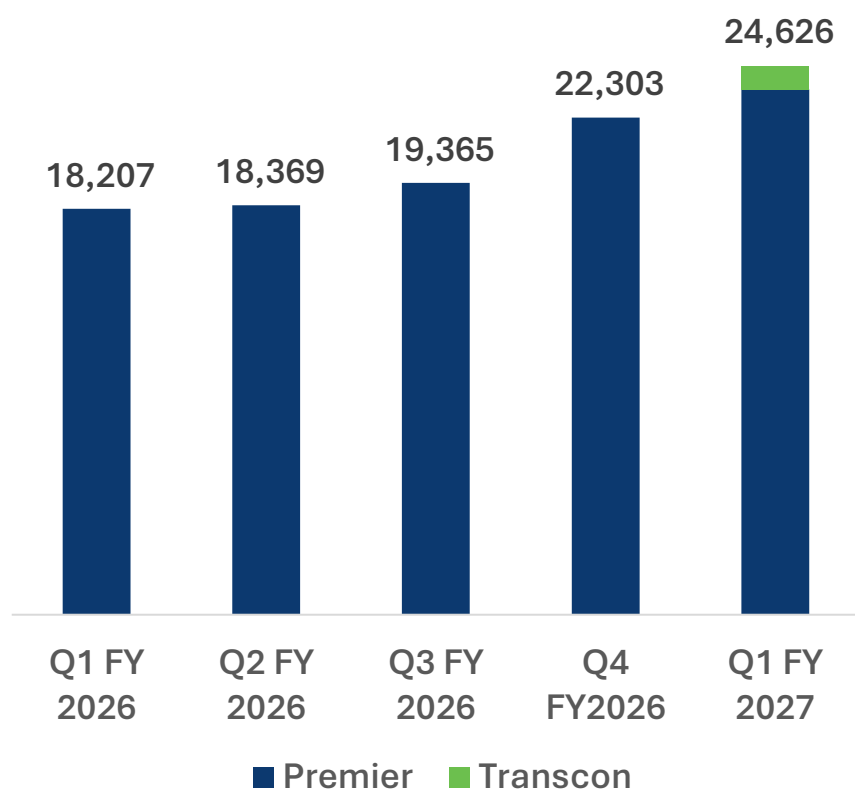
Operational performance and revenues

Revenue from operations

INR Mn

+35.3% YOY

+ 10.4% QOQ

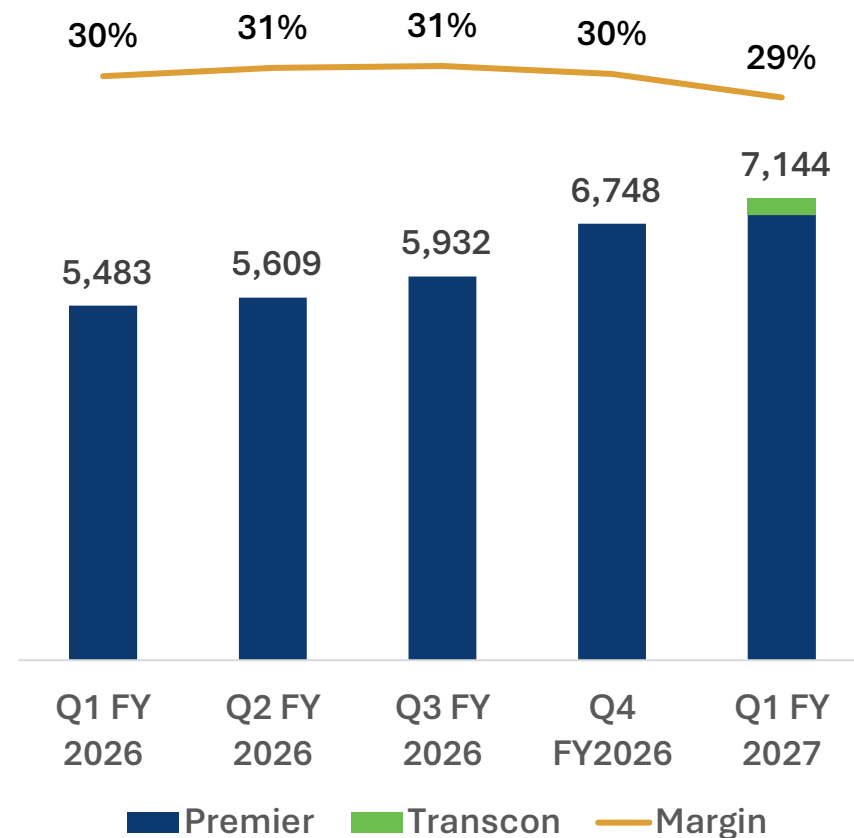


Operating EBITDA

INR Mn

+30.3% YOY

+5.9% QOQ

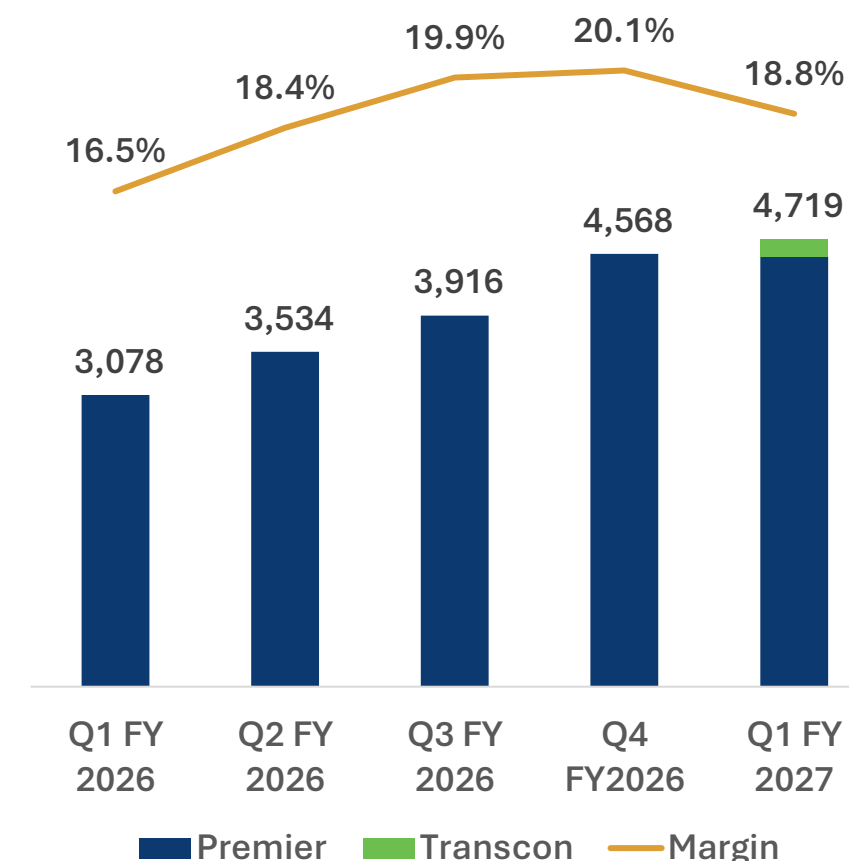


PAT

INR Mn

+53.3% YOY

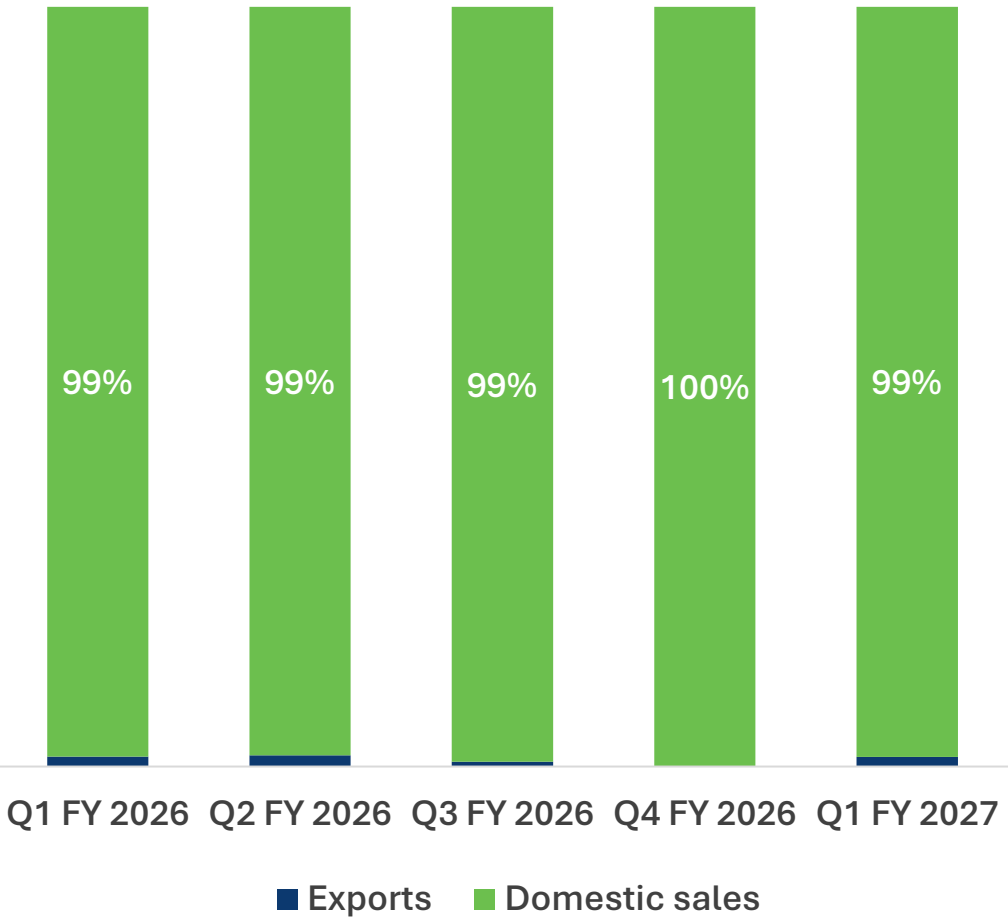
+3.3% QOQ



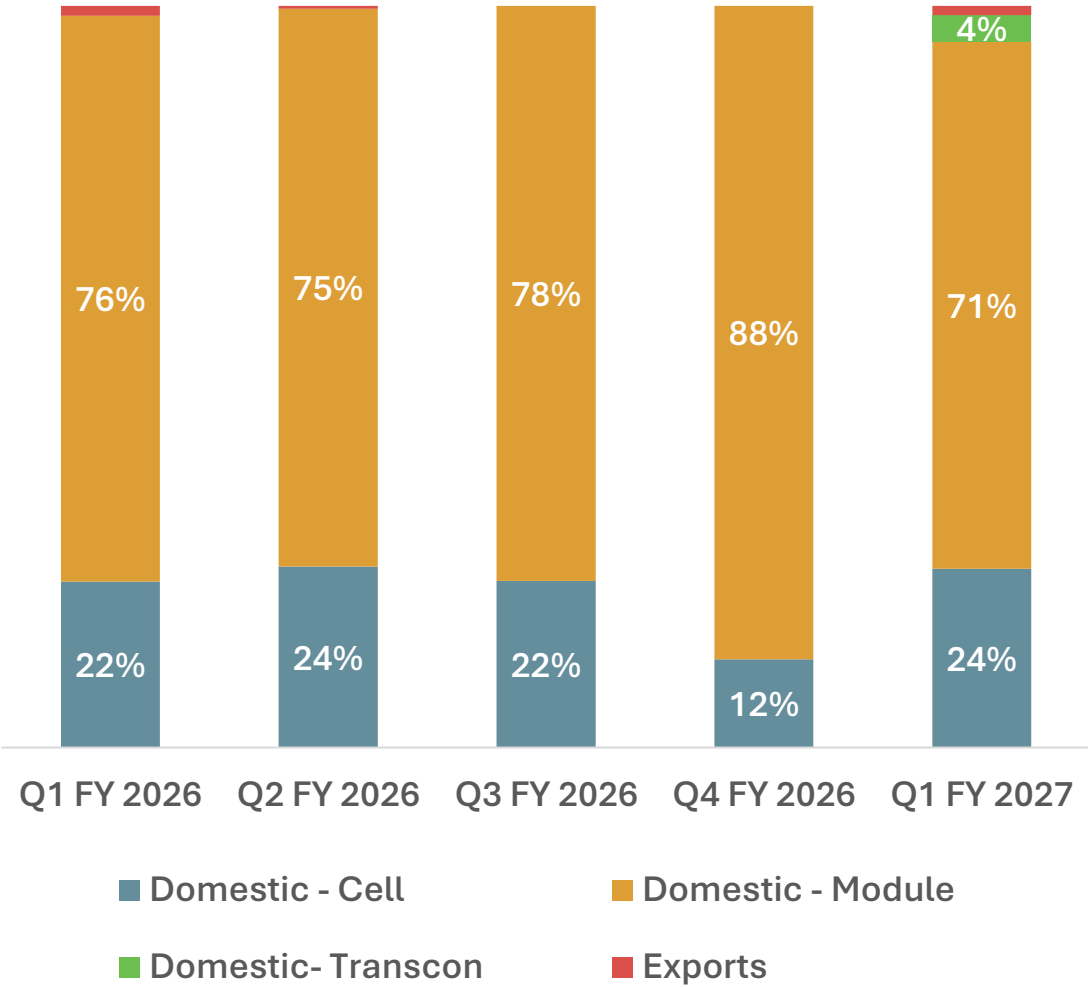
Note: All numbers are rounded off to the nearest whole number.

Revenue mix

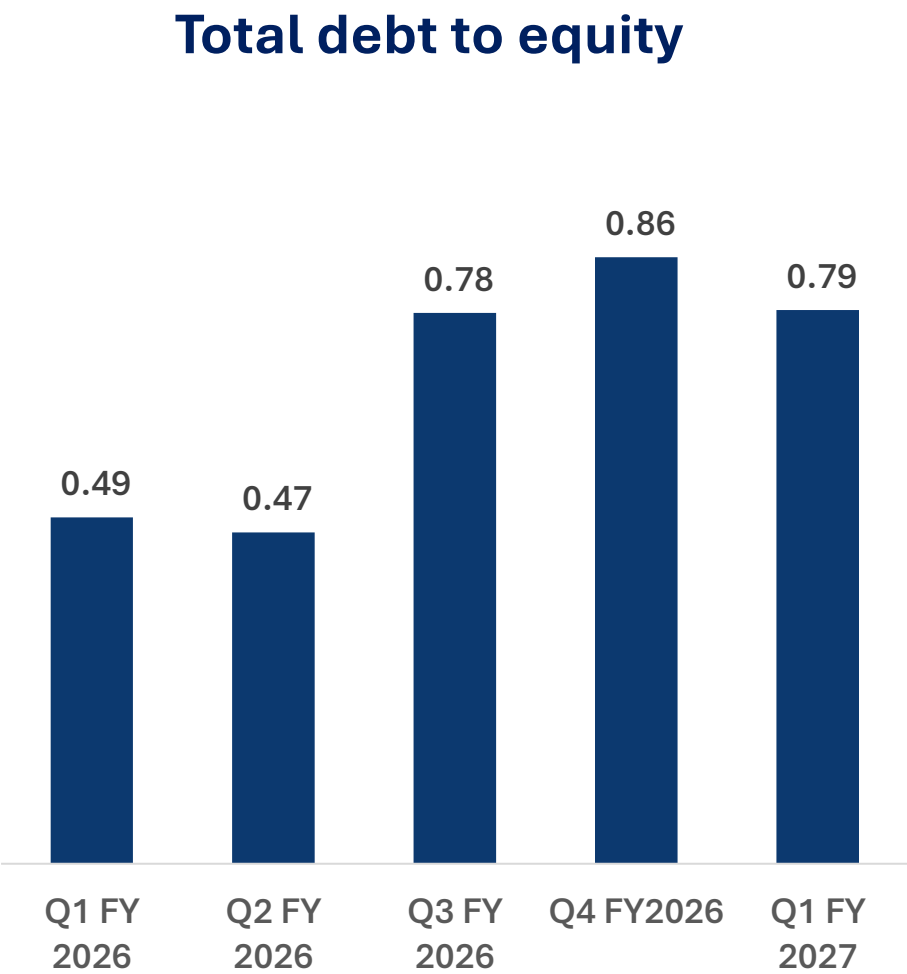
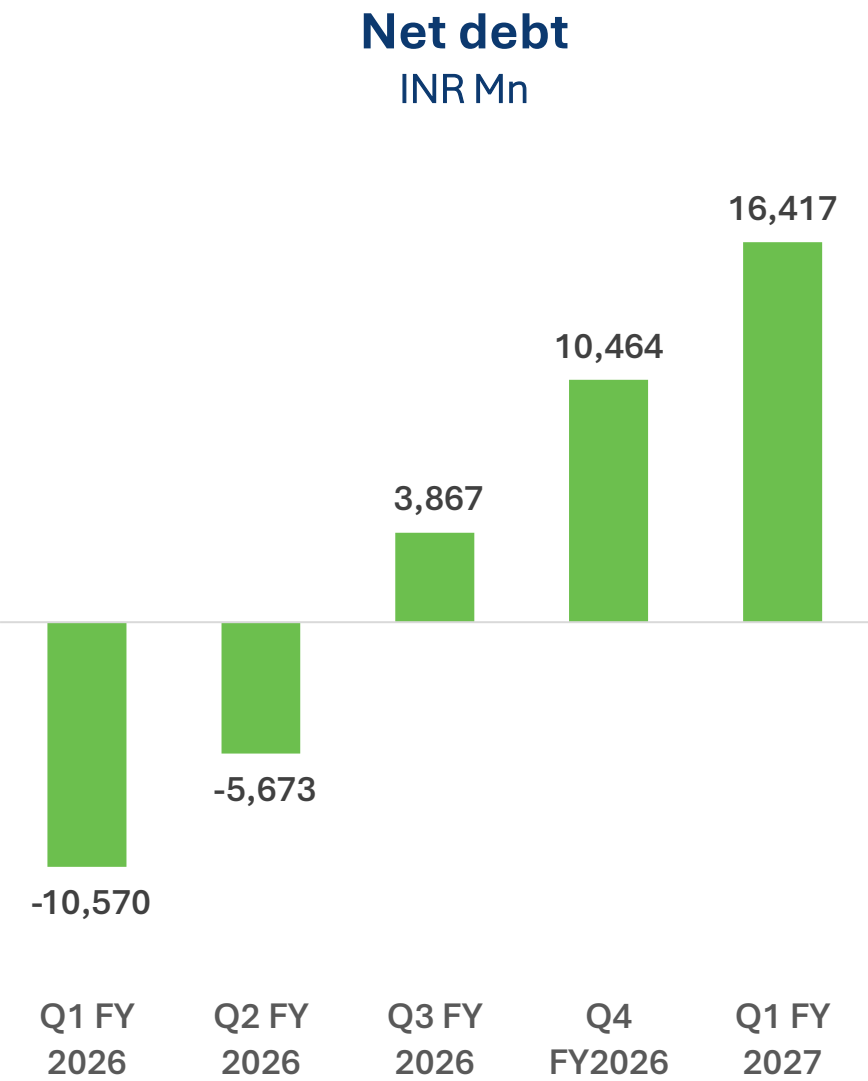
Revenue mix by geography



Revenue mix by business



Other financial indicators



Note: Net debt equals total debt less cash and bank balances including IPO proceeds.

Consolidated P&L

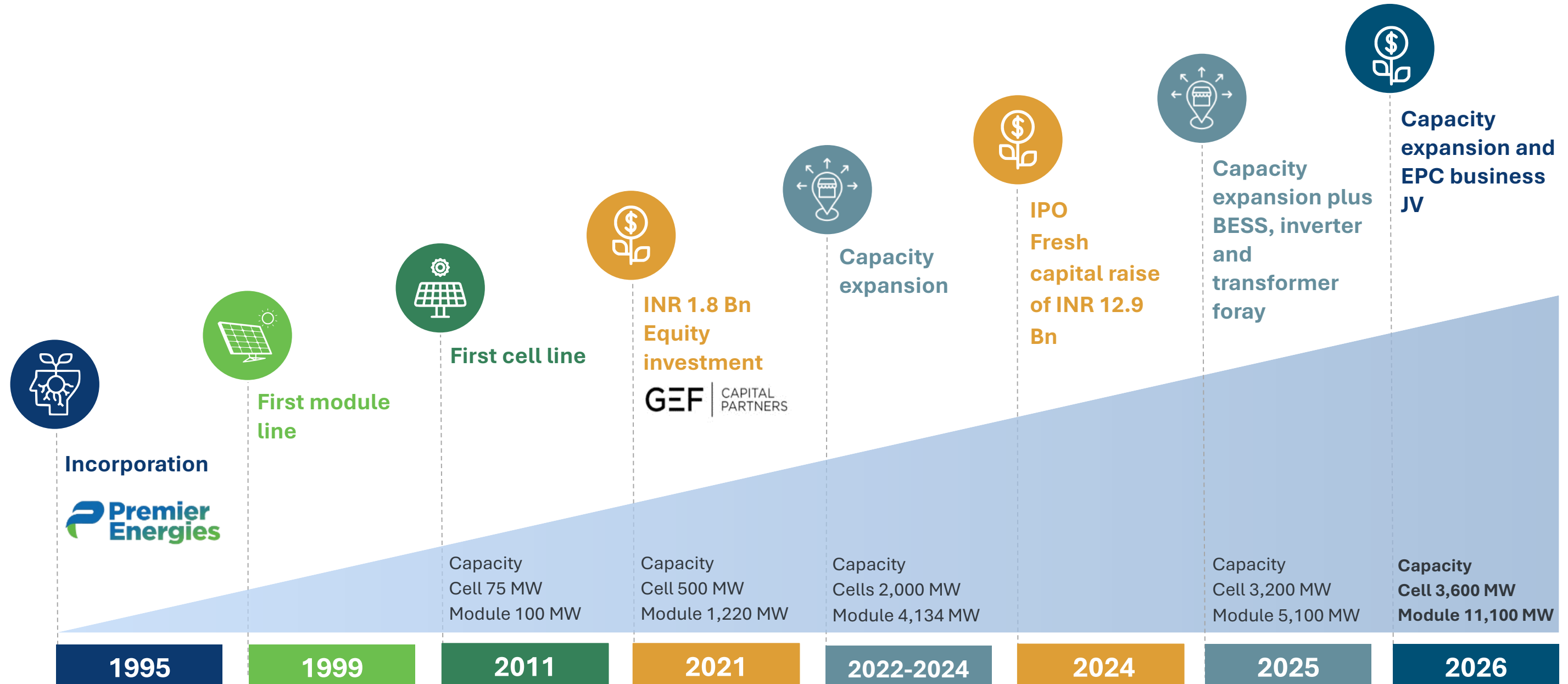
Amount, INR Mn	Q1 FY 2027	Q1 FY 2026	Y-O-Y	Q4 FY 2026	Q-O-Q
Revenue from operations	24,625.94	18,207.42	35.25%	22,303.03	10.42%
Other Income	450.43	487.78	-7.66%	385.98	16.70%
Total Income	25,076.37	18,695.20	34.13%	22,689.01	10.52%
Cost of materials consumed	13,470.84	9,556.65	40.96%	8,934.95	50.77%
Purchases of stock-in-trade	2,536.03	1,129.66	-	4,299.50	-
Changes in inventories	(855.98)	483.15	-	131.39	-
Other manufacturing and EPC project expenses	26.30	73.04	-63.99%	111.74	-76.46%
Employee benefits expense	488.65	284.72	71.62%	445.22	9.75%
Sales, administration and other expenses	1,816.49	1,197.36	51.71%	1,631.84	11.32%
Operational EBITDA	7,143.61	5,482.84	30.29%	6,748.39	5.86%
% Margin	29.01%	30.11%	-	30.26%	-
EBITDA	7,594.04	5,970.62	27.19%	7,134.37	6.44%
% Margin	30.28%	31.94%	-	31.44%	-
Depreciation and amortisation expenses	956.29	1,575.41	-39.30%	791.17	20.87%
Finance costs	439.34	368.12	19.35%	414.76	5.93%
Profit before tax, share net of tax profit from associates and exceptional items	6,198.41	4,027.09	53.92%	5,928.44	4.55%
Share of profit/(loss) from associates	5.41	2.42	123.55%	50.25	-89.23%
Profit before tax and exceptional items	6,203.82	4,029.51	53.96%	5,978.69	3.77%
Exceptional items	0.00	0.00	0.00%	0.00	0.00%
Profit before tax (after exceptional items)	6,203.82	4,029.51	53.96%	5,978.69	3.77%
Tax expenses	1,484.64	951.58	56.02%	1,410.32	5.27%
PAT	4,719.18	3,077.93	53.32%	4,568.37	3.30%
% Margin	18.82%	16.46%	-	20.13%	-

Segmental P&L for Q1 FY 2027

Amount, INR Mn	Solar Cells and Modules	Transformers	Consolidated
Revenue from operations	23,561.26	1,064.68	24,625.94
Other Income	414.90	35.53	450.43
Total Income	23,976.16	1,100.21	25,076.37
Cost of materials consumed	12,840.07	630.77	13,470.84
Purchases of stock-in-trade	2,511.94	24.09	2,536.03
Changes in inventories	(904.11)	48.13	(855.98)
Other manufacturing and EPC project expenses	26.30	0.00	26.30
Employee benefits expense	461.85	26.80	488.65
Sales, administration and other expenses	1,739.96	76.53	1,816.49
Operational EBITDA	6,885.25	258.36	7,143.61
% Margin	29.22%	24.27%	29.01%
EBITDA	7,300.15	293.89	7,594.04
% Margin	30.45%	26.71%	30.28%
Depreciation and amortisation expenses	923.90	32.39	956.29
Finance costs	425.38	13.96	439.34
Profit before tax, share net of tax profit from associates and exceptional items	5,950.87	247.54	6,198.41
Share of profit/(loss) from associates	5.41	0.00	5.41
Profit before tax and exceptional items	5,956.28	247.54	6,203.82
Exceptional items	0.00	0.00	0.00
Profit before tax (after exceptional items)	5,956.28	247.54	6,203.82
Tax expenses	1,419.97	64.67	1,484.64
PAT	4,536.31	182.87	4,719.18
% Margin	18.92%	16.62%	18.82%

ANNEXURE – COMPANY BACKGROUND

30+ years of solar manufacturing excellence



Mission 2028

To become India's leading provider of cleantech solutions with a portfolio of complementary products

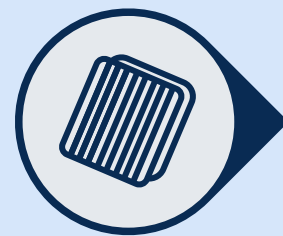
Vertically integrated capacity of 10 GW+



Ingots



Wafers



Cells



Modules

Allied products and services

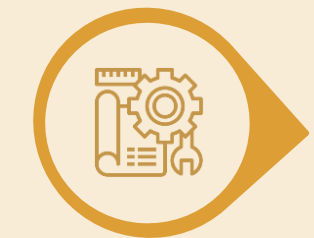
BESS
solutions



Inverters



Transformers



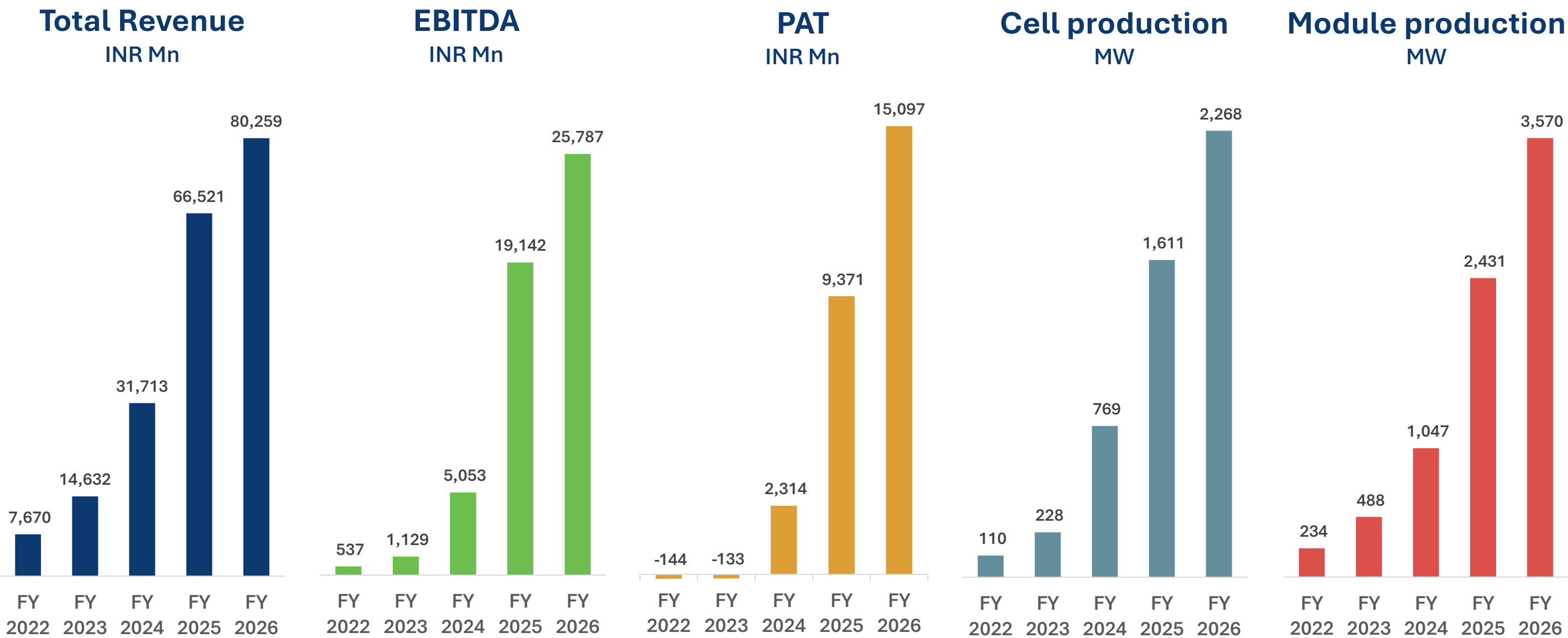
EPC services

Diversified product portfolio with new engines of growth

Allied products expected to contribute about 25% of group revenues

Strong sales synergies – lower cost of customer acquisition and better margins

Consistent growth track record



Note: All numbers are rounded off to the nearest whole number.

Wide-ranging recognition in the industry



Thank you!

PREMIER ENERGIES LIMITED

CIN: U40106TG1995PLC019909

Corporate office

8th floor, Orbit Tower 1, Sy. No. 83/1,
Hyderabad Knowledge City, TSIIIC,
Raidurgam, Hyderabad- 500081,
Telangana, India

Web www.premierenergies.com

Email

investors@premierenergies.com

Production facilities

Plot No. 8/B/1&2, E-City, (Fab City) Maheshwaram
Mandal, Raviryala Village, Ranga Reddy District,
Telangana 501359, India

Sy No 303 304 305 and 306/2, EMC Maheshwaram Ranga
Reddy District, Maheshwaram, Ranga Reddy District,
Telangana 501359, India

Plot No. S-95-96, S 100-104, Maheshwaram Mandal,
Srinagar Village, Fab City, Raviryala, Ranga Reddy District,
Telangana 501359, India

Plot No. UDL-5, IP Seetharampur, Ranga Reddy District,
Telangana 509217, India

Plot no. 144, APIIC Industrial Park, APIIC MP SEZ Industrial
area, Palachuru Village, Naidupeta, Tirupati District,
Andra Pradesh 524421, India (Under construction)